

ATMOS ENERGY CORPORATION  
 1555 Blake St., Suite 400  
 Denver, CO 80202

Attachment 9, Page 1 of 3

Colo. P.U.C. No. 7 Gas

Fifty-first Revised Sheet No. 9  
 Cancels Fiftieth Revised Sheet No. 9

<b>NATURAL GAS RATES</b>					
<b>Cost Adjustment &amp; Rate Component Summary</b>					
<b>All volumetric rates at \$ per CCF</b>					
Class/Sheet No.	Type of Charge	N	SE	SW	
Residential 15	Facilities Charge	\$11.60	\$11.60	\$11.60	
	PIPP	\$0.02	\$0.02	\$0.02	
	Gas DSMCA	\$0.28	\$0.28	\$0.28	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.20727	\$0.20304	\$0.20791	(D,D,D)
	Upstream Pipeline	0.20704	0.07165	0.04830	(D,D,I)
	Deferred Gas Cost	<u>(0.05490)</u>	<u>(0.00300)</u>	<u>0.09450</u>	(D,D,I)
	Total GCA	\$0.35941	\$0.27169	\$0.35071	(D,D,I)
	Distribution System Rate	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00448	0.00448	0.00448	
	Volumetric SSIR Surcharge	<u>0.05417</u>	<u>0.05417</u>	<u>0.05417</u>	
	Total volumetric rate for class	<u>0.60454</u>	<u>0.51682</u>	<u>0.59584</u>	(D,D,I)
Small Commercial & Commercial 15	Facilities Charge	\$28.24	\$28.24	\$28.24	
	PIPP	\$0.02	\$0.02	\$0.02	
	Gas DSMCA	\$0.16	\$0.16	\$0.16	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.20727	\$0.20304	\$0.20791	(D,D,D)
	Upstream Pipeline	0.20704	0.07165	0.04830	(D,D,I)
	Deferred Gas Cost	<u>(0.05490)</u>	<u>(0.00300)</u>	<u>0.09450</u>	(D,D,I)
	Total GCA	\$0.35941	\$0.27169	\$0.35071	(D,D,I)
	Distribution System Rate	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00063	0.00063	0.00063	
	Volumetric SSIR Surcharge	<u>0.03203</u>	<u>0.03203</u>	<u>0.03203</u>	
	Total volumetric rate for class	<u>0.50230</u>	<u>0.41458</u>	<u>0.49360</u>	(D,D,I)
Irrigation Service 17	Facilities Charge	\$44.89	\$44.89	NA	
	PIPP	\$0.02	\$0.02		
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.20727	\$0.20304	NA	(D,D)
	Upstream Pipeline	0.20704	0.07165		(D,D)
	Deferred Gas Cost	<u>(0.05490)</u>	<u>(0.00300)</u>		(D,D)
	Total GCA	\$0.35941	\$0.27169		(D,D)
	Distribution System Rate	0.10241	0.10241		
	Volumetric SSIR Surcharge	<u>0.02975</u>	<u>0.02975</u>		
	Total volumetric rate for class	<u>0.49157</u>	<u>0.40385</u>		(D,D)

Advice Letter No.

s/Jared Geiger

Issue Date:

Title: Vice-President

Decision or Authority No.

Rates and Regulatory Affairs

Effective Date: October 1, 2019

ATMOS ENERGY CORPORATION  
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Colo. P.U.C. No. 7 Gas  
Sixth Revised Sheet No. 10  
Cancels Fifth Revised Sheet No. 10

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Advice Letter No. 484

s/Jennifer Ries  
Title: Vice President  
Regulatory and Public Affairs

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ATMOS ENERGY CORPORATION  
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Colo. P.U.C. No. 7 Gas

Twenty-Ninth Revised Sheet No. 11

Cancels Twenty-Eighth Revised Sheet No. 11

<b>NATURAL GAS RATES</b>					
<b>Cost Adjustment &amp; Rate Component Summary</b>					
<b>All volumetric rates at \$ per CCF</b>					
Class/Sheet	<u>No.</u>	<u>Type of Charge</u>	<u>N</u>	<u>SE</u>	<u>SW</u>
Transportation Service					
23, 25		Facilities Charge	\$84.17	\$84.17	\$84.17
		Gas Cost Adjustment (GCA):			
		Commodity	NA	NA	NA
		Upstream Pipeline	NA	NA	NA
		Deferred Gas Cost	NA	NA	NA
		Transportation Gas Cost Adj.	<u>\$0.00484</u>	<u>\$0.00484</u>	<u>\$0.00484</u>
		Total GCA	\$0.00484	\$0.00484	\$0.00484
		Max Distribution System Rate	0.09115	0.09115	0.09115
		Volumetric SSIR Surcharge	<u>0.02649</u>	<u>0.02649</u>	<u>0.02649</u>
		Total volumetric rate for class	<u>0.12248</u>	<u>0.12248</u>	<u>0.12248</u>
					<b>(D,D,D)</b>
					<b>(D,D,D)</b>
					<b>(D,D,D)</b>

Advice Letter No.

s/Jared Geiger

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