

COLORADO DEPARTMENT OF REGULATORY AGENCIES

Public Utilities Commission

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PART 3

RULES REGULATING ELECTRIC UTILITIES

ELECTRIC RESOURCE PLANNING

3600. Applicability.

This rule shall apply to all jurisdictional electric utilities in the state of Colorado that are subject to the Commission's regulatory authority. Cooperative electric associations engaged in the distribution of electricity (i.e., rural electric associations) are exempt from these rules. Cooperative electric generation and transmission associations are subject only to reporting requirements as specified in rule 3605.

3601. Overview and Purpose.

- (a) The purpose of these rules is to establish a process to determine the need for additional electric resources by electric utilities subject to the Commission's jurisdiction and to develop cost-effective resource portfolios to meet such need reliably.
- (b) An electric resource plan proceeding is conducted in two phases. In Phase I, the Commission reviews and renders a decision on the utility's proposed electric resource plan, which includes an assessment of the need for resources and a proposal to acquire resources to meet this need. The Commission also approves the process for evaluating bids to the utility's competitive solicitation and establishes the modeling parameters, including inputs and assumptions, the utility shall use for the presentation and consideration of potential cost-effective resource portfolios. In Phase II, the utility solicits bids and evaluates potential resources in accordance with the Commission's determinations in Phase I, and the Commission renders a decision establishing a final cost-effective resource plan.
- (c) It is the policy of the state of Colorado that a primary goal of electric utility resource planning is to minimize the net present value of revenue requirements. It is also the policy of the state of Colorado that the Commission gives the fullest possible consideration to the cost-effective implementation of new clean energy and energy-efficient technologies.

3602. Definitions.

The following definitions apply to rules 3600 through ~~3649~~3617. In the event of a conflict between these definitions and a statutory definition, the statutory definition shall apply.

- (a) "Availability factor" means the ratio of the time a generating facility is available to produce energy at its rated capacity, to the total amount of time in the period being measured.

- (b) "Annual capacity factor" means the ratio of the net energy produced by a generating facility in a year, to the amount of energy that could have been produced if the facility operated continuously at full capacity year round.
- (c) "Cost-effective resource plan" means a designated combination of new resources that the Commission determines can be acquired and operated at a reasonable cost and rate impact.
- (d) "Demand-side resources" means energy efficiency, energy conservation, load management, and demand response or any combination of these measures.
- (e) "Electric resource plan" or "plan" means a utility plan consisting of the elements set forth in rule 3604.
- (f) "End-use" means the light, heat, cooling, refrigeration, motor drive, or other useful work produced by equipment that uses electricity or its substitutes.
- (g) "Energy conservation" means the decrease in electricity requirements of specific customers during any selected time period, resulting in a reduction in end-use services.
- (h) "Energy efficiency" means the decrease in electricity requirements of specific customers during any selected period with end-use services of such customers held constant.
- (i) "Generic resource" means the representation of a potential new utility resource for benchmarking or modeling purposes that embodies the estimated cost and performance of the represented technology without regard to a specific site location. A generic resource is generally represented by: capacity (nameplate and summer peak); capital and fixed operations and maintenance costs; transmission interconnection and grid upgrade costs; fuel and other variable operations and maintenance costs; book (useful) life; heat rate or production curves; forced outage rates; typical annual maintenance requirements; emission rates; and indicative pricing (levelized energy costs) if the resource were contracted.
- (j) "Heat rate" means the ratio of energy inputs used by a generating facility expressed in BTUs (British Thermal Units), to the energy output of that facility expressed in kWh.
- (k) "Modeling error or omission" means any incorrect, incomplete, or improper input to computer-based modeling performed by the utility, for evaluating a proposed resource, ~~of a magnitude~~ that materially alters the model results.
- (l) "Net present value of revenue requirements" means the current worth of the total expected future revenue requirements associated with a particular resource portfolio, expressed in dollars in the year the electric resource plan is filed as discounted over the planning period by the appropriate discount rate.

- (m) "Planning period" means the future period ~~for which a utility develops its plan, and the period, over which the costs and benefits of new resources are evaluated. The planning period defines the time when~~ net present value of revenue requirements for resources ~~are is~~ calculated. For purposes of this rule, the planning period ~~is twenty to forty years and~~ begins ~~from no later than the January 1 following the~~ date the utility files its plan with the Commission ~~and extends either through the 20-year period following the last year of the resource acquisition period or the last year of the proposed contract term length in the proposed request for proposals filed pursuant to paragraph 3614(d), whichever is longer.~~
- (n) "Potential resource" means an electric generation facility bid into a competitive acquisition process in accordance with an approved resource electric resource plan.
- (o) "Resource acquisition period" means the first six to ~~ten~~ eight years of the planning period, in which the utility acquires specific resources to meet projected electric system demand and energy requirements. The resource acquisition period begins ~~from no later than the January 1 following the~~ date the utility files its electric resource plan with the Commission.
- (p) "Resources" means supply-side resources and demand-side resources used to meet electric system requirements.
- ~~"Section 123 resources" means new energy technology or demonstration projects, including new clean energy or energy-efficient technologies under § 40-2-123(1)(a), C.R.S. and § 40-2-123(1)(c), C.R.S., and Integrated Gasification Combined Cycle projects under § 40-2-123(2), C.R.S.~~
- (q) "Supply-side resources" means resources that provide electrical energy or capacity to the utility. Supply-side resources include utility owned generating facilities and energy or capacity purchased from other utilities and non-utilities.

~~"Typical day load pattern" means the electric demand placed on the utility's system for each hour of the day.~~

3603. Electric Resource Plan Filing Requirements.

- (a) Jurisdictional electric utilities shall file an electric resource plan pursuant to these rules every four years beginning ~~October 31, 2015~~ February 1, 2020. Such filing initiates a Phase I proceeding.
- (b) In addition to the required four-year cycle, a utility may file an interim plan, pursuant to rule 3604. If a utility chooses to file an interim plan more frequently than the required four-year cycle, its application must state the reasons and changed circumstances that justify the interim filing.

- (c) Each jurisdictional electric utility shall contemporaneously file with its electric resource plan submitted under paragraph 3603(a), a motion or motions seeking extraordinary protection of information listed as highly confidential pursuant to paragraph 3604(j) and consistent with rule 1101 of the Commission's Rules of Practice and Procedure. The utility shall specifically address appropriate confidentiality protections and nondisclosure requirements for modeling inputs and assumptions that may be used to evaluate a potential resource and that reasonably relate to that facility. The utility's motion or motions shall specify that response time shall run concurrently with the intervention deadline established in the resource plan proceeding. Finally, during the course of the resource plan proceeding, a utility may file additional motions seeking extraordinary protection of information for good cause shown.

3604. Contents of the Electric Resource Plan.

The utility shall file an electric resource plan with the Commission that contains the information specified below. When required by the Commission, the utility shall provide work-papers to support the information contained in the plan. The plan shall include the following.

