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d/b/a Black Hills Energy

Eleventh Revised Sheet No. 13 Cancels Tenth Revised Sheet No. 13

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Residential (R-1, R-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$12.00	\$12.00	\$12.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384			
Gas Cost Adjustment							
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R			
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 1,1,1			
Storage Cost		-	-	\$0.05165			
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R			
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 2 of 30

d/b/a Black Hills Energy

Fourteenth Revised Sheet No. 14 Cancels Thirteenth Revised Sheet No. 14

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$12.00	\$12.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.33330	\$0.33330	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-		
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	\$0.50379	-	- R, R		
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I		
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

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d/b/a Black Hills Energy

Thirteenth Revised Sheet No. 15 Cancels Twelfth Revised Sheet No.15

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$12.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12327	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00624	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672			R		
Upstream Pipeline	\$0.12313	-	-	- I		
Total Gas Cost Adjustment	\$0.61985	-	-	- R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

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d/b/a Black Hills Energy

Eleventh Revised Sheet No. 16 Cancels Tenth Revised Sheet No. 16

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Small Commercial (SC-1, SC-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$22.00	\$22.00	\$22.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790			
Gas Cost Adjustment							
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R			
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 1,1			
Storage Cost	-	-	-	\$0.05165			
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R			
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
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_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$23.00	\$23.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.23928	\$0.23928	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-		
System Safety and Integrity Rider (SSIR)	\$0.01851	\$0.01851	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	\$0.50379	-	- R, R		
Upstream Pipeline	\$0.12313	\$0.37112	-	- 1,1		
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
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	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$17.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12153	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00628	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	-	-	- R		
Upstream Pipeline	\$0.12313		-	- 1		
Total Gas Cost Adjustment	\$0.61985	-	-	- R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
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	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-1, LC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$90.00	\$90.00	\$90.00		
General Rate Schedule Adjustment (GRSA)	_	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	_	\$13.67	\$13.67	\$13.67		
Black Hills Energy Assistance Program (BHEAP)	_	\$0.64	\$0.64	\$0.64		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	_	\$0.02087	\$0.02087	\$0.02087		
Gas Cost Adjustment						
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,		
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 1,1,1		
Storage Cost	-	-	-	\$0.05165		
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,I		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
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	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$96.00	\$96.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.17258	\$0.17258	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-		
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	\$0.50379	-	- R, R		
Upstream Pipeline	\$0.12313	\$0.37112	-	- 1,1		
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
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	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$70.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.09918	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	-	-	R		
Upstream Pipeline	\$0.12313	-	-	- 1		
Total Gas Cost Adjustment	\$0.61985	-	-	- R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
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_	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					_		
Per Month							
Customer Charge	\$70.00	-	-	-			
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-			
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-			
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-			
Per Therm							
Volumetric Charge	\$0.09918	-					
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-			
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-			
Gas Cost Adjustment							
Commodity	\$0.49672	_	-	-	R		
Upstream Pipeline	\$0.12313	-	-	-	- 1		
Total Gas Cost Adjustment	\$0.61985	-	-	-	R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-			

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
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	GCA Region			
			_	Western
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,I
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 1,1,1
Storage Cost	-	-	-	\$0.05165
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,I
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
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STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		GCA Region		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379		- R,R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Decision No. C23-0052 Proceeding No. 23L-0033G Page 13 of 30

d/b/a Black Hills Energy

Thirteenth Revised Sheet No. 25 Cancels Twelfth Revised Sheet No. 25

		GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage				
Irrigation / Seasonal (I/S-3) – Base Rate Area 3								
Per Month								
Customer Charge	\$60.00	-	-	-				
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-				
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-				
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-				
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-				
Per Therm								
Volumetric Charge	\$0.07672	-	-	-				
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-				
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-				
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-				
Gas Cost Adjustment								
Commodity	\$0.49672			_ R				
Upstream Pipeline	\$0.12313	-	-	- 1				
Total Gas Cost Adjustment	\$0.61985	-	-	- F				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-				

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d/b/a Black Hills Energy

Seventh Revised Sheet No. 30 Cancels Sixth Revised Sheet No. 30

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STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

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Other Rate Adjustments:

<u>Description</u>	GCA Region	Sheet	Rate Per Therm
GT-1 Rate Adjustment	Central	67	\$0.00263

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d/b/a Black Hills Energy

Fifth Revised Sheet No. 65 Cancels Fourth Revised Sheet No. 65

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.55769	\$0.06216	\$0.61985	R,R,R
North/Southwest	\$0.82894	\$0.04597	\$0.87491	R,R,R
Western Slope	\$0.82816	\$0.12894	\$0.95710	R,R,R
Western Slope - Storage	\$0.88084	\$0.12791	\$1.00875	1, 1,1

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-Colo. PUC No. 1 Eleventh Revised Sheet No. 13 Cancels Tenth Revised Sheet No. 13

