

**PUBLIC SERVICE COMPANY OF COLORADO**

Sheet No. 50H

P.O. Box 840  
 Denver, CO 80201-0840

Cancels \_\_\_\_\_  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.29810	\$0.01030	0.30840	RRR
RGL	15	Therm	Commodity	\$0.27370	\$0.01030	0.28400	RRR
CSG	16	Therm	Commodity	\$0.29550	\$0.01030	0.30580	RRR
CLG	17	DTH	Commodity	\$2.85800	\$0.10300	2.96100	RRR
CGL	18	Therm	Commodity	\$0.27370	\$0.01030	0.28400	RRR
IG	19	DTH	On-Peak Demand	\$1.80800	-----	1.80800	RR
		DTH	Commodity	\$2.73700	\$0.10300	2.84000	RRR
TFS	29	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	Supply	1.80800	-----	1.80800	
		DTH	Commodity	(1)	\$0.10300		
TFL	30	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	Supply	1.80800	-----	1.80800	
		DTH	Commodity	(1)	\$0.10300		
TI	31	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	On-Peak Demand	1.80800	-----	1.80800	
		DTH	Commodity	(2)	\$0.10300		
<p>(1) The Current Gas Cost shall be established each month as follows:                      For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions.                      For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.</p>							

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE \_\_\_\_\_

**Colorado PUC E-Filings System**