- (a) A statement of the utility-specified resource acquisition period ~~and planning period~~. The utility shall consistently use the specified resource acquisition and planning periods throughout the entire electric resource plan and resource acquisition process. The utility shall include a detailed explanation as to why the specific period ~~lengths were was~~ chosen in light of the assessment of the needs of the utility system.
- (b) An annual electric demand and energy forecast developed pursuant to rule 3606.
- (c) An ~~evaluation assessment~~ of existing resources developed pursuant to rule 3607.
- (d) An ~~evaluation assessment~~ of transmission resources pursuant to rule 3608.
- (e) An assessment of planning reserve margins and contingency plans for the acquisition of additional resources developed pursuant to rule 3609.
- (f) An assessment of the need for additional resources developed pursuant to rule 3610 and the utility's plan for acquiring these resources for Commission review in Phase I. The utility shall include a loads and resources table for the resource acquisition period and a generic expansion plan for the entire resource planning period.
- (g) ~~The utility's plan for acquiring these resources pursuant to rule 3611, including a~~ description of the projected emissions, in terms of pounds per MWH and short-tons per year, of sulfur dioxide, nitrogen oxides, particulate matter, mercury and carbon dioxide for any resources proposed to be owned by the utility and for any new generic resources included in the utility's modeling for its electric resource plan.
- (h) The annual water consumption for each of the utility's existing generation resources, and the water intensity (in gallons per MWH) of the existing generating system as a whole, as well as the projected water consumption for any resources proposed to be owned by the utility and for any new generic resources included in the utility's modeling for its electric resource plan.

- (i) The proposed Requests for Proposals (RFP(s)) the utility intends to use to solicit bids for energy and capacity resources to be acquired through a competitive acquisition process, including model contracts, pursuant to ~~rule 3616~~ paragraph 3614(d).
- (j) A list of the information related to the electric resource plan proceeding that the utility claims is confidential and a list of the information related to the ~~resource~~ plan proceeding that the utility claims is highly confidential. The utility shall also list the information that it will provide to owners or developers of a potential resource under paragraphs 3613(a) and (b). The utility shall further explicitly list the protections it proposes for bid prices, other bid details such as best value employment metrics, information concerning a new resource that the utility proposes to build and own as a rate base investment, other modeling inputs and assumptions, and the results of bid evaluation and selection. The protections sought by the utility for these items shall be specified in the motion(s) submitted under paragraph 3603(b). For good cause shown the utility may seek to protect additional information as confidential or highly confidential by filing the appropriate motion under rule 1101 of the Commission's Rules of Practice and Procedure in a timely manner.
- (k) ~~An assessment of potential cost-effective early retirements of utility-owned resources with retirement dates during the planning period, including the costs associated with incremental depreciation expenses and estimated operational and capital savings. For each early retirement reviewed, the utility shall describe the replacement resource need, possible system reliability impacts, and corrective actions for such impacts. Descriptions of at least three alternate plans that can be used to represent the costs and benefits from increasing amounts of renewable energy resources, demand-side resources, or Section 123 resources as defined in paragraph 3602(q) potentially included in a cost-effective resource plan. One of the alternate plans shall represent a baseline case that describes the costs and benefits of the new utility resources required to meet the utility's needs during the planning period that minimize the net present value of revenue requirements and that complies with the RES, 4 CCR 723-3-3650, et seq., as well as with the demand-side resource requirements under § 40-3-2-104, C.R.S. The other alternate plans shall represent alternative combinations of resources that meet the same resource needs as the baseline case but that include proportionately more renewable energy resources, demand-side resources, or Section 123 resources. The utility shall propose a range of possible future scenarios and input sensitivities for the purpose of testing the robustness of the alternate plans under various parameters.~~
- (l) An assessment of the costs and benefits of the integration of intermittent renewable energy resources on the utility's system, ~~including peer-reviewed studies~~, consistent with the amounts of renewable energy resources the utility proposes to acquire.
- (m) Studies, including updates to studies relied upon by the utility in previous electric resource plan proceedings, commissioned or prepared by the utility to support the development of its Phase I filing pursuant to rule 3604 or to inform the bid evaluation and modeling in Phase II.
- (n) A detailed listing and explanation of the information the utility will provide in its 120-Day Report regarding potential resources, proposed utility-owned resources, and the modeling of portfolio combinations of resources to support the development of cost-effective resource plans.

3605. Cooperative Electric Generation and Transmission Association Reporting Requirements.

Pursuant to the schedule established in rule 3603, each cooperative electric generation and transmission association shall report its forecasts, existing resource assessment, planning reserves, and needs assessment, consistent with the requirements specified in rules 3606, 3607, 3609(a) and 3610. Each cooperative generation and transmission association shall also file annual reports pursuant to paragraph 3616(a) and subparagraphs 3616(ab)(I) through (ab)(VI)-of rule 3618.

3606. Electric Energy and Demand Forecasts.

- (a) Forecast requirements. The utility shall prepare the following energy and demand forecasts for each year within the planning period.
 - (I) Annual sales of energy and coincident summer and winter peak demand in total and disaggregated among Commission jurisdictional sales, FERC jurisdictional sales, and sales subject to the jurisdiction of other states.
 - (II) Annual sales of energy and coincident summer and winter peak demand on a system wide basis for each major customer class.
 - (III) Annual energy and capacity sales to other utilities; and capacity sales to other utilities at the time of coincident summer and winter peak demand.
 - (IV) Annual intra-utility energy and capacity use at the time of coincident summer and winter peak demand.
 - (V) Annual ~~system losses and the allocation of such losses to the transmission and distribution components of the system. C and~~ coincident summer and winter peak system losses. To the extent available, the utility shall provide and the allocation of such losses to the transmission and distribution components of the systems.
 - (VI) ~~Typical day load patterns. The electric demand placed on the utility's system for each hour of the day on a system-wide basis~~ for each major customer class. This information shall be provided for peak-day, average-day, and representative off-peak days for each calendar month.
- (b) Range of forecasts. The utility shall develop and justify a range of forecasts of coincident summer and winter peak demand and energy sales that its system may reasonably be required to serve during the planning period. The range shall include base case, high, and low forecast scenarios of coincident summer and winter peak demand and energy sales, based on alternative assumptions about the determinants of coincident summer and winter peak demand and energy sales during the planning period.
- (c) Required detail.
 - (I) In preparing forecasts, the utility shall develop forecasts of energy sales and coincident summer and winter peak demand for each major customer class. The utility shall use end-use, econometric or other supportable methodology as the basis for these forecasts.

