COLO. PUC No. 6 Gas

2023 Q1 GCA Attachment 9

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Sheet No.	50H

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Cancels <u>5</u>0H Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule		Billing Units	<u> </u>	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.77920	\$0.01390	\$0.79310	IRI
RGL	15	Therm	Commodity	\$0.75840	\$0.01250	\$0.77090	IRI
CSG	16	Therm	Commodity	\$0.77400	\$0.01300	\$0.78700	IRI
CLG	17	DTH	Commodity	\$7.69400	\$0.10800	\$7.80200	IRI
CGL	18	Therm	Commodity	\$0.78410	\$0.01640	\$0.80050	IRI
IG	19	DTH DTH	On-Peak Demand Commodity		\$0.12300	\$1.61600 \$7.70000	II IRI
TFS	29	DTH DTH DTH	Transportatio Supply Commodity	\$1.61600	\$0.0020 \$0.12400	\$0.04400 \$1.61600	NI II R
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	\$1.61600		\$0.04400 \$1.61600	NI II R
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity	d \$1.61600	\$0.0000 \$0.12200	\$0.04200 \$1.61600	N II R

(1)The Current Gas Cost shall be established each month as follows: For each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, defined in the Gas Transportation Terms and Conditions. Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	