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Colo. PUC No. 1 Second Revised Sheet No. 13 Cancels First Revised Sheet No. 13

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

GCA	Region

OOA Region				
Central	North/ Southwest	Western Slope	Western Slope Storage	
-	\$11.00	\$11.00	\$11.00	
-	-\$0.72	-\$0.72	-\$0.72	
-	\$1.05	\$1.05	\$1.05	
-	\$0.04	\$0.04	\$0.04	
	¢0 22820	<b>\$</b> 0.22820	\$0.22 <b>8</b> 20	
-	·	•		
-	·	•	•	
-	\$0.01874	\$0.01874	\$0.01874	
-	\$0.29375	\$0.28617	\$0.28617	- 1
-	\$0.22379	\$0.29738	\$0.29738	F
-	-	-	\$0.05036	F
-	\$0.51754	\$0.58355	\$0.63391	I
	Central	North/  Southwest   Nort	Central         North/Southwest         Western Slope           -         \$11.00         \$11.00           -         -\$0.72         -\$0.72           -         \$1.05         \$1.05           -         \$0.04         \$0.04           -         \$0.22820         \$0.22820           -         -\$0.01486         -\$0.01486           -         \$0.01874         \$0.01874           -         \$0.22379         \$0.29738           -         -         -           -         -         -	Central         North/ Southwest         Western Slope         Western Slope           -         \$11.00         \$11.00         \$11.00           -         -\$0.72         -\$0.72         -\$0.72           -         \$1.05         \$1.05         \$1.05           -         \$0.04         \$0.04         \$0.04           -         \$0.22820         \$0.22820         \$0.22820           -         -\$0.01486         -\$0.01486         -\$0.01486           -         \$0.29734         \$0.01874         \$0.01874           -         \$0.22379         \$0.29738         \$0.29738           -         \$0.05036         \$0.05036

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Colo. PUC No. 1 Second Revised Sheet No. 14 Cancels First Revised Sheet No. 14

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$10.00	\$10.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	\$1.05	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-	
Per Therm					
Volumetric Charge	\$0.20700	\$0.20700	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	\$0.01874	-	-	
Gas Cost Adjustment					
Commodity	\$0.26400	\$0.29375	-	-	I
Upstream Pipeline	\$0.09242	\$0.22379	-	-	R
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-	- 1

Appendix A, Decision No. C20-0755 Proceeding No. 20L-0428G, Page 3 of 15

Colo. PUC No. 1 Second Revised Sheet No. 15 Cancels First Revised Sheet No. 15

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$10.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Per Therm						
Volumetric Charge	\$0.14109	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.26400	-	-	-	ı	
Upstream Pipeline	\$0.09242	-	-	-	R	
Total Gas Cost Adjustment	\$0.35642	-	-	_	ı	

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Colo. PUC No. 1 Second Revised Sheet No. 16 Cancels First Revised Sheet No. 16

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43	
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.40	\$1.40	\$1.40	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Per Therm					
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01188	\$0.01188	\$0.01188	
Gas Cost Adjustment					
Commodity	-	\$0.29375	\$0.28617	\$0.28617	I
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738	R
Storage Cost	-	-	-	\$0.05036	R
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391	I

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Colo. PUC No. 1 Second Revised Sheet No. 17 Cancels First Revised Sheet No. 17

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<u>.</u>
Small Commercial (SC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$20.00	\$20.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	\$1.40	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-	
Per Therm					
Volumetric Charge	\$0.14240	\$0.14240	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	\$0.01188	-	-	
Gas Cost Adjustment					
Commodity	\$0.26400	\$0.29375	-	-	1
Upstream Pipeline	\$0.09242	\$0.22379	-	-	R
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-	I

Appendix A, Decision No. C20-0755 Proceeding No. 20L-0428G, Page 6 of 15

Colo. PUC No. 1 Second Revised Sheet No. 18 Cancels First Revised Sheet No. 18

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$15.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Per Therm					
Volumetric Charge	\$0.14109	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.26400	-	-	-	ı
Upstream Pipeline	\$0.09242	-	-	-	R
Total Gas Cost Adjustment	\$0.35642	-	-	-	- 1

Appendix A, Decision No. C20-0755 Proceeding No. 20L-0428G, Page 7 of 15

Colo. PUC No. 1 Second Revised Sheet No. 19 Cancels First Revised Sheet No. 19

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-1, LC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$100.00	\$100.00	\$100.00		
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51		
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.62	\$6.62	\$6.62		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64		
Per Therm						
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440		
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00922	\$0.00922	\$0.00922		
Gas Cost Adjustment						
Commodity	-	\$0.29375	\$0.28617	\$0.28617	1	
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738	R	
Storage Cost	-	-	-	\$0.05036	R	
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391	I	

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Colo. PUC No. 1 Second Revised Sheet No. 20 Cancels First Revised Sheet No. 20

