Sheet No. 10A

P.O. Box 840 Denver, CO 80201-0840

Cancels

Sheet No.

		NATURAL GAS RA RULE 4406(b) RATE COMM		
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
RG	14	Service & Facility Charge:		\$14.32
		DSMCA Base Charge: Total Service & Facility and	DSMCA Base Charg	\$ 0.50 e: \$14.82
		Usage Charge:	Therm	\$ 0.10838
		DSMCA Charge:	Therm	\$ 0.00379
		Pipeline Sys. Integrity Adj.:		\$ 0.03888
		Total Usage, DSMCA and PSIA (harge:	\$ 0.15105
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.24310
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and	Therm Gammaditas Chasses	\$ 0.06650 : \$ 0.46065
RGL	15	Monthly Charge:	commodicy charge	Ç 0.10003
RGL	12	One or two mantle fixture,		
		per fixture		\$15.99
		DSMCA Base Charge:		\$ 0.56
		Total Monthly and DSMCA Base	Charge:	\$16.55
		Additional mantle over two		
		mantles, per mantle per		* = ~~
		fixture		\$ 7.99
		DSMCA Charge:		\$ 0.28
		Total Monthly and DSMCA Charg	le:	\$ 8.27
		Commodity Charge:	_	
		Natural Gas Cost	Therm	\$ 0.24310
		Interstate Pipeline Cost	Therm	\$ 0.04160
		Total Commodity Charge:		\$ 0.28470
		Pipeline Sys. Integrity Adj.:		\$ 0.03888 \$ 0.32358
		Total Commodity and PSIA Char		\$ 0.32336
		(Continued on Sheet No. 10B)		
OVICE LETTER			ISSUE DATE	

DECISION NUMBER VICE PRESIDENT, Rates & Regulatory Affairs

Sheet No. 10B

Cancels

Sheet No. -

P.O. Box 840 Denver, CO 80201-0840

				Sneet No
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPO	NENTS	
Rate	Sheet	Type of	Billing	
Schedule	No.	Charge	Units	Rate/Charge
CSG	16	Service & Facility Charge:		\$41.19
		DSMCA Base Charge:		\$ 2.57
		Total Service & Facility and DS	MCA Base Chai	rge: \$43.76
		Usage Charge:	Therm	\$ 0.14993
		DSMCA Charge:	Therm	\$ 0.00936
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.19817
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.24310
		Interstate Pipeline Cost	Therm	\$ 0.06390
		Total Usage, DSMCA, PSIA and C	Commodity Chai	rge: \$ 0.50517
CLG	17	Service & Facility Charge:		\$83.62
		DSMCA Base Charge:		\$ 5.22
		Total Service & Facility and D	SMCA Base Cha	arge: \$88.84
		Usage Charge:	DTH	\$ 0.23807
		DSMCA Charge:	DTH	\$ 0.01487
		Pipeline Sys. Integrity Adj.:		\$ 0.38880
		Total Usage, DSMCA and PSIA Ch	large:	\$ 0.64174
		Capacity Charge: DTH	H	\$ 8.67
		DSMCA Charge: DTH		\$ 0.54
		Total Capacity and DSMCA Charg	Je:	\$ 9.21
		Commodity Charge:		
		Natural Gas cost DTH		\$ 2.43100
		Interstate Pipeline Cost DTH		\$ 0.54000
		Total Usage, DSMCA, PSIA and C	commodity Chai	rge: \$ 3.61274
	((Continued on Sheet No. 10C)		
VICE LETTER			ISSUE	
MBER			DATE	

EFFECTIVE

DATE

Sheet

18

No.

PUBLIC SERVICE COMPANY OF COLORADO

One or two per fixture

fixture

DSMCA Charge:

Commodity Charge: Natural Gas Cost

DSMCA Base Charge:

Additional mantle over two mantles, per mantle per

Total Monthly and DSMCA Charge:

Interstate Pipeline Cost

Pipeline Sys. Integrity Adj.:

Total Commodity and PSIA Charge:

(Continued on Sheet No. 10D)

Total Commodity Charge:

Total Monthly and DSMCA Base Charge:

10C

\$15.99

\$ 1.00

\$16.99

\$ 7.99

\$ 0.50

\$ 8.49

\$ 0.24310

\$ 0.04160

\$ 0.28470

\$ 0.03888 \$ 0.32358 Ι

R

Ι

Ι

P.O. Box 840 Denver, CO 80201-0840

Rate

Schedule

CGL

Sheet No.

Cancels

		Sheet No					
NATURAL GAS RULE 4406(b) RATE							
Type of Charge	Billing Units	Rate/Charge					
Monthly Charge: One or two mantle fixture,							

_ _

_ _

_ _

_ _

Therm

Therm

Therm

ADVICE LETTER NUMBER

ISSUE DATE

10D Sheet No.

