

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, CO 80202

Attachment 9, Page 1 of 3

Colo. P.U.C. No. 7 Gas
Fifty-Seventh Revised Sheet No. 9
Cancels Fifty-Sixth Revised Sheet No. 9

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	N	SE	SW	
Residential 15	Facilities Charge	\$11.60	\$11.60	\$11.60	
	PIPP	\$0.10	\$0.10	\$0.10	
	Gas DSMCA	\$0.20	\$0.20	\$0.20	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.28293	\$0.27520	\$0.27804	(I,I,I)
	Upstream Pipeline	0.20149	0.10304	0.04425	(D,I,D)
	Deferred Gas Cost	<u>(0.05580)</u>	<u>(0.00590)</u>	<u>(0.00530)</u>	(D,D,D)
	Total GCA	\$0.42862	\$0.37234	\$0.31699	(I,I,D)
	Distribution System Rate	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00315	0.00315	0.00315	
	Volumetric SSIR Surcharge	<u>0.06805</u>	<u>0.06805</u>	<u>0.06805</u>	
	Total volumetric rate for class	<u>0.68630</u>	<u>0.63002</u>	<u>0.57467</u>	(I,I,D)
Small Commercial & Commercial 15	Facilities Charge	\$28.24	\$28.24	\$28.24	
	PIPP	\$0.10	\$0.10	\$0.10	
	Gas DSMCA	\$0.74	\$0.74	\$0.74	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.28293	\$0.27520	\$0.27804	(I,I,I)
	Upstream Pipeline	0.20149	0.10304	0.04425	(D,I,D)
	Deferred Gas Cost	<u>(0.05580)</u>	<u>(0.00590)</u>	<u>(0.00530)</u>	(D,D,D)
	Total GCA	\$0.42862	\$0.37234	\$0.31699	(I,I,D)
	Distribution System Rate	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00289	0.00289	0.00289	
	Volumetric SSIR Surcharge	<u>0.04022</u>	<u>0.04022</u>	<u>0.04022</u>	
	Total volumetric rate for class	<u>0.58196</u>	<u>0.52568</u>	<u>0.47033</u>	(I,I,D)
Irrigation Service 17	Facilities Charge	\$44.89	\$44.89	NA	
	PIPP	\$0.10	\$0.10		
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.28293	\$0.27520	NA	(I,I)
	Upstream Pipeline	0.20149	0.10304		(D,I)
	Deferred Gas Cost	<u>(0.05580)</u>	<u>(0.00590)</u>		(D,D)
	Total GCA	\$0.42862	\$0.37234		(I,I)
	Distribution System Rate	0.10241	0.10241		
	Volumetric SSIR Surcharge	<u>0.03737</u>	<u>0.03737</u>		
	Total volumetric rate for class	<u>0.56840</u>	<u>0.51212</u>		(I,I)

Advice Letter No.

s/Jared Geiger _____ Issue Date:

Title: Vice-President

Decision or Authority No.

Rates and Regulatory Affairs Effective Date: October 1, 2020

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 10
Cancels Fifth Revised Sheet No. 10

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Advice Letter No. 484

s/Jennifer Ries
Title: Vice President
Regulatory and Public Affairs

Issue Date: October 15, 2011

Decision No C11-1147

Effective Date November 1, 2011

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
 Thirty-Second Revised Sheet No. 11
 Cancels Thirty-First Revised Sheet No. 11

NATURAL GAS RATES				
Cost Adjustment & Rate Component Summary				
All volumetric rates at \$ per CCF				
Class/Sheet No.	Type of Charge	N	SE	SW
Transportation Service 23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17
	Gas Cost Adjustment (GCA):			
	Commodity	NA	NA	NA
	Upstream Pipeline	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00462</u>	<u>\$0.00462</u>	<u>\$0.00462</u>
	Total GCA	\$0.00462	\$0.00462	\$0.00462
	Max Distribution System Rate	0.09115	0.09115	0.09115
	Volumetric SSIR Surcharge	<u>0.03326</u>	<u>0.03326</u>	<u>0.03326</u>
	Total volumetric rate for class	<u>0.12903</u>	<u>0.12903</u>	<u>0.12903</u>
				(D,D,D)
				(D,D,D)
				(D,D,D)

Advice Letter No.

s/Jared Geiger Issue Date:

Title: Vice-President

Decision No.

Rates and Regulatory Affairs Effective Date: **October 1, 2020**