~~If the utility determines not to use end-use analysis, it shall explain the reason for its determination as well as the rationale for its chosen alternative methodology.~~

- (II) The utility shall maintain, as confidential, information reflecting historical and forecasted demand and energy use for individual customers in those cases when an individual customer is responsible for the majority of the demand and energy used by a particular rate class. However, when necessary in the electric resource plan proceedings, such information may be disclosed to parties who intervene in accordance with the terms of non-disclosure agreements approved by the Commission and executed by the parties seeking disclosure.
- (d) Historical data. The utility shall compare the annual forecast of coincident summer and winter peak demand and energy sales made by the utility to the actual coincident peak demand and energy sales experienced by the utility for the five years preceding the year in which the electric resource plan under consideration is filed. In addition, the utility shall compare the annual forecasts in its most recently filed ~~resource~~ plan to the annual forecasts in the current ~~resource~~ plan.
- (e) Description and justification. The utility shall fully explain, justify, and document the data, assumptions, methodologies, models, determinants, and any other inputs upon which it relied to develop its coincident peak demand and energy sales forecasts pursuant to this rule, as well as the forecasts themselves.
- (f) Format and graphical presentation of data. The utility shall include graphical presentation of the data to make the data more understandable to the public, and shall make the data available to requesting parties in such electronic formats as the Commission shall reasonably require.

3607. ~~Evaluation Assessment~~ of Existing Resources.

- (a) Existing generation resource assessment. The utility shall describe its existing resources, all utility-owned generating facilities for which the utility has obtained a CPCN from the Commission pursuant to § 40-5-101, C.R.S., at the time the electric resource plan is filed, and existing or future purchases from other utilities or non-utilities pursuant to agreements effective at the time the plan is filed. The description shall include, when applicable, the following.
 - (I) Name(s) and location(s) of utility-owned and contracted generation facilities.
 - (II) Rated capacity and net dependable capacity of utility-owned and contracted generation facilities.
 - (III) Fuel type, average and marginal heat rates, quick-start capability, minimum operating requirements, annual capacity factors and availability factors projected for utility-owned and contracted generation facilities over the resource acquisition period.
 - (IV) Estimated in-service dates for utility-owned generation facilities for which a CPCN has been granted but which are not in service at the time the electric resource plan under consideration is filed.

- (V) Estimated remaining useful lives of existing generation facilities ~~without and any~~ significant new investment or maintenance expense relating to the existing generation facilities.
 - (VI) The amount of capacity, energy, and demand-side resources purchased from utilities and non-utilities, the duration of such purchase contracts and a description of any contract provisions that allow for modification of the amount of capacity and energy purchased pursuant to such contracts.
 - (VII) The amount of capacity and energy provided pursuant to wheeling or coordination agreements, the duration of such wheeling or coordination agreements, and a description of any contract provisions that allow for modification of the amount of capacity and energy provided pursuant to such wheeling or coordination agreements.
 - (VIII) The projected emissions, in terms of pounds per MWH and short-tons per year, of sulfur dioxide, nitrogen oxides, particulate matter, mercury and carbon dioxide for the resources identified under this paragraph 3607(a).
 - (IX) The expected demand-side resources during the resource planning period from existing measures installed through utility-administered programs; and, from measures expected to be installed in the future through utility-administered programs in accordance with a Commission-approved demand-side management plan.
- (b) Coordination of plan filings. Utilities required to comply with these rules shall coordinate their electric resource plan filings such that the amount of electricity purchases and sales between utilities during the planning period is reflected uniformly in their respective plans. Disputes regarding the amount, timing, price, or other terms and conditions of such purchases and sales shall be fully explained in each utility's plan. If a utility files an interim plan as specified in rule 3603, the utility is not required to coordinate that filing with other utilities.
 - (c) Benchmarking. For the purpose of identifying existing resources that potentially are not performing cost-effectively as compared to other resources available in the market, the utility shall compare the costs and performance of each of its existing resources (utility-owned and contracted) to the costs and performance of the generic resources.
 - (d) Ancillary services assessment. The utility shall identify its existing resources that provide various ancillary services necessary to support its distribution and transmission systems, including load following, reactive power-voltage regulation, system protective services, loss compensation service, system control, load dispatch services, and energy imbalance services.

3608. Transmission Resources.

- (a) The utility shall report its existing transmission capabilities, and future needs during the planning period, for facilities of 115 kilovolts and above, including associated substations and terminal facilities. The utility shall generally identify the location and extent of transfer capability limitations on its transmission network that may affect the future siting of resources.
- (b) With respect to future needs, the utility shall submit a description of all transmission lines and facilities appearing in its most recent report filed with the Commission pursuant to § 40-2-126,

C.R.S., and rule 3627 that, as identified in that-such reports, could reasonably be placed into service during the resource acquisition period.

- (c) For each transmission line or facility identified in paragraph (b), the utility shall include the following information detailing assumptions to be used for resource planning and bid evaluation purposes:
- (I) length and location;
 - (II) estimated in-service date;
 - (III) injection capacity;
 - (IV) estimated costs;
 - (V) terminal points; and
 - (VI) voltage and megawatt rating.
- (d) In order to equitably compare possible resource alternatives, the utility shall consider the transmission costs required by, or imposed on the system by, and the transmission benefits provided by a particular resource as part of the bid evaluation criteria.
- (e) The electric resource plan shall describe and shall estimate the cost of all new transmission facilities associated with any specific resources proposed for acquisition other than through a competitive acquisition process.

3609. Planning Reserve Margins and Contingency Plans.

- (a) The utility shall provide a description of, and justification for, the means by which it assesses the desired level of reliability on its system throughout the planning period (e.g., probabilistic or deterministic reliability indices).
- (b) The utility shall develop and justify planning reserve margins for the resource acquisition period for the base case, high, and low forecast scenarios established under rule 3606, to include risks associated with: the development of generation; losses of generation capacity purchase of power; losses of transmission capability; risks due to known or reasonably expected changes in environmental regulatory requirements; and, other risks. The utility shall develop planning reserve margins for its system over the planning period beyond the resource acquisition period for the base case forecast scenario. The utility shall also quantify the recommended or required reliability performance criteria for reserve groups and power pools to which the utility is a party.
- (c) Since actual circumstances may differ from the most likely estimate of future resource needs, the utility shall develop contingency plans for the resource acquisition period. As a part of its plan, the utility shall provide, under seal, a description of its proposed contingency plans for the acquisition of additional resources if actual circumstances deviate from the most likely estimate of future resource needs developed pursuant to rule 3610; or, replacement resources in the event that resources are not developed in accordance with a Commission-approved plan under rule 3617. ~~The utility will identify the estimated costs it will incur in developing the contingency plan~~

~~for addressing the acquisition of these resources (e.g., purchasing equipment options, establishing sites, engineering).~~ The Commission will consider approval of contingency plans only after the utility receives bids, as described in subparagraph ~~3618(b)(II)~~ 3615(b)(V). The provisions of ~~subparagraph 3617(d)~~ 3615(e)(III) shall not apply to the contingency plans unless explicitly ordered by the Commission.

