

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	\$1.09	(\$0.01)	----	\$11.08
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0225	(\$0.0067)	\$0.4814	\$0.7042
SC-2	10	Customer(3)	Per Meter	\$20.00	\$2.36	\$0.64	----	\$23.00
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0168	(\$0.0046)	\$0.4814	\$0.6360
LC-2	11	Customer(3)	Per Meter	\$100.00	\$11.82	\$5.10	----	\$116.92
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0138	(\$0.0038)	\$0.4814	\$0.6079
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$4.73	\$2.78	----	\$47.51
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0083	\$(0.0023)	\$0.4814	\$0.5576

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4748} + \frac{\text{Deferred Gas Cost}}{\$0.0066} = \frac{\text{GCA}}{\$0.4814}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	11.41%	\$1.09	\$0.0225
SC-2	12.58%	\$2.36	\$0.0168
LC-2	12.58%	\$11.82	\$0.0138
ICD-2	12.58%	\$4.73	\$0.0083

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>Rate Schedule</u>	<u>BHEAP Funding Fee</u>
	<u>Monthly Rate</u>
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: March 15, 2019

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: April 1, 2019

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	<u>Gas Cost Adjustment</u>					<u>DSMCA</u>	<u>Customer Charge 1/</u>		
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>		<u>Charge 1/</u>	<u>Total</u>	
R-2	\$0.2003	\$0.2550	\$0.2264	\$0.0225	\$0.7042	\$1.09	\$9.99	\$11.08	I
SC-2	\$0.1378	\$0.2550	\$0.2264	\$0.0168	\$0.6360	\$2.36	\$20.64	\$23.00	I
LC-2	\$0.1127	\$0.2550	\$0.2264	\$0.0138	\$0.6079	\$11.82	\$105.10	\$116.92	I
ICD-2	\$0.0679	\$0.2550	\$0.2264	\$0.0083	\$0.5576	\$4.73	\$42.78	\$47.51	I

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: March 15, 2019

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Thirty-eighth Revised Sheet No. 7B
 Cancels Thirty-seventh Revised Sheet No. 7B

Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.83	\$0.80	-----	\$12.63
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0172	\$0.0101	\$0.6037	\$0.8592
SC-1	10	Customer(3)	Per Meter	\$22.00	\$2.64	\$2.26	-----	\$26.90
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0224	\$0.0082	\$0.6037	\$0.8212
LC-1	11	Customer(3)	Per Meter	\$100.00	\$12.01	\$12.75	-----	\$124.76
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0185	\$0.0068	\$0.6037	\$0.7834
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$21.61	\$12.02	-----	\$213.63
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0111	\$0.0041	\$0.6037	\$0.7112

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5388} + \frac{\text{Deferred Gas Cost}}{\$0.0649} = \frac{\text{GCA}}{\$0.6037}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	7.21%	\$0.83	\$0.0172
SC-1	11.50%	\$2.64	\$0.0224
LC-1	11.50%	\$12.01	\$0.0185
ICD-1	11.50%	\$21.61	\$0.0111

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	4.41%	\$0.49	\$0.0101
SC-1	4.41%	\$0.97	\$0.0082
LC-1	4.41%	\$4.41	\$0.0068
ICD-1	4.41%	\$7.94	\$0.0041

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>BHEAP Funding Fee</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1	\$0.31
SC-1	\$1.29
LC-1	\$8.34
ICD-1	\$4.08

Advice Letter No.

Fredric C. Stoffel
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Issue Date: March 15, 2019

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Western Slope Colorado
 Sales Service Schedule of Rates with Storage
 (Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1S	9	Customer(3)	Per Meter	\$11.00	\$0.83	\$0.80	-----	\$12.63
R-1S	9	Volumetric	Per Therm	\$0.2282	\$0.0172	\$0.0101	\$0.6650	\$0.9205
SC-1S	10	Customer(3)	Per Meter	\$22.00	\$2.64	\$2.26	-----	\$26.90
SC-1S	10	Volumetric	Per Therm	\$0.1869	\$0.0224	\$0.0082	\$0.6650	\$0.8825
LC-1S	11	Customer(3)	Per Meter	\$100.00	\$12.01	\$12.75	-----	\$124.76
LC-1S	11	Volumetric	Per Therm	\$0.1544	\$0.0185	\$0.0068	\$0.6650	\$0.8447
ICD-1S	12	Customer(3)	Per Meter	\$180.00	\$21.61	\$12.02	-----	\$213.63
ICD-1S	12	Volumetric	Per Therm	\$0.0923	\$0.0111	\$0.0041	\$0.6650	\$0.7725

