# PUBLIC SERVICE COMPANY OF COLORADO

One Hundred Twentieth Revised Sheet No.

P.O. Box 840 Denver, CO 80201-0840

One Hundred Nineteenth Revised

Cancels 10A Sheet No.

10A

# MINTERNIT CAC DATEC

		NATURAL GAS RATE	S		
		RULE 4406(b) RATE COMPO	NENTS		
Rate	Sheet		Billing		
<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge	
RG	14	Service & Facility Charge:		\$13.04	R
		DSMCA Base Charge:		\$ 0.59	
		Total Service & Facility and DS	SMCA Base Charge:	: \$13.63	R
		II	III	4 0 00000	Ъ
		Usage Charge:	Therm	\$ 0.09868	R
		DSMCA Charge:	Therm	\$ 0.00449	
		Pipeline Sys. Integrity Adj.:		\$ 0.02798 \$ 0.13115	l <sub>D</sub>
		Total Usage, DSMCA and PSIA Cha	arge:	\$ 0.13115	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	
		Interstate Pipeline Cost		\$ 0.13920	
		Total Usage, DSMCA, PSIA and Co			R
		Total Usage, Domen, Folk and Co	Jilliodicy Charge.	Ş 0.37ZZ9	10
RGL	15	Monthly Charge:			
1102		One or two mantle fixture,			
		per fixture		\$14.56	R
		DSMCA Base Charge:		\$ 0.66	
		Total Monthly and DSMCA Base Ch	narge:	\$15.22	R
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	J -	,	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 7.27	R
		DSMCA Charge:		\$ 0.33	
		Total Monthly and DSMCA Charge	:	\$ 7.60	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	
		Interstate Pipeline Cost	Therm	\$ 0.05321	
		Total Commodity Charge:		\$ 0.21241	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charge	€:	\$ 0.24040	
					1
		(Carting of an Object May 100)			
		(Continued on Sheet No. 10B)			
Ī					1

ADVICE LETTER NUMBER

900

R15-0512-I/C16-0123

VICE PRESIDENT, Rates & Regulatory Affairs ISSUE DATE

April 15, 2016

**EFFECTIVE** May 1, 2016 DATE

GCA Exhibit 4 Page 2 of 9

## PUBLIC SERVICE COMPANY OF COLORADO

Forty-seventh Revised Sheet No. \_

10B

P.O. Box 840 Denver, CO 80201-0840

Forty-sixth Revised

Cancels

10B Sheet No. -

RULE	NATURAL GAS RATES 4406(b) RATE COMPONENTS
Type of	Billin

Rate	Sheet	Type of	Billing		
Schedule			_	ate/Charge	
CSG	16	Service & Facility Charge:		\$37.51	R
		DSMCA Base Charge:		\$ 0.91	_
		Total Service & Facility and D	SMCA Base Charge:	\$38.42	R
		Usage Charge:	Therm	\$ 0.13652	R
		DSMCA Charge:		\$ 0.13032	10
		Pipeline Sys. Integrity Adj.:		\$ 0.00330	
		Total Usage, DSMCA and PSIA C		\$ 0.16780	R
		rotar obage, benar ana remi	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	γ 0.10,00	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	
		Interstate Pipeline Cost	Therm	\$ 0.07882	
		Total Usage, DSMCA, PSIA and	Commodity Charge:	\$ 0.40583	R
GT G	1 17	Garatha G. Frantillia Gharra		à 7 C 1 A	R
CLG	17	Service & Facility Charge:		\$76.14	K
		DSMCA Base Charge: Total Service & Facility and	DSMCA Race Charge	\$ 1.84	R
		Total Service & Facility and	Danca base charge	• \$77.90	10
		Usage Charge:	DTH	\$ 0.21677	R
		DSMCA Charge:	DTH	\$ 0.00520	
		Pipeline Sys. Integrity Adj.:		\$ 0.27981	
		Total Usage, DSMCA and PSIA C	Charge:	\$ 0.50178	R
				h = 00	_
		<u> </u>	ГН	\$ 7.89	R
		DSMCA Charge: DT Total Capacity and DSMCA Char	TH	\$ 0.19 \$ 8.08	R
		Total Capacity and DSMCA Char	.ge•	\$ 0.00	K
		Commodity Charge:			
			ГН	\$ 1.59205	
		Interstate Pipeline Cost Di	<del></del>	\$ 0.67430	
		Total Usage, DSMCA, PSIA and	Commodity Charge:		R
		_			

(Continued on Sheet No. 10C)