3610. Assessment of Need for ~~Additional~~ Resources.

- (a) ~~By comparing the electric energy and demand forecasts developed pursuant to rule 3606 with the existing level of resources developed pursuant to rule 3607, and planning reserve margins developed pursuant to rule 3609, the~~ The utility shall assess the need to acquire additional resources during the resource acquisition period based on the electric energy and demand forecasts developed pursuant to rule 3606, the assessment of existing resources developed pursuant to rule 3607, planning reserve margins developed pursuant to rule 3609, and other factors including, but not limited to, the factors listed in paragraph 3610(b).
- (b) In assessing its need to acquire ~~additional~~ resources, the utility shall also:
- (I) ~~Determine~~ determine the additional eligible energy resources, if any, the utility will need to acquire to comply with the Commission's RES rules;
 - (II) ~~Take~~ take into account the demand-side resources it must acquire to meet the energy savings and peak demand reduction goals established under § 40-3.2-104, C.R.S. To that end, the Commission shall permit the utility to implement cost-effective demand-side resources to reduce the need for additional resources that would otherwise be met through a competitive acquisition process pursuant to rule 3611; and
 - (III) address the benefits of potential emission reductions.
- (c) The Commission may give consideration of the likelihood of new environmental regulations and the risk of higher future costs associated with the emission of greenhouse gases such as carbon dioxide when it considers utility proposals to acquire additional resources during the resource acquisition period.

3611. Exemptions and Exclusions.

- (a) The following resources need not be included in an approved electric resource plan prior to acquisition.
- (I) Emergency maintenance or repairs made to utility-owned generation facilities.
 - (II) Capacity and/or energy from newly-constructed, utility-owned, supply-side resources with a nameplate rating of not more than 30-20 MW.
 - (III) Capacity and/or energy from the generation facilities of other utilities or from non-utility generators pursuant to agreements for not more than a two year term (including renewal terms) or for not more than 30-20 MW of capacity.

- (IV) Improvements or modifications to existing utility generation facilities that change the production capability of the generation facility site in question, by not more than ~~30-20~~ MW, based on the utility's share of the total power generation at the facility site and that have an estimated cost of not more than \$30 million.
 - (V) Interruptible service provided to the utility's electric customers.
 - (VI) Modification to, or amendment of, existing power purchase agreements provided the modification or amendment does not extend the agreement more than four years, does not add more than ~~30-20~~ MW of capacity to the utility's system, and is cost effective in comparison to other supply-side alternatives available to the utility.
 - (VII) Utility investments in emission control equipment at existing generation plants.
 - (VIII) Utility administered demand-side programs implemented in accordance with § 40-3.2-104, C.R.S.
- (b) If the utility evaluates an existing or proposed electric generating facility offered in a competitive bidding process conducted outside of an approved resource plan, the utility shall provide the owner or developer of the electric generation facility in writing by e-mail the modeling inputs and assumptions that reasonably relate to the facility or to the transmission of electricity from that facility to the utility within 14 calendar days of the utility's decision to advance the potential resource to computer-based modeling.

3612. Confidential Information Regarding Electric Generation Facilities

- (a) In any proceeding related to ~~a~~-an electric resource plan filed under rule 3603, an amendment to an approved plan filed under rule ~~3614(b)(I)~~3617, or pursuant to a request for information made under paragraph ~~3615(b)~~3611(b), the provisions regarding confidential information set forth in rules 1100 through 1103 of the Commission's Rules of Practice and Procedure shall apply, in addition to this rule ~~3614~~3612.
- (b) The utility shall provide information claimed to be highly confidential under ~~sub~~paragraph 1101(b) to a reasonable number of attorneys representing a party in the electric resource plan proceeding, provided that those attorneys file appropriate non-disclosure agreements containing the terms listed in subparagraph ~~3614(b)(I)~~3612(b)(II). The utility shall also provide information claimed to be highly confidential under ~~sub~~paragraph 1101(b) to a reasonable number of subject matter experts representing a party in the ~~resource~~ plan proceeding, provided that the attorney representing the party files the appropriate non-disclosure agreements for the subject matter experts containing the terms in subparagraph ~~3614(b)(I)~~3612(b)(II) and the subject matter experts' curriculum vitae.

(I) Attorney highly confidential nondisclosure agreement terms.

I [attorney name] state that I have read the protective provisions relating to confidential information contained in 4 Code of Colorado Regulations 723-1-1100 through 1103. With respect to all information claimed to be confidential and all information claimed to be highly confidential that is produced in, or arises in, the course of this proceeding in Proceeding No. [], I agree to be bound by the terms of the protective provisions contained in 4 Code of Colorado Regulations 723-1-1100. I hereby state that I will oversee the processes that any subject matter expert to whom I have authorized access to highly confidential information uses in order to assure that extraordinary confidentiality provisions are properly implemented and maintained. I hereby state that I will assure that extraordinary confidentiality provisions are properly implemented and maintained within my firm. I agree that all highly confidential information shall not be used or disclosed for purposes of business or competition, or for any other purpose other than for purposes of the proceeding in which the information is produced. I hereby state that I will not disclose or disseminate any highly confidential information in this Proceeding No. [] to any third party other than those specifically authorized to review such highly confidential information, including any third party who is or may become a bidder responding to future electric resource planning solicitations or otherwise relating to the acquisition of, contracting for, or retirement of electric generation facilities in Colorado.

(II) Subject Matter Expert highly confidential nondisclosure agreement terms.

I [subject matter expert's name] state that I have read the protective provisions relating to confidential information contained in 4 Code of Colorado Regulations 723-1-1100 through 1103. With respect to all information claimed to be confidential and all information claimed to be highly confidential that is produced in, or arises in the course of this proceeding in Proceeding No. [], I agree to be bound by the terms of the protective provisions contained in 4 Code of Colorado Regulations 723-1-1100. I hereby state that I will work with my attorney, [attorney name], to assure that extraordinary confidentiality provisions are properly implemented and maintained. I hereby state that I did not and will not develop or assist in the development of any power supply proposals associated with this proceeding. I agree that all highly confidential information shall not be used or disclosed for purposes of business or competition, or for any other purpose other than for purposes of the proceeding in which the information is produced. I hereby state that I will not disclose or disseminate any highly confidential information in this Proceeding No. [] to any third party other than those specifically authorized to review such highly confidential information, including any third party who is or may become a bidder responding to future electric resource planning solicitations or otherwise relating to the acquisition of, contracting for, or retirement of electric generation facilities in Colorado.

(c) Paragraph [36143612](#)(b) is only applicable to proceedings related to [an electrica](#) resource plan filed pursuant to rule 3603, an amendment to an approved plan filed under rule [36193617](#), or to a request for information made under paragraph [36153611](#)(b).

(d) In order to expedite access to confidential information at the beginning of the resource planning proceeding, an entity may file for intervention at any time during the 30-day notice period established in paragraph 1401(a) of the Commission's Rules of Practice and Procedure. If the entity requests an expedited decision on its motion it shall include in the title of its motion for

intervention "REQUEST FOR EXPEDITED TREATMENT AND FOR SHORTENED RESPONSE TIME TO FIVE BUSINESS DAYS, PURSUANT TO RULE ~~3614~~3612(d)." The movant shall concurrently provide an electronic copy of the motion to the utility. Response time to any such motion is automatically shortened to five business days.

