R S COLO. PUC No. 6 Gas

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Sheet No.

50H

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P.O. Box 840 Denver, CO 802	201-0840					Cancels _ Sheet No50H	
			NATURAL G				
			GAS COST A	DJUSTMENT			
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current <u>Gas Cost</u>	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.39370	\$0.03180	\$0.42550	RRR
RGL	15	Therm	Commodity	\$0.37230	\$0.03180	\$0.40410	RRR
CSG	16	Therm	Commodity	\$0.38840	\$0.03180	\$0.42020	RRR
CLG	17	DTH	Commodity	\$3.83600	\$0.31800	\$4.15400	RRR
CGL	18	Therm	Commodity	\$0.36190	\$0.03180	\$0.39370	RRR
IG	19	DTH DTH	On-Peak Deman Commodity		\$0.31800	\$1.64200 \$4.03500	II RRR
TFS	29	DTH DTH DTH	Transportatic Supply Commodity	on \$0.03800 \$1.64200 (1)	  \$0.31800	\$0.03800 \$1.64200	II R
TFL	30	DTH DTH DTH DTH	Transportatic Supply Commodity			\$0.03800 \$1.64200	II R
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity		\$0.31800	\$0.03800 \$1.64200	II R

each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER

ISSUE DATE

DECISION NUMBER

REGIONAL VICE PRESIDENT, Regulatory and Pricing

EFFECTIVE DATE