Cancels

P.O. Box 840 D

neet Type o <u>No. Charg</u> 19 Service &	e		Rate/Charge
neet Type o <u>No. Charg</u> 19 Service &	f e	Billing	Rate/Charge
<u>No.</u> <u>Charg</u> 19 Service &	e		Rate/Charge
19 Service &		Units	Rate/Charge
	Eggility Change!		
DGMCA Baa	Facility charge.		\$49.95
	e Charge:		\$ 3.12
Total Se	rvice & Facility a	nd DSMCA Base Cha	rge: \$53.07
On-Peak De	emand Cost:		
Distrib	ution System	DTH	\$ 8.67
DSMCA C	harge	DTH	\$ 0.54
Natural	Gas Cost	DTH	\$ 0.00
Intersta	ate Pipeline Cost	DTH	\$ 1.85
Total			\$11.06
Usage Cha:	rqe:	DTH	\$ 0.38613
_	_	DTH	\$ 0.02412
			\$ 0.38880
			\$ 0.79905
Commodity	Charge:		
	_	DTH	\$ 2.43100
			\$ 0.41600
Unauthori	zed Overrun Cost:		
		DTH	\$25.00
	—		\$ 2.01
	On-Peak D Distrib DSMCA C Natural Intersta Total Usage Cha: DSMCA Cha: Pipeline a Total Usag Commodity Natural Intersta Total Usag Unauthori: For Each o Distril DSMCA Cha:	On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj Total Usage, DSMCA and PSIA Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA an Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	Distribution System DTH DSMCA Charge DTH Natural Gas Cost DTH Interstate Pipeline Cost DTH Total Usage Charge: DTH DSMCA Charge: DTH Pipeline Sys. Integrity Adj.: DTH Total Usage, DSMCA and PSIA Charge: Commodity Charge: Natural Gas cost DTH Interstate Pipeline Cost DTH Total Usage, DSMCA, PSIA and Commodity Charg Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH

ADVICE LETTER

ISSUE DATE

DECISION NUMBER

COLO. PUC No. 6 Gas	Attachment 9 - Proposed Tariffs
	Deee C of O

Page 5 of 9

Rate	CO 80201	-0840					
					5	Sheet No	
			JRAL GAS RA				
			DULE SUMMAT		7 -1 -1		
Sch.	Sheet		Billing	Base	Adj.		
	No.	Type of Charge	<u>Units</u>	Rate (2)	(1)	GCA	
RG	14	Service & Facility		\$11.15	32.90%	\$	
		Usaqe	Therm	0.08440	32.90%		
		Commodity	Therm			0.30960	
		PSIA	Therm		\$0.03888		
RGL	15	One or Two Mantles per		12.45	32.90%		
	10	month		12.15	52.908		
		Additional Mantle		6.22	32.90%		
		Commodity	Therm			0.28470	
		PSIA	Therm		\$0.03888		
CSG	16	Service & Facility		32.08	36.43%		
200	10	Usage	Therm	0.11676	36.43%		
		Commodity	Therm			0.30700	
		-					
		PSIA	Therm		\$0.03888		
CLG	17	Service & Facility		65.12	36.43%		
		Usage	DTH	0.18540	36.43%		
		Capacity Charge	DTH	6.7500	36.43%		
		Commodity	DTH			2.97100	
		PSIA	DTH		\$0.38880		
CGL	18	One or Two Mantles per		12.45	36.43%		
		month		C 00			
		Additional Mantle	_1	6.22	36.43%		
		Commodity	Therm			0.28470	
		PSIA	Therm		\$0.03888		
IG	19	Service & Facility		38.90	36.43%		
		Usage	DTH	0.30070	36.43%		
		On-Peak Demand	DTH	6.75	36.43%	1.84500	
		Commodity	DTH			2.84700	
		Unauthorized Overrun	DTH	25.00	36.43%		
		PSIA	DTH		\$0.38880		
	(1)	The Rate Adjustment is th		the Deman	•	anagement C	ost
		Adjustment (DSMCA), the Pi				-	
		the Quality of Service Pla		-			
		Adjustments (GRSA).					
	(2)	The Service and Facil:	ity Charg	e for a	all		
		schedules, excluding RGL a			to		
		and includes funding for					
		Program as provided for on	Sheet No.				
		(Continued on Sheet N	IO. LIA)				
	LETTER				SUE		

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

DECISION NUMBER

11A Sheet No.

Cancels Sheet No.