Effective Date: February 1, 2023

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Residential (R-1, R-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$12.00	\$12.00	\$12.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384			
Gas Cost Adjustment							
Commodity	-	\$0. <u>50379</u> 63 679	\$0. <u>56842</u> 70276	\$0. <u>56842</u> 70276 RI	<u>I,R</u> I, <u>R</u> I		
Upstream Pipeline	-	\$0. <u>3711228</u>	\$0. <u>38868</u> 32973	\$0. <u>38868</u> 32973	1,1,1		
Storage Cost		-	-	\$0.05165 03967 !	I R		
Total Gas Cost Adjustment	-	\$0. <u>87491</u> 91 859	\$ <u>0.95710</u> 1.03249	\$1.0 <u>0875<mark>7216</mark></u> R	₹I,I <u>R</u> ,		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	_		

Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

G Colo. PUC No. 1 Fourteenth Revised Sheet No. 14 Cancels Thirteenth Revised Sheet No. 14

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$12.00	\$12.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.33330	\$0.33330	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-		
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-		
Gas Cost Adjustment						
Commodity	\$0. <u>49672<mark>66</mark></u>	\$0. <u>50379</u> 636	-	<u>- R, R</u>		
	239	79				
Upstream Pipeline	\$0. <u>12313</u> 09 818	\$0. <u>37112</u> 281 80	-	- <u>1,1</u>		
Total Gas Cost Adjustment	\$0. <u>61985</u> 76	\$0. <u>87491</u> 918 59	-	<u>- R, R</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1
Thirteenth Revised Sheet No. 15
Cancels Twelfth Revised Sheet No.15

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$12.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	_		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12327	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00624	-	-	-		
Gas Cost Adjustment						
Commodity	\$0. <u>49672</u> 6623	-	-	-		
•	9			<u>R</u>		
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	<u>I</u> -		
Total Gas Cost Adjustment	\$0. <u>61985</u> 7605		-	-		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	_	_	<u>R</u> -		

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Eleventh Revised Sheet No. 16 Cancels Tenth Revised Sheet No. 16

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge		North/ Southwest	Western Slope	Western Slope Storage			
Small Commercial (SC-1, SC-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$22.00	\$22.00	\$22.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790			
Gas Cost Adjustment							
Commodity	-	\$0. <u>50379</u> 6 3679	\$0. <u>56842</u> 70276	\$0. <u>56842</u> 7027 RI,RI, 6			
Upstream Pipeline	-	\$0. <u>37112<mark>28180</mark></u>	\$0. <u>38868<mark>32973</mark></u>	\$0. <u>38868<mark>3297</mark></u>			
Storage Cost	-	-	-	\$ <u>0.05165</u> 0.03 !R 967			
Total Gas Cost Adjustment	-	\$0. <u>87491</u> 91859	\$ <u>0.95710</u> 1.0324	\$1.0 <u>0875</u> 7216 RI,RI,			
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Extraordinary Gas Cost Recovery Rider (EGCRR)

Colo. PUC No. 1
Thirteenth Revised Sheet No. 17
Cancels Twelfth Revised Sheet No. 17

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region Western North/ Western Slope Class of Service and Type of Charge Central Southwest Slope Storage Small Commercial (SC-2) – Base Rate Area 2 **Per Month Customer Charge** \$23.00 \$23.00 General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$3.38 \$3.38 Black Hills Energy Assistance Program (BHEAP) \$0.13 \$0.13 Energy Assistance System Benefit Charge (EASBC) \$0.75 \$0.75 Per Therm Volumetric Charge \$0.23928 \$0.23928 General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.02790 \$0.02790 System Safety and Integrity Rider (SSIR) \$0.01851 \$0.01851 Gas Cost Adjustment -R, R Commodity \$0.4967266 \$0.5037963679 239 Upstream Pipeline \$0.1231309 <u>- I, I</u> \$0.<u>37112</u>28180 818 Total Gas Cost Adjustment \$0.6198576 \$0.8749191859 - R, R

> 957 \$0.12735

\$0.16805

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 18 Cancels Twelfth Revised Sheet No.18

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$17.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12153	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00628	-	-	-		
Gas Cost Adjustment						
Commodity	\$0. <u>49672</u> 6623	-	-			
	9			<u>R</u>		
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	<u>I</u> -		
Total Gas Cost Adjustment	\$0.61985 7605					
Total Gas Cost Adjustment	φυ. <u>υ 19ου 7 ουο</u> Ζ	-	-	<u>-</u> <u>R</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	<u>-</u>		

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Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

Colo. PUC No. 1 Eleventh Revised Sheet No. 19 Cancels Tenth Revised Sheet No. 19

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Large Commercial (LC-1, LC-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$90.00	\$90.00	\$90.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.02087	\$0.02087	\$0.02087			
Commodity	-	\$0. <u>50379</u> 63679	\$0. <u>56842<mark>70276</mark></u>	\$0. <u>56842</u> 70 R,R,R 276 H,H,I			
Upstream Pipeline	-	\$0. <u>37112</u> 28180	\$0. <u>38868</u> 32973	\$0. <u>38868</u> 32 I,I,I			
Storage Cost	-	-	-	\$0. <u>05165</u> 03			
Total Gas Cost Adjustment	-	\$0. <u>87491</u> 91859	\$ <u>.95710</u> 1.03249	\$1.0 <u>087572</u> R,R, 16 RHH			
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 20 Cancels Twelfth Revised Sheet No. 20