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5959} + \frac{\text{Deferred Gas Cost}}{\$0.0691} = \frac{\text{GCA}}{\$0.6650}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	7.21%	\$0.83	\$0.0172
SC-1S	11.50%	\$2.64	\$0.0224
LC-1S	11.50%	\$12.01	\$0.0185
ICD-1S	11.50%	\$21.61	\$0.0111

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	4.41%	\$0.49	\$0.0101
SC-1S	4.41%	\$0.97	\$0.0082
LC-1S	4.41%	\$4.41	\$0.0068
ICD-1S	4.41%	\$7.94	\$0.0041

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>BHEAP Funding Fee</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1S	\$0.31
SC-1S	\$1.29
LC-1S	\$8.34
ICD-1S	\$4.08

Advice Letter No.

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Effective Date: April 1, 2019

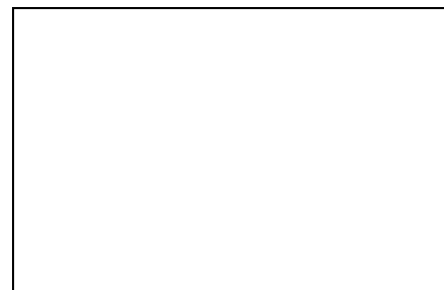
Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm Without Storage					Monthly Charge (Per Meter) Without Storage		
	<u>Gas Cost Adjustment</u>					DSMCA	Customer Charge 1/	Total
	Distribution 1/	Commodity	Upstream Pipeline	DSMCA	Total			
R-1	\$0.2383	\$0.3354	\$0.2683	\$0.0172	\$0.8592	\$0.83	\$11.80	\$12.63
SC-1	\$0.1951	\$0.3354	\$0.2683	\$0.0224	\$0.8212	\$2.64	\$24.26	\$26.90
LC-1	\$0.1612	\$0.3354	\$0.2683	\$0.0185	\$0.7834	\$12.01	\$112.75	\$124.76
ICD-1	\$0.0964	\$0.3354	\$0.2683	\$0.0111	\$0.7112	\$21.61	\$192.02	\$213.63

Rate Schedule	Volumetric Charges Per Therm with Storage					Monthly Charge (Per Meter) with Storage		
	<u>Gas Cost Adjustment</u>					DSMCA	Customer Charge 1/	Total
	Distribution 1/	Commodity	Upstream Pipeline	DSMCA	Total			
R-1S	\$0.2383	\$0.3396	\$0.3254	\$0.0172	\$0.9205	\$0.83	\$11.80	\$12.63
SC-1S	\$0.1951	\$0.3396	\$0.3254	\$0.0224	\$0.8825	\$2.64	\$24.26	\$26.90
LC-1S	\$0.1612	\$0.3396	\$0.3254	\$0.0185	\$0.8447	\$12.01	\$112.75	\$124.76
ICD-1S	\$0.0964	\$0.3396	\$0.3254	\$0.0111	\$0.7725	\$21.61	\$192.02	\$213.63

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: March 15, 2019

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.83	\$0.80	----	\$12.63
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0172	\$0.0101	\$0.5890	\$0.8445
SC-1	10	Customer(3)	Per Meter	\$22.00	\$2.64	\$2.26	----	\$26.90
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0224	\$0.0082	\$0.5890	\$0.8065
LC-1	11	Customer(3)	Per Meter	\$100.00	\$12.01	\$12.75	----	\$124.76
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0185	\$0.0068	\$0.5890	\$0.7687
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$21.61	\$12.02	----	\$213.63
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0111	\$0.0041	\$0.5890	\$0.6965

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4819} + \frac{\text{Deferred Gas Cost}}{\$0.1071} = \frac{\text{GCA}}{\$0.5890}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	7.21%	\$0.83	\$0.0172
SC-1	11.50%	\$2.64	\$0.0224
LC-1	11.50%	\$12.01	\$0.0185
ICD-1	11.50%	\$21.61	\$0.0111

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	4.41%	\$0.49	\$0.0101
SC-1	4.41%	\$0.97	\$0.0082
LC-1	4.41%	\$4.41	\$0.0068
ICD-1	4.41%	\$7.94	\$0.0041

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>Rate Schedule</u>	<u>BHEAP Funding Fee</u>
	<u>Monthly Rate</u>
R-1	\$0.31
SC-1	\$1.29
LC-1	\$8.34
ICD-1	\$4.08

Advice Letter No.