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$100.00	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	\$6.62	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-	
Per Therm					
Volumetric Charge	\$0.11650	\$0.11650	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	\$0.00922	-	-	
Gas Cost Adjustment					
Commodity	\$0.26400	\$0.29375	-	-	ı
Upstream Pipeline	\$0.09242	\$0.22379	-	-	F
Total Gas Cost Adjustment	\$0.35642	\$0.51754	_	-	I

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Colo. PUC No. 1 Second Revised Sheet No. 21 Cancels First Revised Sheet No. 21

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (	Small Volume	Firm & Small V	olume Interru	ıptible)		
Per Month						
Customer Charge	\$75.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Per Therm						
Volumetric Charge	\$0.11042	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.26400	-	-	-		
Upstream Pipeline	\$0.09242	-	-	-	ı	
Total Gas Cost Adjustment	\$0.35642	-	-	-	R	
•	•				- 1	

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Colo. PUC No. 1 Second Revised Sheet No. 22 Cancels First Revised Sheet No. 22

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3	(Large Volum	ne Firm & Large	Volume Inter	ruptible)		
Per Month						
Customer Charge	\$250.00	-	-		-	
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-		-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-		-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-		-	
Per Therm						
Volumetric Charge	\$0.09199	-	-		-	
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-		-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-		-	
Gas Cost Adjustment						
Commodity	\$0.26400	-	-		-	1
Upstream Pipeline	\$0.09242	-	-		-	R
Total Gas Cost Adjustment	\$0.35642	-	-		-	1

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Colo. PUC No. 1 Second Revised Sheet No. 23 Cancels First Revised Sheet No. 23

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

			-		
Class of Service and Type of Charge		North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1	I				
Per Month					
Customer Charge		- \$180.00	\$180.00	\$180.00	
General Rate Schedule Adjustment (GRSA)		\$11.72	-\$11.72	-\$11.72	
Demand Side Management Cost Adjustment (DSMCA)		- \$2.26	\$2.26	\$2.26	
Black Hills Energy Assistance Program (BHEAP)		- \$0.21	\$0.21	\$0.21	
Per Therm					
Volumetric Charge		- \$0.09230	\$0.09230	\$0.09230	
General Rate Schedule Adjustment (GRSA)		\$0.00601	-\$0.00601	-\$0.00601	
Demand Side Management Cost Adjustment (DSMCA)		- \$0.00749	\$0.00749	\$0.00749	
Gas Cost Adjustment					
Commodity		- \$0.29375	\$0.28617	\$0.28617	ı
Upstream Pipeline		- \$0.22379	\$0.29738	\$0.29738	R
Storage Cost			-	\$0.05036	R
Total Gas Cost Adjustment		- \$0.51754	\$0.58355	\$0.63391	I

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Colo. PUC No. 1 Second Revised Sheet No. 24 Cancels First Revised Sheet No. 24

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month		•		
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	\$2.26	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	\$0.00749	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	- 1
Upstream Pipeline	\$0.09242	\$0.22379	-	- F
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	- 1

Appendix A, Decision No. C20-0755 Proceeding No. 20L-0428G, Page 13 of 15

Colo. PUC No. 1 Second Revised Sheet No. 25 Cancels First Revised Sheet No. 25

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Irrigation / Seasonal (I/S-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$30.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-		
Per Therm						
Volumetric Charge	\$0.10791	-	-	-		
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.26400	-	-	-	I	
Upstream Pipeline	\$0.09242	-	-	-	R	
Total Gas Cost Adjustment	\$0.35642	-	-	-	ı	

Appendix A, Decision No. C20-0755 Proceeding No. 20L-0428G, Page 14 of 15

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 30 Cancels First Revised Sheet No. 30

Effective Date: November 1, 2020

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# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$175.00
Fuel Reimbursement Quantity:  Mainline customers  All other customers	
Overrun Charges: Authorized Overrun Charge Unauthorized Overrun Charge	Distribution Charge \$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	GCA Region	<u>Sheet</u>	Rate Per Therm	_
GT-1 Rate Adjustment	Central	67	\$0.00255	K
Transportation Rate Adjustment (TRA)	North/Southwest	68	\$0,00690	R

Advice Letter No. Issue Date:

Appendix A, Decision No. C20-0755 Proceeding No. 20L-0428G, Page 15 of 15

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 65 Cancels First Revised Sheet No. 65

Effective Date: November 1, 2020

# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

#### GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

#### TRANSPORTATION RATE ADJUSTMENT ("TRA")

Revenues collected through the Transportation Rate Adjustment (TRA) surcharge will be included in the calculation of the Deferred Gas Cost Component of the North/Southwest GCA Region.

#### ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### **SUMMARY TABLE**

GCA Region	Current GCA Region Forecasted Cost A		GCA C = A + B		
Central	\$0.35891	(\$0.00249)	\$0.35642	I, R, I	
North/Southwest	\$0.50722	\$0.01032	\$0.51754	I, I, I	
Western Slope	\$0.58765	(\$0.00410)	\$0.58355	I, R, I	
Western Slope - Storage	\$0.64002	(\$0.00611)	\$0.63391	I, R, I	

Advice Letter No. Issue Date:

Decision or Authority No.