ADVICE LETTER NUMBER

900

ISSUE DATE

April 15, 2016

**DECISION** NUMBER R15-0512-I/C16-0123

VICE PRESIDENT, Rates & Regulatory Affairs

**EFFECTIVE** DATE

GCA Exhibit 4

### PUBLIC SERVICE COMPANY OF COLORADO

Page 3 of 9

R

R

R

R

P.O. Box 840 Denver, CO 80201-0840

Thirty-eighth Revised Sheet No. \_ 10C Cancels

Thirty-seventh Revised 10C Sheet No. -

	NATURAL	GAS	RATES
RULE	4406(b)	RATE	COMPONENTS

Rate Schedule		<del></del>	Billing Units	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$14.56
		DSMCA Base Charge:		\$ 0.35
		Total Monthly and DSMCA Base Ch	arge:	\$14.91
		Additional mantle over two mantles, per mantle per		
		fixture		\$ 7.27
		DSMCA Charge:		\$ 0.18
		Total Monthly and DSMCA Charge:		\$ 7.45
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.15920
		Interstate Pipeline Cost	Therm	\$ 0.05321
		Total Commodity Charge:		\$ 0.21241
		Pipeline Sys. Integrity Adj.:		\$ 0.02798
		Total Commodity and PSIA Charge	! •	\$ 0.24040

(Continued on Sheet No. 10D)

ADVICE LETTER

NUMBER

900

ISSUE DATE

April 15, 2016

**DECISION** NUMBER R15-0512-I/C16-0123

VICE PRESIDENT, Rates & Regulatory Affairs

**EFFECTIVE** DATE

GCA Exhibit 4 Page 4 of 9

### PUBLIC SERVICE COMPANY OF COLORADO

Forty-first Revised

Sheet No. \_\_\_\_10D

P.O. Box 840 Denver, CO 80201-0840

Fortieth Revised

Cancels

Sheet No. 10D

R

R

R

R

R

R

# NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS

RULE 4406(b) RATE COMPONENTS				
Rate	Sheet	21 -	Billing	D / 61
Schedule	NO.	<u>Charge</u>	<u>Units</u>	Rate/Charge
IG	19	Service & Facility Charge:		\$45.48
		DSMCA Base Charge:		\$ 1.10
		Total Service & Facility and	DSMCA Base Charge	e: \$46.58
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.89
		DSMCA Charge	DTH	\$ 0.19
		Natural Gas Cost	DTH	\$ -
		Interstate Pipeline Cost	DTH	\$ 2.13 \$10.21
		Total		\$10.21
		Usage Charge:	DTH	\$ 0.35158
		DSMCA Charge:	DTH	\$ 0.00851
		Pipeline Sys. Integrity Adj.:		\$ 0.27981
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.63990
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 1.59205
		Interstate Pipeline Cost	DTH	\$ 0.53210
		Total Usage, DSMCA, PSIA and (	Commodity Charge:	\$ 2.76405
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.71
		Total Unauthorized Overrun and	d DSMCA Charge:	\$25.71