Fredric C. Stoffel
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Issue Date: March 15, 2019

Decision or
 Authority No.

Director - Regulatory
 Title

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North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	<u>Gas Cost Adjustment</u>					DSMCA	Customer	
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>		<u>Charge 1/</u>	<u>Total</u>
R-1	\$0.2383	\$0.3599	\$0.2291	\$0.0172	\$0.8445	\$0.83	\$11.80	\$12.63
SC-1	\$0.1951	\$0.3599	\$0.2291	\$0.0224	\$0.8065	\$2.64	\$24.26	\$26.90
LC-1	\$0.1612	\$0.3599	\$0.2291	\$0.0185	\$0.7687	\$12.01	\$112.75	\$124.76
ICD-1	\$0.0964	\$0.3599	\$0.2291	\$0.0111	\$0.6965	\$21.61	\$192.02	\$213.63

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

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Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: March 15, 2019

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$1.09	(\$0.01)	----	\$11.08
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0225	(\$0.0067)	\$0.4146	\$0.6374
SC-2	10	Customer(3)	Per Meter	\$20.00	\$2.36	\$0.64	----	\$23.00
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0168	(\$0.0046)	\$0.4146	\$0.5692
LC-2	11	Customer(3)	Per Meter	\$100.00	\$11.82	\$5.10	----	\$116.92
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0138	(\$0.0038)	\$0.4146	\$0.5411
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$4.73	\$2.78	----	\$47.51
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0083	(\$0.0023)	\$0.4146	\$0.4908

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.3921} + \frac{\text{Deferred Gas Cost}}{\$0.0225} = \frac{\text{GCA}}{\$0.4146}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	11.41%	\$1.09	\$0.0225
SC-2	12.58%	\$2.36	\$0.0168
LC-2	12.58%	\$11.82	\$0.0138
ICD-2	12.58%	\$4.73	\$0.0083

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

Rate Schedule	BHEAP Funding Fee
	Monthly Rate
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: March 15, 2019

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: April 1, 2019

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2003	\$0.2603	\$0.1543	\$0.0225	\$0.6374	\$1.09	\$9.99	\$11.08
SC-2	\$0.1378	\$0.2603	\$0.1543	\$0.0168	\$0.5692	\$2.36	\$20.64	\$23.00
LC-2	\$0.1127	\$0.2603	\$0.1543	\$0.0138	\$0.5411	\$11.82	\$105.10	\$116.92
ICD-2	\$0.0679	\$0.2603	\$0.1543	\$0.0083	\$0.4908	\$4.73	\$42.78	\$47.51

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.



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Director - Regulatory
Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer (3)	Per Meter	\$10.00	\$1.09	(\$0.01)	-----	\$11.08
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0225	(\$0.0067)	\$0.5951	\$0.8179
SC-2	10	Customer(3)	Per Meter	\$20.00	\$2.36	\$0.64	-----	\$23.00
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0168	(\$0.0046)	\$0.5951	\$0.7497
LC-2	11	Customer(3)	Per Meter	\$100.00	\$11.82	\$5.10	-----	\$116.92
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0138	(\$0.0038)	\$0.5951	\$0.7216
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$4.73	\$2.78	-----	\$47.51
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0083	(\$0.0023)	\$0.5951	\$0.6713

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5556} + \frac{\text{Deferred Gas Cost}}{\$0.0395} = \frac{\text{GCA}}{\$0.5951}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	11.41%	\$1.09	\$0.0225
SC-2	12.58%	\$2.36	\$0.0168
LC-2	12.58%	\$11.82	\$0.0138
ICD-2	12.58%	\$4.73	\$0.0083

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

Rate Schedule	BHEAP Funding Fee
	Monthly Rate
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: March 15, 2019

Decision or
 Authority No.

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Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	<u>Gas Cost Adjustment</u>					<u>DSMCA</u>	<u>Customer Charge 1/</u>		
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>		<u>Charge 1/</u>	<u>Total</u>	
R-2	\$0.2003	\$0.3173	\$0.2778	\$0.0225	\$0.8179	\$1.09	\$9.99	\$11.08	I
SC-2	\$0.1378	\$0.3173	\$0.2778	\$0.0168	\$0.7497	\$2.36	\$20.64	\$23.00	I
LC-2	\$0.1127	\$0.3173	\$0.2778	\$0.0138	\$0.7216	\$11.82	\$105.10	\$116.92	I
ICD-2	\$0.0679	\$0.3173	\$0.2778	\$0.0083	\$0.6713	\$4.73	\$42.78	\$47.51	I

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.



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