3613. Best Value Employment Metrics

Best value employment metric information regarding each proposed new utility resource shall include:

- (a) ~~the~~The availability of training programs, including training through apprenticeship programs registered with the United States Department of Labor, Office of Apprenticeship and Training; The utility or bidder shall provide, for example and as applicable, the following information for each craft the utility anticipates will work on the project:
- I. availability of training programs;
 - II. the names of specific training programs available;
 - III. the curriculum of the specific training programs;
 - IV. the cost of worker training;
 - V. the duration of the training programs;
 - VI. the total number of hours of on-the-job training required;
 - VII. the total number of classroom hours required;
 - VIII. the licenses and certifications obtained, if any;
 - IX. a copy of training program standards for each training program; and
 - X. a statement whether the training programs are United States Department of Labor registered apprenticeship programs and are accredited to award college credits.
- (b) ~~the~~The employment of Colorado workers as compared to importation of out-of-state workers; The utility or bidder shall provide, for example and as applicable, the following information for each craft the utility anticipates will work on the project:
- I. estimated number of workers by job classification;
 - II. estimated length of time of service, including total man hours, by job classification;
 - III. percentage of Colorado workers by job classification;
 - IV. percentage of project man hours earned by Colorado workers by job classification.
- (c) ~~long~~Long-term career opportunities; The utility or bidder shall provide, for example and as applicable, the following information for each craft the utility anticipates will work on the project:

job classifications, licenses, certifications and skills that will be applied and the long-term career opportunities for each job classification; and

- (d) industry~~Industry~~-standard wages, health care, and pension benefits. The utility or bidder shall provide, for example and as applicable, the following information for each craft the utility anticipates will work on the project:

I. range of wages by job classification;

II. healthcare benefits by job classification;

III. pension benefits by job classification;

IV. prevailing wages and fringe benefits (healthcare benefits, pension benefits and other compensation) based on industry standards and the current Colorado labor agreements by job classification; and

V. wages and fringe benefits (healthcare benefits, pension benefits and other compensation) by job classification.

3614. Utility Plan for Meeting the Resource Need-Phase I.

- (a) Review on the merits.

- (I) The utility's electric resource plan, ~~as developed pursuant to rule 3604~~, shall be filed as an application; shall meet the requirements of paragraphs 3002(b) and 3002(c); and shall be administered pursuant to the Commission's Rules Regulating Practice and Procedure.
- (II) The Commission may hold a hearing for the purpose of reviewing, and rendering a decision regarding, the contents of the utility's filed electric resource plan.

- (b) Competitive bidding.

- (I) It is the Commission's policy that a competitive acquisition process will normally be used to acquire ~~new utility~~ resources.
- (II) The competitive bid process should afford all resources an opportunity to bid. All bids, and all new utility resource proposals (including the early retirement of existing resources) will be compared in order to determine a cost-effective resource plan (i.e., an all-source solicitation).

- (III) The utility may participate in a competitive resource acquisition process by proposing the development of a new utility resource that the utility shall own as a rate base investment. The utility shall provide in detail all capital and operating costs for the proposed resource, as well as a firm, all-in point cost sufficient cost information in support of its proposal such that the Commission can reasonably compare the utility's proposal to alternative bids. In the event a utility proposes a rate base investment, the utility shall also propose a cost cap and explain how it intends to compare the utility rate based proposal(s) with non-utility bids. The Commission may also address the regulatory treatment of such costs with respect to future recovery. If the utility proposes to acquire resources from a bidder after new construction (e.g., a build-own transfer), the utility shall propose a method for establishing an all-in point cost such that the Commission can reasonably compare the utility's proposal to alternative bids in Phase II.
- (IV) Each utility shall propose a written bidding policy as part of its filing under rule 3603, including the assumptions, criteria, and models that will be used to solicit and evaluate bids in a fair and reasonable manner. The utility shall specify the competitive acquisition procedures that it intends to use to obtain resources including a schedule of bid fees graduated by the size of the proposed resources. The utility shall also propose, and other interested parties may provide input as part of the electric resource plan proceeding, criteria for evaluating the costs and benefits of resources such as the valuation of emissions and non-energy benefits, including, for example, benefits associated with best value employment metrics.
- (c) Alternative plan for acquiring resources.
- (I) Notwithstanding the Commission's preference for all-source bidding for the acquisition of all new utility resources under these rules, the utility may propose in its filing under rule 3603, an alternative plan for acquiring the resources to meet the need identified in rule 3610. The utility shall specify the portion of the resource need that it intends to meet through an all-source competitive acquisition process and the portion that it intends to meet through an alternative method of resource acquisition.
- (II) The utility may develop and own as utility-rate based property certain eligible energy resources through an alternative method of resource acquisition pursuant to § 40-2-124(1)(f)(I), C.R.S.
- (A) A QRU-utility shall be allowed to develop and own as utility rate-based property, without being required to comply with the competitive bidding requirements in this rule-3656, up to twenty-five percent of the total new eligible energy resources that the utility acquires from entering into power purchase agreements and from developing and owning resources after March 27, 2007, if the Commission determines that the proposed resource QRU-owned new eligible energy resource can be constructed at a reasonable cost compared to the cost of similar eligible energy resources available in the market.
- (B) A utility QRU shall be allowed to develop and own as utility rate-based property, without being required to comply with the competitive bidding requirements in this rule-3656, up to fifty percent of the total new eligible energy resources that the utility acquires from entering into power purchase agreements and from

developing and owning resources after March 27, 2007, if the Commission determines that the ~~proposed resource QRU-owned new eligible energy resource~~ can be constructed at a reasonable cost compared to the cost of similar eligible energy resources available in the market and that the proposed new eligible energy resource would provide significant economic development, employment, energy security, or other benefits to the state of Colorado.

