

COLORADO NATURAL GAS, INC.

CO PUC No. 2

P.O. Box 270868
 Littleton, CO 80127

Cancels Seventh Revised Sheet No. 27
Sixth Revised Sheet No. 27

<u>NATURAL GAS RATES</u>								
<u>GAS COST ADJUSTMENT</u>								
A	B	C	D	E	F	G	H	
Rate Schedule	Sheet No.	Billing Units	Type of Charge	Commodity Cost	Upstream Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.2089	\$0.1699	\$0.0209	\$0.3997	R
RG-M (C)	8	Therms	Commodity	\$0.2055	\$0.1842	(\$0.0283)	\$0.3614	R
RG-M (PW)	8	Therms	Commodity	\$0.2140	\$0.2070	\$0.0019	\$0.4229	R
RG-EC	8	Therms	Commodity	\$0.2058	\$0.0521	\$0.0392	\$0.2971	R
CG-M (B)	8	Therms	Commodity	\$0.2089	\$0.1699	\$0.0209	\$0.3997	R
CG-M (C)	8	Therms	Commodity	\$0.2055	\$0.1842	(\$0.0283)	\$0.3614	R
CG-M (PW)	8	Therms	Commodity	\$0.2140	\$0.2070	\$0.0019	\$0.4229	R
CG-EC	8	Therms	Commodity	\$0.2058	\$0.0521	\$0.0392	\$0.2971	R
TF-M (B)	10	Dekatherms	Commodity	\$2.089	\$1.699	\$0.209	\$3.997	R
TF-M (C)	10	Dekatherms	Commodity	\$2.055	\$1.842	(\$0.283)	\$3.614	R
TF-M (PW)	10	Dekatherms	Commodity	\$2.140	\$2.070	\$0.019	\$4.229	R
TF-EC	10	Dekatherms	Commodity	\$2.058	\$0.521	\$0.392	\$2.971	R
TI-M (B)	11	Dekatherms	Commodity	\$2.089	\$1.699	\$0.209	\$3.997	R
TI-M (C)	11	Dekatherms	Commodity	\$2.055	\$1.842	(\$0.283)	\$3.614	R
TI-M (PW)	11	Dekatherms	Commodity	\$2.140	\$2.070	\$0.019	\$4.229	R
TI-EC	11	Dekatherms	Commodity	\$2.058	\$0.521	\$0.392	\$2.971	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number 102 /s/ Kurt W. Adams Issue Date October 30, 2019

Kurt W. Adams, President and Chief Executive Officer
 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

Decision Number _____ Effective Date November 1, 2019

COLORADO NATURAL GAS, INC.

P.O. Box 270868
 Littleton, CO 80127

CO PUC No. 2

Cancels Sixth Revised Sheet No. 27A
Fifth Revised Sheet No. 27A

NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imbusement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1056.6
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1065.0
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	1030.7
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1028.5
Schedules RG-EC	1134.9

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