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER SOUR DATE April 15, 2016

DECISION NUMBER R15-0512-I/C16-0123

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE May 1, 2016

GCA Exhibit 4 Page 5 of 9

## PUBLIC SERVICE COMPANY OF COLORADO

One Hundred Thirty-fourth Revised Sheet No. \_\_\_\_11

P.O. Box 840 Denver, CO 80201-0840

One Hundred Thirty-third Revised

Cancels Sheet No. 11

Usage Commodity Therm 0.08440 22.24% Therm 0 0.02798  RGL 15 One or Two Mantles per month Additional Mantle Commodity Therm \$0.02798  CSG 16 Service & Facility Therm \$0.02798  CSG 16 Service & Facility Therm \$0.02798  CSG 16 Service & Facility Therm \$0.02798  CSG 17 Service & Facility Therm \$0.02798  CLG 17 Service & Facility Therm \$0.02798  CLG 18 One or Two Mantles per month Capacity Charge DTH 0.18540 19.75% Commodity DTH \$0.27981  CGL 18 One or Two Mantles per month Additional Mantle Commodity Therm \$0.02798  CGL 18 One or Two Mantles per month Additional Mantle Commodity Therm \$0.02798  CGL 18 One or Two Mantles per month Additional Mantle Commodity Therm \$0.02798  CGL 19 Service & Facility Therm \$0.02798							_
Sch. No.   Type of Charge   Units   Rate (2) (1)				SHEET			
Usage Commodity Therm 0.08440 22.24% Therm PSIA Therm 0.002798  RGL 15 One or Two Mantles per month Additional Mantle Commodity Therm \$0.02798  CSG 16 Service & Facility Therm \$0.02798  CSG 16 Service & Facility Therm \$0.02798  CSG 16 Service & Facility Therm \$0.02798  CSG 17 Service & Facility Therm \$0.02798  CLG 18 Service & Facility Therm \$0.02798  CLG 19 Service & Facility Form 0.11676 19.75% Capacity Charge DTH 0.18540 19.75% Capacity Charge DTH 6.7500 19.75% Commodity DTH 20.27981  CGL 18 One or Two Mantles per month Additional Mantle Commodity Therm \$0.27981  CGL 18 One or Two Mantles per month Therm \$0.02798  IG 19 Service & Facility Therm \$0.02798  IG 19 Service & Facility Therm \$0.02798  IG 19 Service & Facility Therm \$0.02798  CGL 18 One or Two Mantles per month Therm \$0.02798  IG 19 Service & Facility Therm \$0.02798	-				_	GCA	
Additional Mantle Commodity PSIA  Therm 0 PSIA  Therm \$0.02798  CSG  16 Service & Facility Usage Commodity Therm \$0.01676  PSIA  Therm 0.11676 19.75% Commodity Therm \$0.02798  CLG  17 Service & Facility Usage DTH 0.18540 Capacity Charge DTH 6.7500 DTH 2 PSIA  CGL  18 One or Two Mantles per month Additional Mantle Commodity Therm \$0.27981  CGL  18 One or Two Mantles per month Additional Mantle Commodity Therm \$0.02798  CGL  18 Service & Facility Therm \$0.02798  CGL  19 Service & Facility Therm \$0.02798  IG  19 Service & Facility Usage DTH 0.30070 19.75% On-Peak Demand DTH 6.75 DTH 2 Unauthorized Overrun DTH 25.00 19.75%	14	Usage Commodity	Therm	0.08440	22.24%	\$  0.24113	R R
Usage Therm 0.11676 19.75% Commodity Therm 0 PSIA Therm \$0.02798  CLG 17 Service & Facility 65.12 19.75% Usage DTH 0.18540 19.75% Commodity DTH 2 PSIA DTH \$0.27981  CGL 18 One or Two Mantles per month Additional Mantle 6.22 19.75% Commodity Therm 0 PSIA Therm \$0.02798  IG 19 Service & Facility 38.90 19.75% Usage DTH 0.30070 19.75% On-Peak Demand DTH 6.75 19.75% 2 Commodity DTH 2 Unauthorized Overrun DTH 25.00 19.75%	15	Additional Mantle Commodity	Therm	6.22	22.24%	  0.21241 	R R
Usage	16	Usage Commodity	Therm	0.11676	19.75% 	  0.23802 	R R
Additional Mantle  Commodity  PSIA  Therm  0  PSIA  Therm  38.90  19.75%  Usage  DTH  On-Peak Demand  Commodity  DTH  Commodity  DTH  DTH  DTH  DTH  DTH  DTH  DTH  DT	17	Usage Capacity Charge Commodity	DTH DTH	0.18540 6.7500 	19.75% 19.75% 	  2.26630 	R R R
Usage DTH 0.30070 19.75% On-Peak Demand DTH 6.75 19.75% 2 Commodity DTH 2 Unauthorized Overrun DTH 25.00 19.75%	18	Additional Mantle Commodity	Therm	6.22	19.75% 	  0.21241 	R R
	19	Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH	0.30070 6.75 	19.75% 19.75%  19.75%	 2.12900 2.12415 	R R R
(1) The Rate Adjustment is the sum of the Demand Side Managemer Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSI Quality of Service Plan, and any applicable General Rate S Adjustments (GRSA).	(1)	Adjustment (DSMCA), the Pipelin Quality of Service Plan, and	e System In	tegrity Ad	justment (I	PSIA), the	2
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.  (Continued on Sheet No. 11A)							

ADVICE LETTER 900 NUMBER

\_\_\_\_

ISSUE DATE

April 15, 2016

DECISION R15-0512-I/C16-0123
NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE May 1, 2016 DATE

GCA Exhibit 4 Page 6 of 9

### PUBLIC SERVICE COMPANY OF COLORADO

Seventy-ninth Revised

Cancels

11A Sheet No.

11A

P.O. Box 840 Denver, CO 80201-0840

Seventy-eighth Revised

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	She	et Type of	Billing	Base 2	Adjustments	Gas Cost	
Schedule	No.	Charge	Units	Rate	(1)	<u>Adjustment</u>	
TFS	29	Service and Facility Ch Transportation Charge:	narge:	\$43.50	16.92%	\$	R
		Standard	DTH	1.1676	16.92%	0.0480	R
		Minimum	DTH	0.010	16.92%	0.0480	R
		Authorized Overrun	DTH	1.1676	16.92%	0.0480	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0480	R
		Minimum	DTH	1.1676	16.92%	0.0480	R
		Firm Supply Reservation	n DTH	0.0000	16.92%	2.12900	R
		Backup Supply	DTH	1.1676	16.92%	(2)	R
		Authorized Overrun	DTH	1.1676	16.92%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%		R
		Minimum	DTH	1.1676	16.92%		R
		PSIA	DTH		\$0.27981		
							- 1

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER

900

**ISSUE** DATE

April 15, 2016

**DECISION** NUMBER

R15-0512-I/C16-0123

VICE PRESIDENT. Rates & Regulatory Affairs **EFFECTIVE** DATE

GCA Exhibit 4 Page 7 of 9

### PUBLIC SERVICE COMPANY OF COLORADO

Eightieth Revised

11B Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Seventy-ninth Revised

Cancels 11B Sheet No.