- (C) The ~~utility QRU~~ shall be allowed to develop and own as utility rate-based property more than the percentages of total new eligible energy resources set forth in ~~rules 3660(h)(I) and (h)(II) subparagraphs 3614(c)(II)(A) and 3614(c)(II)(B)~~, if the ~~utility QRU~~ bids to own the new eligible energy resources in ~~thea~~ competitive solicitation and is selected as a winning bidder ~~in that competitive solicitation~~.
- (D) The ~~utility QRU~~ may develop and own new eligible energy resources either solely or jointly with other owners. If the ~~utility QRU~~ owns the new eligible energy resource jointly, the entire jointly owned resource shall count toward the percentage limitations set forth in ~~paragraph 3660(h) subparagraph 3614(c)~~. For purposes of this rule, participation by any parent, affiliate or subsidiary of a ~~utility QRU~~ in a ~~utility's QRU's~~ owned new eligible energy resource shall count towards the percentage limitations. The ~~QRU's utility's~~ rate base portion of any new eligible energy resource is limited to only the ~~utility's QRU's~~ ownership percentage in the new eligible energy resource.
- (III) If the utility proposes that a portion of the resource need be met through an alternative method of resource acquisition, the utility shall identify the specific resource(s) that it wishes to acquire and the reason the specific resource(s) should not be acquired through an all-source competitive acquisition process. ~~In addition~~ With the exception of certain eligible energy resources qualified for acquisition without competitive bidding pursuant to § 40-2-124(1)(f)(I), C.R.S., the utility shall provide a cost-benefit analysis to demonstrate the reason(s) why the public interest would be served by acquiring the specific resource(s) through an alternative method of resource acquisition. Although competitive bidding is not required for utility-owned resources pursuant to § 40-2-124(1)(f)(I), C.R.S., the Commission may consider the competitive bidding results in Phase II when establishing whether the resource can be constructed at reasonable cost compared to the cost of similar eligible energy resources available in the market.
- (IV) Although the utility may propose a method for acquiring new utility resources other than all-source competitive bidding, as a prerequisite, the utility shall nonetheless include in its ~~electric resource plan filed under rule 3603~~ the necessary bid policies, RFPs, and model contracts necessary to satisfy the resource need identified under rule 3610 exclusively through all-source competitive bidding.
- (V) In the event that the utility proposes an alternative method of resource acquisition that involves the development of a new renewable energy resource or new supply-side resource that the utility shall own as a rate base investment, the utility shall file, simultaneously with its ~~electric resource plan submitted under rule 3603~~, an application for a CPCN for such new resource. The Commission may consolidate, in accordance with the Commission's Rules of Practice and Procedure, the proceeding addressing that

application for a CPCN with the resource planning proceeding. The utility shall provide a detailed estimate of the cost of the proposed facility to be constructed and information on alternatives studied, costs for those alternatives, and criteria used to rank or eliminate those alternatives.

- (VI) In the event that the utility proposes to acquire specific resources through an alternative method of resource acquisition that involves the development of a new renewable energy resource or new supply-side resource that the utility shall own as a rate base investment, the utility shall provide the Commission with the ~~following~~ best value employment metric information set forth in rule 3613 regarding each resource.
- (d) Request for Proposals (RFPs).
- (I) The proposed RFP(s) filed by the utility shall be designed to solicit competitive bids to acquire resources pursuant to ~~rule 3614 paragraph 3614(b)~~. To minimize bidder exceptions and to enhance bid comparability, the utility shall include in its proposed RFP(s) a model contract ~~to match each type of resource need, including contracts for supply-side resources, renewable energy resources, or Section 123 resources as required by the approved resource plan.~~
- (II) The proposed RFP(s) shall include the bid evaluation criteria the utility will use in ranking the bids received. The utility shall also include in its proposed RFP(s): details concerning its resource needs; reasonable estimates of transmission costs for resources located in different areas pursuant to rule 3608, including a detailed description of how the costs of future transmission will apply to bid resources; the extent and degree to which resources must be dispatchable, including the requirement, if any, that resources be able to operate under automatic dispatch control; the utility's proposed model contract(s) for the acquisition of resources; proposed contract term lengths; discount rate; general planning assumptions; and, any other information necessary to implement a fair and reasonable bidding program.
- (III) The utility shall request from bidders the ~~following information relating to~~ best value employment metrics for each bid resource as set forth in rule 3613:-.

~~3612.—Independent Evaluator.~~

- (e) Independent evaluator.
- (I) ~~Prior to the filing of the plan under rule 3603~~During the course of the Phase I, and no later than two weeks prior to the start of the hearing, the utility shall file for Commission approval the name of the independent evaluator who the utility, the Staff of the Commission, and the OCC jointly propose. ~~Should the utility, the Commission Staff, and the OCC fail to reach agreement on an independent evaluator, the Commission shall refer the matter to an administrative law judge for resolution. In any event, the~~The Commission shall approve an the independent evaluator in the Phase I by written decision within 30 days of the filing of the plan under rule 3603.

- (II) The utility shall pay for the services provided by the independent evaluator pursuant to a contract approved by the Commission. The terms of such contract shall prohibit the independent evaluator from assisting any entity making proposals to the utility for subsequent resource acquisitions for three years.

(f) Phase I decision.

- (I) Based upon the evidence of record, the Commission shall issue a written decision approving, disapproving, or ordering modifications, in whole or in part, to the utility's electric resource plan filed in accordance with rule 3604.
- (II) The ~~Commission-Phase I decision~~ approving or denying the electric resource plan shall address the contents of the utility's plan filed in accordance with rule 3604. If the record contains sufficient evidence, the Commission shall specifically approve or modify: the utility's assessment of need for additional resources in the resource acquisition period; the utility's plans for acquiring additional resources through an all-source competitive acquisition process or through an alternative acquisition process; and components of the utility's proposed RFP, such as the model contracts and the proposed evaluation criteria; ~~and, the alternate scenarios for assessing the costs and benefits from the potential acquisition of increasing amounts of renewable energy resources, demand-side resources, or Section 123 resources. A Commission decision pursuant to paragraph 3613(h) shall become part of the decision approving or modifying a utility's plan developed under rule 3604.~~
- (III) The Phase I Decision will set forth the information the utility shall provide in its 120-day report regarding potential resources, proposed utility-owned resources, and the modeling of portfolio combinations of resources to support the development of cost-effective resource plans.
- (IV) If the Commission declines to approve a utility's electric resource plan, either in whole or in part, the utility shall make changes to the plan in response to the Commission's decision. Within ~~60-90~~ days of the Commission's rejection of a plan, the utility shall file an amended plan with the Commission and shall provide the amended plan to all parties who participated in the application proceeding concerning the utility's plan. All such parties may participate in any hearings regarding the amended plan.

3615. Phase II.

(a) Independent evaluator.

- (I) The utility shall work cooperatively with the independent evaluator and shall provide the independent evaluator immediate and continuing access to all documents and data reviewed, used, or produced by the utility in the preparation of its electric resource plan and in its bid solicitation, evaluation, and selection processes. The utility shall make available the appropriate utility staff to meet with the independent evaluator to answer questions and, if necessary, discuss the prosecution of work. The utility shall provide to the independent evaluator, in a timely manner so as to facilitate the deadlines outlined in these rules, bid evaluation results and modeling runs so that the independent evaluator can verify these results and can investigate options that the utility did not consider. In the

event that the independent evaluator notes a problem or a deficiency in the bid evaluation process, the independent evaluator should notify the utility.

- (II) All parties in the electric resource plan proceeding other than the utility and the Staff of the Commission are restricted from initiating contacts with the independent evaluator. The independent evaluator may initiate contact with the utility and other parties. Staff may inquire about changes to (1) bid eligibility screening, (2) initial economic evaluations, and (3) computer bid evaluation and modeling, including but not limited to changes in modeling inputs, assumptions, conventions, and programming, made by the utility with or without the consent of the independent evaluator. For all contacts with parties in the ~~resource~~ plan proceeding, including those initiated by Staff or with the utility, the independent evaluator shall maintain a log that briefly identifies the entities communicating with the independent evaluator, the date and duration of the communication, the means of communication, the topics discussed, and the materials exchanged, if any. Such log shall be posted weekly on the Commission's website for the duration of the independent evaluator's contract.

