

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 3
 Thirtieth Revised Sheet No. 5
 Cancels Twenty-ninth Revised Sheet No. 5

Rate Schedule Summation Sheet

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
Sales Rates										
RS	6	9.74	0.20912	0.13479	0.13743	1.15	0.01623	0.00	0.49757	R
SC	7	14.61	0.20912	0.13479	0.13743	3.03	0.02852	0.00	0.50986	R
SVF	8	73.05	0.20912	0.13479	0.10756	15.16	0.02232	0.00	0.47379	R
SVI	9	73.05	0.00000	0.13479	0.10756	15.16	0.02232	0.00	0.26467	R
LVF	10	243.51	0.20912	0.13479	0.08960	50.53	0.01859	0.00	0.45210	R
LVI	11	243.51	0.00000	0.13479	0.08960	50.53	0.01859	0.00	0.24298	R
IR	12	29.22	0.00000	0.13479	0.10511			0.00	0.23990	R
										Net Trans. Rate
Transportation Rates										
LVTS	13	243.51			0.08960				0.08960	

- (1) See Sheet No. 5.5, GRSA Rider.
- (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
- (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
- (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.7.
- (5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: October 15, 2018

Decision or
 Authority No.

Director – Regulatory
 Title

Effective Date: November 1, 2018

Colorado Public Utilities Commission
 Black Hills/Colorado Gas Utility Company, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 3
Fifteenth Revised Sheet No. 5.1
Cancels Fourteenth Revised Sheet No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm	
RS	6	0.39192		(0.04801)		0.34391	R
RSC	7	0.39192		(0.04801)		0.34391	R
SVF	8	0.39192		(0.04801)		0.34391	R
SVI	9	0.21322		(0.07843)		0.13479	R
LVF	10	0.39192		(0.04801)		0.34391	R
LVI	11	0.21322		(0.07843)		0.13479	R
IR	12	0.21322		(0.07843)		0.13479	R

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).

All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

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Rate Schedule Summation Sheet

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm
Sales Rates									
RS	6	9.74	0.209120 11682	0.134790 2074	0.13743	1.15	0.01623	0.00	0.497570 59122
SC	7	14.61	0.209120 11682	0.134790 2074	0.13743	3.03	0.02852	0.00	0.509860 60351
SVF	8	73.05	0.209120 11682	0.134790 2074	0.10756	15.16	0.02232	0.00	0.473790 56744
SVI	9	73.05	0.00000	0.134790 2074	0.10756	15.16	0.02232	0.00	0.264670 45062
LVF	10	243.51	0.209120 11682	0.134790 2074	0.08960	50.53	0.01859	0.00	0.452100 54575
LVI	11	243.51	0.00000	0.134790 2074	0.08960	50.53	0.01859	0.00	0.242980 42893
IR	12	29.22	0.00000	0.134790 2074	0.10511			0.00	0.239900 42585
Transportation Rates									
LVTS	13	243.51			0.08960				Net Trans. Rate 0.08960

- (1) See Sheet No. 5.5, GRSA Rider.
- (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
- (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
- (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.7.
- (5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

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Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+ Deferred Gas Cost (1) \$/therm	= Total GCA Rider \$/therm
RS	6	<u>0.39192</u> 0.46028	<u>(0.04801)</u> (0.02272)	<u>0.34391</u> 0.43756
RSC	7	<u>0.39192</u> 0.46028	<u>(0.04801)</u> (0.02272)	<u>0.34391</u> 0.43756
SVF	8	<u>0.39192</u> 0.46028	<u>(0.04801)</u> (0.02272)	<u>0.34391</u> 0.43756
SVI	9	<u>0.21322</u> 0.28674	<u>(0.07843)</u> 0.03400	<u>0.13479</u> 0.32074
LVF	10	<u>0.39192</u> 0.46028	<u>(0.04801)</u> (0.02272)	<u>0.34391</u> 0.43756
LVI	11	<u>0.21322</u> 0.28674	<u>(0.07843)</u> 0.03400	<u>0.13479</u> 0.32074
IR	12	<u>0.21322</u> 0.28674	<u>(0.07843)</u> 0.03400	<u>0.13479</u> 0.32074

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).

All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

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