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$96.00	\$96.00	_	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	_	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	_	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.17258	\$0.17258	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	_	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-		
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-		
Gas Cost Adjustment						
Commodity	\$0. <u>49672</u> 66 239	\$0. <u>50379</u> 63679	-	- <u>R,R</u>		
Upstream Pipeline	\$0. <u>12313</u> 09 818	\$0. <u>37112<mark>28180</mark></u>	-	- <u>I.I</u>		
Total Gas Cost Adjustment	\$0. <u>61985</u> 76 057	\$0. <u>87491<mark>91859</mark></u>	-	- <u>R,R</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

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Black Hills Colorado Gas, Inc. Page 24 of 30 d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 21 Cancels Twelfth Revised Sheet No. 21

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-	
Gas Cost Adjustment					
Commodity	\$0. <u>49672</u> 6623	-	-	<u>-R</u>	
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	-1	
Total Coo Coot Adivistment	\$ \$0.6400E760E				
Total Gas Cost Adjustment	\$0. <u>61985</u> 7605 7	-	-	<u>-R</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

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Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 22 Cancels Twelfth Revised Sheet No. 22

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	_	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	_	-	_	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-	
Gas Cost Adjustment					
Commodity	\$0. <u>49672<mark>6623</mark></u>	-	-	<u>-R</u>	
	9				
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	- <u>1</u>	
Total Gas Cost Adjustment	\$0. <u>61985</u> 7605	-	-	- <u>R</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

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Appendix A
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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Eleventh Revised Sheet No. 23 Cancels Tenth Revised Sheet No. 23

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$136.00	\$136.00	\$136.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.01409	\$0.01409	\$0.01409		
Commodity	-	\$0. <u>50379</u> 63679	\$0. <u>56842</u> 7027	\$0. <u>56842</u> 70 276	<u>RI,F</u> I	
Upstream Pipeline	-	\$0. <u>37112</u> 28180	\$0. <u>38868</u> 3297	\$0. <u>38868</u> 32 973	1,1,1	
Storage Cost	-	-	-	\$0.0 <u>5165</u> 39	<u>I</u> R	
Total Gas Cost Adjustment	-	\$0. <u>87491<mark>91859</mark></u>	\$ <u>.95710</u> 1.032 49	\$1.0 <u>0875</u> 72	<u>R</u> I,I R,R	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	13,13	

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 24 Cancels Twelfth Revised Sheet No. 24

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

		GCA Region		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	_
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>49672</u> 66239	\$0. <u>50379</u> 63679		<u>R, R</u>
<u>Upstream Pipeline</u> <u>Upstream Pipeline</u>	\$0. <u>12313</u> 09818	\$0. 28180 <u>37112</u>	-	_
Total Gas Cost Adjustment		\$0. 91859 87491	_	<u>l,l</u> -
. Stat. 200 2007 Rejubilitoria	\$0. 76057 <u>61</u>	40.01000<u>01.101</u>		<u>R</u>
985 Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 25 Cancels Twelfth Revised Sheet No. 25

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$60.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.07672	_	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	_	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-
Gas Cost Adjustment	¢0.406706600			-
Commodity	\$0. <u>49672</u> 6623	-	-	<u>-R</u>
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	- <u>i</u>
Total Gas Cost Adjustment	\$0. <u>61985</u> 7605	-	-	<u>-R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Colo. PUC No. 1 Seventh Revised Sheet No. 30 Cancels Sixth Revised Sheet No. 30

STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$50.00
Fuel Reimbursement Quantity: Mainline customers All other customers	
Overrun Charges: Authorized Overrun Charge	Volumetric Charge

Unauthorized Overrun Charge

Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

Other Rate Adjustments:

Description GT-1 Rate Adjustment

Monthly Administrative Charge Race Date Area 1

GCA Region Central

Sheet 67

Rate Per Therm \$0.0026344

\$2.50 per Therm

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Colo. PUC No. 1
Fifth Revised Sheet No. 65
Cancels Fourth Revised Sheet No. 65

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	Α	В	C = A + B	
Central	\$0. <u>55769</u> 75573	\$0.06216\$ 0.00484	\$0. <u>61985</u> 76057	<u>RI,RI,RI</u>
North/Southwest	\$0. <u>82894</u> 96435	(\$0. <u>04597</u> 04576)	\$0. <u>87491</u> 9 1859	<u>RI,RR,RI</u>
Western Slope	\$ <u>0.82816</u> 1.0100	\$0. <u>12894</u> 0 2249	\$ <u>.95710</u> 4.	<u>RI,RI,RI</u>
Western Slope - Storage	\$ <u>0.88084</u> 1.05860	\$0.12791\$ 0.01356	\$ <u>1.00875</u> 1.07216	1,1,1

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