~~In the event that the utility proposes a method for resource acquisition other than all-source competitive bidding, the Commission may retain the independent evaluator to assist the Commission in the rendering a decision on such alternative method for resource acquisition. The independent evaluator shall file a report with the Commission, prior to the evidentiary hearings, concerning its assessment of the costs and benefits that the utility has presented to the Commission to demonstrate the reason(s) why the public interest would be served by acquiring the specific resource(s) through that alternative method of resource acquisition. The independent evaluator shall also address in its report whether the utility's proposed competitive acquisition procedures and proposed bidding policy, including the assumptions, criteria and models, are sufficient to solicit and evaluate bids in a fair and reasonable manner.~~

- (III) The independent evaluator shall ~~generally serve as an advisor to the Commission and shall~~ generally not be a party to the proceedings. As such, the independent evaluator shall not be subject to discovery and cross-examination at hearing. ~~The Commission shall convene at least one procedural conference to establish a procedure related to questions to the independent evaluator from the utility and parties regarding the independent evaluator's filings in the proceeding.~~

(b) Competitive solicitation.

- (I) _____ When issuing its RFP, the utility shall provide potential bidders with the Commission's order or orders specifying the form of nondisclosure agreement necessary to obtain access to confidential and highly confidential modeling inputs and assumptions provided by the utility pursuant to subparagraph 3613(b)3615(c)(II). The utility shall also provide potential bidders with an explanation of the process by which disputes regarding inputs and assumptions to computer-based modeling will be addressed by the Commission pursuant to subparagraph 3613(b)3615(c)(II).
- (II) _____ The utility shall require bidders to provide the contact name of the owner or developer designated to receive notice pursuant to subparagraph 3613(a)3615(c)(I).

- (III) The utility shall inform bidders that certain bid information submitted in response to the RFP will be made available to the public through the posting of certain bid information on the utility's website upon the completion of the competitive acquisition process pursuant to subparagraph ~~3613(k)~~3615(e)(VI).
- (IV) Within 30 days after bids are received in response to the RFP(s), the utility shall report: the identity of the bidders and the number of bids received; the quantity of MW offered by bidders; a breakdown of the number of bids and MW received by resource type; and, a description of the prices of the resources offered.
- (V) If, upon examination of the bids, the utility determines that the proposed resources may not meet the utility's expected resource needs, the utility shall file, within 30 days after bids are received, an application for approval of a contingency plan. The application shall include the information required by paragraphs 3002(b) and 3002(c), the justification for need of the contingency plan, the proposed action by the utility, the expected costs, and the expected timeframe for implementation.

~~3613. Bid Evaluation and Selection.~~

(c) Bid evaluation

- (I) Upon the receipt of bids ~~in to~~ its competitive ~~acquisition process~~solicitation, the utility shall investigate whether each potential resource meets the requirements specified in the resource solicitation and shall perform an initial assessment of the bids, including an assessment whether the owner or developer provided the required documentation of best value employment metrics. Within 45 days of the utility's receipt of bids, the utility shall provide notice in writing by e-mail to the owner or developer of each potential resource stating whether its bid is advanced to computer-based modeling to evaluate the cost or the ranking of the potential resource, and, if not advanced, the reasons why the utility will not further evaluate the bid using computer-based modeling. If, after the utility issues notice to an owner or developer that the potential resource was not advanced to computer-based modeling, the utility subsequently advances that potential resource to computer-based modeling, the utility shall provide notice in writing by e-mail to the owner or developer of that potential resource within three business days of the utility's decision to advance the potential resource to computer-based modeling.
- (II) For bids advanced to computer-based modeling, the utility shall, contemporaneously with the notification in subparagraph ~~3613(a)~~3615(c)(I), also provide to the owner or developer the modeling inputs and assumptions that reasonably relate to that potential resource or to the transmission of electricity from that facility to the utility. The utility shall provide such information so that modeling errors or omissions may be corrected before the competitive acquisition process is completed. Such information shall explain to the owner or developer how its facility will be represented in the computer-based modeling and what costs, in addition to the bid information, will be assumed with respect to the potential resource. In the event that this information contains confidential or highly confidential information, the owner or developer shall execute an appropriate nondisclosure agreement prior to receiving this information.

- (III) Within seven calendar days after receiving the modeling inputs and assumptions from the utility pursuant to ~~subparagraph 3613(b)~~3615(c)(II), the owner or developer of a potential resource shall notify the utility in writing by electronic mail the specific details of any potential dispute regarding these modeling inputs and assumptions. The owner or developer shall attempt to resolve this dispute with the utility. However, if the owner or developer and utility cannot resolve the dispute within three calendar days, the utility shall immediately notify the Commission with a filing in the electric resource plan proceeding also served on the affected owner or developer. If the owner or developer is not already a party to the proceeding, the owner or developer shall file a notice of intervention as of right pursuant to paragraph 1401(b) of the Commission's Rules of Practice and Procedure, within ~~one-two~~ business days of the utility's filing of its notice of dispute to the Commission, for the limited purpose of resolving the disputed modeling inputs and assumptions related to the potential resource. An Administrative Law Judge (ALJ) will expeditiously schedule a technical conference at which the utility and the owner or developer shall present their dispute for resolution. The ALJ will enter an interim order determining whether corrections to the modeling inputs and assumptions are necessary. If the ALJ determines that corrections to the modeling inputs and assumptions are necessary, the utility shall, within three business days of the issuance of the ALJ's interim decision, provide the corrected information to both the owner or developer and the independent evaluator. In its report submitted under paragraph 3613(d), the utility shall also confirm by performing additional modeling as necessary, that the potential resource is fairly and accurately represented.
- (d) 120-day report process.
- (I) Within 120 days of the utility's receipt of bids in its competitive acquisition process, the utility shall file a report with the Commission ~~describing the presenting~~ cost-effective resource plans ~~that conform to the range of scenarios for assessing the costs and benefits from the potential acquisition of increasing amounts of renewable energy resources, demand side resources, or Section 123 resources as specified in the Commission's decision approving or rejecting the utility plan developed under rule 3604 in accordance with the Commission's Phase I Decision. In the event that~~ the utility shall identify its preferred cost-effective resource plan differs from the Commission-specified scenarios, the utility's report shall also set forth the utility's preferred plan. The utility's plan report shall also provide the Commission with the best value employment metrics information provided by bidders under ~~rule 3616 subparagraph 3614(d)(III)~~ and by the utility pursuant to ~~subparagraph 3614(c)(VI)~~rule 3611.
- (eII) Within 30 days after the filing of the utility's 120-day report ~~under paragraph 3613(d)~~, the independent evaluator shall separately file a report that contains the independent evaluator's analysis of whether the utility conducted a fair bid solicitation and bid evaluation process, with any deficiencies specifically reported. The independent evaluator shall provide confidential versions of these reports to Commission staff and the OCC.
- (fIII) Within 45 days after the filing of the utility's 120-day report ~~under paragraph 3613(d)~~, the parties in the electric resource plan proceeding may file comments on the utility's report and the independent evaluator's report.

