Colorado PUC E-Filings System

2023 Q3 GCA Attachment 9

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P.O. Box 840		

Denver, CO 80201-0840

Sheet No	<u>50H</u>
Cancels Sheet No.	50H

			NATURAL G. GAS COST A				
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.29500	\$0.04400	\$0.33900	RRR
RGL	15	Therm	Commodity	\$0.27420	\$0.04400	\$0.31820	RRR
CSG	16	Therm	Commodity	\$0.28990	\$0.04400	\$0.33390	RRR
CLG	17	DTH	Commodity	\$2.85500	\$0.44000	\$3.29500	RRR
CGL	18	Therm	Commodity	\$0.27460	\$0.04400	\$0.31860	RRR
IG	19	DTH DTH	On-Peak Deman Commodity	d \$1.56000 \$2.74200	 \$0.44000	\$1.56000 \$3.18200	RRR
TFS	29	DTH DTH	Transportation Supply	\$1.56000		\$0.04200 \$1.56000	_
TFL	30	DTH DTH DTH DTH	Commodity Transportatic Supply Commodity	(1) \$0.04200 \$1.56000 (1)	\$0.44000 \$ \$0.44000	\$0.04200 \$1.56000	R
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity		 \$0.44000	\$0.04200 \$1.56000	R

(1)The Current Gas Cost shall be established each month as follows: For each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, defined in the Gas Transportation Terms and Conditions. Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	