	NATURAL	GAS RATES	3
RATE	SCHEDULE	SUMMATION	N SHEET

		11112 201122022	20111111	.01. 211221			
Rate	She	et Type of	Billing	Base	Adjustments	Gas Cost	
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate	(Percent)(1)	Adjustment	
TFL	30	Service and Facility Ch	narge:	\$ 72.00	16.92%	\$	R
		Firm Capacity Reservati	on Charg	e:			
		Standard	DTH	6.750	16.92%		R
		Minimum	DTH	0.600	16.92%		R
		Transportation Charge:					
		Standard	DTH	0.1854	16.92%	0.0480	R
		Minimum	DTH	0.010	16.92%	0.0480	R
		Authorized Overrun	DTH	0.1854	16.92%	0.0480	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0480	R
		Minimum	DTH	0.1854	16.92%	0.0480	R
		Firm Supply Reservation	n DTH	0.000	16.92%	2.12900	R
		Backup Supply	DTH	0.1854	16.92%	(2)	R
		Authorized Overrun	DTH	0.1854	16.92%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%		R
		Minimum	DTH	0.1854	16.92%		R
		PSIA	DTH		\$0.27981		
							1

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER

900

**ISSUE** DATE

April 15, 2016

DECISION R15-0512-I/C16-0123 NUMBER

VICE PRESIDENT. Rates & Regulatory Affairs **EFFECTIVE** DATE

April 1, 2016

GCA Exhibit 4 Page 8 of 9

### PUBLIC SERVICE COMPANY OF COLORADO

Thirty-third Revised

11C Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Thirty-second Revised

Cancels Sheet No.

11C

	NATURAL	GAS RATES	3
RATE	SCHEDULE	SUMMATION	I SHEET

Rate	Sheet	Type of	Billing	Base Ad	ljustments	Gas Cost	
Schedule	No.	<u>Charge</u>	Units	Rate (	Percent)(1)	<u>Adjustment</u>	
TI	31	Service and Facility	Charge:	\$72.00	16.92%	\$	R
		Transportation Charg	ge:				
		Standard	DTH	0.3072	16.92%	0.0480	R
		Minimum	DTH	0.010	16.92%	0.0480	R
		Authorized Overrun					
		Transportation	n DTH	0.3072	16.92%	0.0480	R
		Unauthorized Overrur	n				
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0480	R
		Minimum	DTH	0.3072	16.92%	0.0480	R
		On-Peak Demand	DTH	6.75	16.92%	2.12900	R
		Backup Supply	DTH	0.1854	16.92%	(2)	R
		Unauthorized Overrur	n				
		Sales:					
		Standard	DTH	25.00	16.92%		R
		Minimum	DTH	0.1854	16.92%		R
		PSIA	DTH		\$0.27981		

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER

900

ISSUE DATE

April 15, 2016

DECISION R15-0512-I/C16-0123 NUMBER

VICE PRESIDENT. Rates & Regulatory Affairs **EFFECTIVE** DATE

GCA Exhibit 4 Page 9 of 9

### PUBLIC SERVICE COMPANY OF COLORADO

טעו

Ninety-eighth Revised

Sheet No. \_\_\_\_50H

P.O. Box 840 Denver, CO 80201-0840

Ninety-seventh Revised

Cancels Sheet No. —

50H

# NATURAL GAS RATES GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.26293	(\$0.02180)	0.24113	RRR
RGL	15	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
CSG	16	Therm	Commodity	0.25982	(\$0.02180)	0.23802	RRR
CLG	17	DTH	Commodity	2.48430	(\$0.21800)	2.26630	RRR
CGL	18	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
IG	19	DTH DTH	On-Peak Deman Commodity	d 2.12900 2.34215	(0.21800)	2.12900 2.12415	RR RRR
TFS	29	DTH DTH DTH	Transportation Supply Commodity	on 0.04800 2.12900 (1)	  (\$0.21800)	0.04800 2.12900	RR R
TFL	30	DTH DTH DTH	Transportation Supply Commodity	on 0.04800 2.12900 (1)	  (\$0.21800)	0.04800 2.12900	rr R
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity		  (\$0.21800)	0.04800 2.12900	RR R

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas

Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER 898

DECISION NUMBER C16-0249

March 30, 2016

ISSUE

DATE