ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas Original Sheet No. 6A

NATURAL GAS RATES
Gas Cost Adjustment (continued)

GAS COST ADJUSTMENT (continued)

Type of Charge	<u>N</u>	<u>SE</u>	<u>SW</u>
Residential, Small Commercial &			
Commercial, and Irrigation Service:			
Gas Cost Adjustment (GCA):			
Commodity	\$0.76326	\$0.73343	\$0.73162
Upstream Pipeline	\$0.20280	\$0.09525	\$0.00473
Deferred Gas Cost	\$0.06250	<u>\$0.07400</u>	<u>\$0.07010</u>
Total GCA	\$1.02856	\$0.90268	\$0.80645
Transportation Service:			
Transportation Gas Cost Adj.	\$0.00536	\$0.00536	\$0.00536

DO NOT WRITE IN THIS SPACE

Advice Letter No. Decision or Authority No.

s/Kathleen R. Ocanas Title: Vice-President Rates & Regulatory Affairs Issue Date:

Effective Date: October 1, 2022

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ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Sixty-Sixth Revised Sheet No. 9 Cancels Sixty-Fifth Revised Sheet No. 9

NATURAL GAS RATES Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Classs/Sileet NO.	Type of Charge	<u>N</u>	<u>SE</u>	<u>344</u>	
Residential					
15	Facilities Charge	\$11.60	\$11.60	\$11.60	
	EASBC	\$0.75	\$0.75	\$0.75	
	PIPP	\$0.10	\$0.10	\$0.10	
	Gas DSMCA	\$0.41	\$0.41	\$0.41	
	TCJA Facilities Excess ADIT Gas Cost Adjustment (GCA):	\$0.14	\$0.14	\$0.14	
	Commodity	\$0.76326	\$0.73343	\$0.73162	(1,1,1)
	Upstream Pipeline	0.20280	0.09525	0.00473	(D,D,D)
	Deferred Gas Cost	0.20280	0.07400	0.07010	(U,U,U) (I,I,I)
	Total GCA	\$1.02856	\$0.90268	\$0.80645	(1,1,1)
	EGCRR	0.06809	0.09633	0.03170	(1,1,1)
	Distribution System Rate	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00658	0.00658	0.00658	
	Volumetric SSIR Surcharge	0.12070	0.12070	0.12070	
	TCJA Volumetric Excess ADIT	0.00232	0.00232	0.00232	
	Total volumetric rate for class	<u>1.41273</u>	<u>1.31509</u>	<u>1.15423</u>	(1,1,1)
Small Commercial	& Commercial				
5	Facilities Charge	#00.04	#20.04	#20.04	
5	EASBC	\$28.24	\$28.24	\$28.24 \$0.75	
	PIPP	\$0.75 \$0.10	\$0.75 \$0.10	\$0.75 \$0.10	
	Gas DSMCA	\$0.10 \$0.47	\$0.10 \$0.47	\$0.10 \$0.47	
	TCJA Facilities Excess ADIT	\$0.35	\$0.35	\$0.35	
	Gas Cost Adjustment (GCA):	ψ0.55	ψ0.55	ψ0.55	
	Commodity	\$0.76326	\$0.73343	\$0.73162	(1,1,1)
	Upstream Pipeline	0.20280	0.09525	0.00473	(D,D,D)
	Deferred Gas Cost	0.06250	0.07400	0.07010	(I,I,I)
	Total GCA	\$1.02856	\$0.90268	\$0.80645	(1,1,1)
	EGCRR	\$0.06809	\$0.09633	\$0.03170	(-,-,-)
	Distribution System Rate	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00185	0.00185	0.00185	
	Volumetric SSIR Surcharge	0.07134	0.07134	0.07134	
	TCJA Volumetric Excess ADIT	0.00137	0.00137	0.00137	
	Total volumetric rate for class	·	·	· · · · · · · · · · · · · · · · · · ·	(1,1,1)
		0.00137 1.28144	0.00137 1.18380	0.00137 1.02294	(1,1,
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Advice Letter No. Decision or Authority No. Advice Letter No. Decision or Authority No. Issue Date:

Effective Date: October 1, 2022

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202

Colo. P.U.C. No. 7 Gas Tenth Revised Sheet No. 10 Cancels Ninth Revised Sheet No. 10

NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

Class/Sheet No.	Type of Charge	<u>N</u>	<u>SE</u>	
Irrigation Service				
17	Facilities Charge	\$44.89	\$44.89	
	EASBC	\$0.75	\$0.75	
	PIPP	\$0.10	\$0.10	
	TCJA Facilities Excess ADIT	\$0.56	\$0.56	
	Gas Cost Adjustment (GCA):			
	Commodity	\$0.76326	\$0.73343	(1,1)
	Upstream Pipeline	0.20280	0.09525	(D,D)
	Deferred Gas Cost	0.06250	0.07400	(1,1)
	Total GCA	\$1.02856	\$0.90268	(1,1)
	Distribution System Rate	\$0.10241	\$0.10241	
	Volumetric SSIR Surcharge	\$0.06629	\$0.06629	
	TCJA Volumetric Excess ADIT	\$0.00127	\$0.00127	
	Total volumetric rate for class	<u>\$1.19853</u>	\$1.0726 <u>5</u>	(I,I)

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Advice Letter No.
Decision No.

s/Kathleen Ocanas Title: Vice President Regulatory and Public Affairs Issue Date:

Effective Date: October 1, 2022

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas Thirty-Ninth Revised Sheet No. 11 Cancels Thirty-Eighth Revised Sheet No. 11

NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	<u>N</u>	<u>SE</u>	<u>SW</u>	
ransportation Se	rvice				
3, 25	Facilities Charge	\$84.17	\$84.17	\$84.17	
	TCJA Facilities Excess ADIT Gas Cost Adjustment (GCA):	\$1.04	\$1.04	\$1.04	
	Commodity	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00536</u>	\$0.00536	<u>\$0.00536</u>	(D,D,D)
	Total GCA	\$0.00536	\$0.00536	\$0.00536	(D,D,D)
	Max Distribution System Rate	0.09115	0.09115	0.09115	
	Volumetric SSIR Surcharge	0.05900	0.05900	0.05900	
	TCJA Volumetric Excess ADIT Total volumetric rate for class	0.00113 0.15664	0.00113	0.00113	(D,D,D)
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Advice Letter No. Decision No.

s/Kathleen Ocanas Title: Vice-President Rates and Regulatory Affairs

Issue Date: Effective Date: October 1, 2022