~~(g)IV~~ Within 60 days after the filing of the utility's 120-day report ~~under paragraph 3613(d)~~, the utility may file comments responding to the independent evaluator's report and the parties' comments.

(e) Phase II decision.

(I) Within 90 days after the receipt of the utility's 120-day report under paragraph 3613(d), the Commission shall issue a written decision approving, conditioning, modifying, or rejecting the utility's preferred cost-effective resource plan, which decision shall establish the final cost-effective resource plan. In rendering the decision on the final cost-effective resource plan, the Commission shall weigh the public interest benefits of competitively bid resources provided by other utilities and non-utilities as well as the public interest benefits of resources owned by the utility as rate base investments. In accordance with §§ 40-2-123, 40-2-124, 40-2-129, and 40-3.2-104, C.R.S, the Commission shall also consider renewable energy resources; resources that produce minimal emissions or minimal environmental impact; energy-efficient technologies; and resources that affect employment and the long-term economic viability of Colorado communities. The Commission shall further consider resources that provide beneficial contributions to Colorado's energy security, economic prosperity, environmental protection, and insulation from fuel price increases.

(II) The utility shall pursue the final cost-effective resource plan either with a due diligence review and contract negotiations, or with applications for CPCNs (other than those CPCNs provided in subparagraph 3614(c)(V), as necessary.

(III) ~~Effect of the Commission decision. A Commission decision specifically approving the components of a utility's plan~~The Phase I and Phase II decisions creates a presumption that utility actions consistent with ~~that approval~~those decisions are prudent.

(A) In a proceeding concerning the utility's request to recover the investments or expenses associated with new resources.

(i) The utility must present prima facie evidence that its actions were consistent with Commission decisions specifically approving or modifying components of the electric resource plan.

(ii) To support a Commission decision to disallow investments or expenses associated with new resources on the grounds that the utility's actions were not consistent with a Commission approved electric resource plan, an intervenor must present evidence to overcome the utility's prima facie evidence that its actions were consistent with Commission decisions approving or modifying components of the plan. Alternatively, an intervenor may present evidence that, due to changed circumstances timely known to the utility or that should have been known to a prudent person, the utility's actions were not proper.

(B) In a proceeding concerning the utility's request for a CPCN to meet customer need specifically approved by the Commission in its decision on the final cost-effective resource plan, the Commission shall take administrative notice of its

decision on the plan. Any party challenging the Commission's decision regarding need for additional resources has the burden of proving that, due to a change in circumstances, the Commission's decision on need is no longer valid.

- (IV) The utility must complete ~~Phase II the competitive acquisition process~~ by executing contracts for potential resources within 18 months after the utility's receipt of bids ~~to~~ its ~~RFP(s) competitive acquisition process~~. The utility may file a motion in the electric resource plan proceeding requesting to extend this deadline for good cause. The utility must execute final contracts for the potential resources prior to the completion of Phase II the competitive acquisition process to receive the presumption of prudence afforded by ~~subparagraph 3617(d)3615(e)(III)~~.
- (V) Upon completion of ~~the competitive acquisition process pursuant to paragraph 3613(i)~~Phase II, and consistent with the subsequent requirement for website posting of bids and utility proposals as required in paragraph TK:3613(k), protected information that was filed in the electric resource plan proceeding will be refiled as non-confidential or public information as specified in the Commission order described below. To satisfy this requirement the utility shall file a proposal that addresses the public release of all confidential and highly confidential information related to bids for potential resources and resources the utility proposed to build and own as a rate base investment. At a minimum the utility shall address the public release of highly confidential and confidential information in its 120-Day Report ~~in paragraph 3613(d)~~, the independent evaluator's report ~~in paragraph 3613(e)~~, and all documents related to these reports filed by the utility, parties, or the independent evaluator. The utility shall file its proposal in the ~~resource~~ plan proceeding within 14 months after the receipt of bids ~~to~~ its ~~RFP(s) competitive acquisition process~~. Parties will have 30 calendar days after the utility files its proposal to file responses. The utility then may reply to any responses filed within ten calendar days. The Commission shall issue an order specifying to the utility and other parties the documents that shall be refiled as public information.
- (VI) Upon completion of ~~the competitive acquisition process under paragraph 3613(i)~~Phase II, the utility shall post on its website the following information from all bids and utility proposals: bidder name; bid price and utility cost, stated in terms that allow reasonable comparison of the bids with utility proposals; generation technology type; size of facility; contract duration or expected useful life of facility for utility proposals; and whether the proposed power purchase contract includes an option for the utility to purchase the facility during or at the end of the contract term.

3616. Annual Reports.

- (a) ~~Annual progress reports.~~—The utility shall file with the Commission, and shall provide to all parties to the most recent electric resource plan ~~ning~~ proceeding, annual progress reports after submission of its plan application. The annual progress reports will inform the Commission of the utility's efforts under the approved plan and the emerging resource needs and potential utility proposals that may be part of the utility's next ~~electric resource~~ plan filing.
- (b) Annual progress reports shall contain the following, for a running ten-year period beginning at the report date:

- (I) an updated annual electric demand and energy forecast developed pursuant to rule 3606;
- (II) an updated evaluation of existing resources developed pursuant to rule 3607;
- (III) an updated evaluation of planning reserve margins and contingency plans developed pursuant to rule 3609;
- (IV) an updated assessment of need for ~~additional~~ resources developed pursuant to rule 3610;
- (V) an updated report of the utility's plan to meet the resource need developed pursuant to ~~rule 3614~~ paragraphs 3614(b) and 3614(c) and the resources the utility has acquired to date in implementation of the electric resource plan; and
- (VI) in addition to the items required in subparagraphs (a)(I) through (a)(V), a cooperative electric generation and transmission association shall include in its annual report a full explanation of how its future resource acquisition plans will give fullest possible consideration to the cost-effective implementation of new clean energy and energy-efficient technologies in its consideration of generation acquisitions for electric utilities, bearing in mind the beneficial contributions such technologies make to Colorado's energy security, economic prosperity, environmental protection, and insulation from fuel price increases.

3617. Amendment of an Approved Electric Resource Plan.

The utility may file, at any time, an application to amend the contents of an electric resource plan approved pursuant to rule ~~3617~~ 3614 and 3615. Such an application shall meet the requirements of paragraphs 3002(b) and 3002(c), shall identify each proposed amendment, shall state the reason for each proposed amendment, and shall be administered pursuant to the Commission's Rules Regulating Practice and Procedure.

3618. – 3624. [Reserved]