Proc. No. 18L-0387G, Page 6 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	et Type of	Billing	Base A	Adjustments	Gas Cost	
Schedule	No.	Charge	Units	Rate	(1)	Adjustment	
TFS	29	Service and Facility Ch	narge:	\$43.50	28.41%	\$	
		Transportation Charge: Standard	DTH	1.1676	28.41%	0.0420	
		Minimum	DTH	0.010	28.41%	0.0420	
		Authorized Overrun	DTH	1.1676	28.41%	0.0420	
		Unauthorized Overrun	2111		201120	000120	
		Transportation:					
		Standard	DTH	25.00	28.41%	0.0420	
		Minimum	DTH	1.1676	28.41%	0.0420	
		Firm Supply Reservation	n DTH	0.0000	28.41%	1.84500	R
		Backup Supply	DTH	1.1676	28.41%	(2)	
		Authorized Overrun	DTH	1.1676	28.41%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	28.41%		
		Minimum	DTH	1.1676	28.41%		
		PSIA	DTH		\$0.38880		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER

DECISION

NUMBER

ISSUE DATE

VICE PRESIDENT, Rates & Regulatory Affairs

11B Sheet No.

Cancels Sheet No.

P.O. Box 840 Denver, CO 80201-0840

	NATURAL	CAS PAT	ידי		
	RATE SCHEDULE				
Rate	Sheet Type of	Billing	Base	Adjustments	Gas Cost
Schedul		<u>Units</u>	Rate	(<u>Percent)(1)</u>	
TFL	30 Service and Facility Ch	arge:	\$ 72.00	28.41%	\$
	Firm Capacity Reservati	-	e:		
	Standard	DTH	6.750	28.41%	
	Minimum	DTH	0.600	28.41%	
	Transportation Charge:				
	Standard	DTH	0.1854	28.41%	0.0420
	Minimum	DTH	0.010		0.0420
	Authorized Overrun	DTH	0.1854		0.0420
	Unauthorized Overrun	DIII	0.1054	20.110	0.0420
	Transportation:			00.440	
	Standard	DTH	25.00	28.41%	0.0420
	Minimum	DTH	0.1854		0.0420
	Firm Supply Reservation		0.000		1.84500
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun Unauthorized Overrun	DTH	0.1854	28.41%	(2)
	Sales:				
	Standard	DTH	25.00	28.41%	
	Minimum	DTH	0.1854		
	PSIA	DTH		\$0.38880	
(1)	The Rate Adjustment is the Adjustment (DSMCA), the E (PSIA), the Quality of Ser Rate Schedule Adjustments (G	Pipeline vice Pla	System	Integrity	Adjustmen
(2)	The Gas Cost Adjustment appli revision as provided for on She			e is subject	to monthl
	(Continued on Sheet No.	11C)			

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

11C Sheet No.

P.O. Box 840 E

Cancels

Denver, CO 80201-0840				Sheet No			
			NATURAL	GAS RA	TES		
		RATE	SCHEDULE	SUMMAT	ION SHEET		
Rate	Sheet	Type of	Bi	lling	Base A	Adjustments	Gas Cost
Schedule	No.	Charge	U	Mnits	Rate	(Percent)(1)	Adjustment
TI	31	Service and Fa	acility Ch	arge:	\$72.00	28.41%	\$
		Transportatio	n Charge:				
		Standar	d	DTH	0.3072	2 28.41%	0.0420
		Minimum		DTH	0.010	28.41%	0.0420
		Authorized Ov	errun				
			rtation	DTH	0.3072	2 28.41%	0.0420
		Unauthorized		D 1 11	0.307.		0.0120
		Transportat					
		Standar		DTH	25.00	28.41%	0.0420
		Minimum					
				DTH	0.3072		
		On-Peak Deman		DTH	6.75	28.41%	
		Backup Supply		DTH	0.1854	4 28.41%	(2)
		Unauthorized	Overrun				
		Sales:					
		Standar	d	DTH	25.00	28.41%	
		Minimum		DTH	0.1854	4 28.41%	
		PSIA		DTH		\$0.38880	
(1)	Adjus (PSIA	ate Adjustment tment (DSMCA)), the Quality Schedule Adjus	, the H y of Ser	Pipelin vice Pi	e System	Integrity	Adjustment
(2)		as Cost Adjustm .on as provided				ce is subject	to Monthly
		(Continued on S	Sheet No.	11D)			
				,			

ADVICE LETTER

DECISION

NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs ISSUE DATE

DATE

EFFECTIVE

P.O. Box 840 Denver, CO 80201-0840 Page 9 of 9

Sheet No. 50H

Cancels Sheet No.

			NATURAL GA GAS COST AD				
Rate Schedule	Sheet No.	Billing <u>Units</u>	Z L = =	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.31260	(\$0.00300)	0.30960	IRI
RGL	15	Therm	Commodity	0.28770	(\$0.00300)	0.28470	IRI
CSG	16	Therm	Commodity	0.31000	(\$0.00300)	0.30700	IRI
CLG	17	DTH	Commodity	3.0010	(\$0.03000)	2.97100	IRI
CGL	18	Therm	Commodity	0.28770	(\$0.00300)	0.28470	IRI
IG	19	DTH DTH	On-Peak Demand Commodity		(\$0.0300)	1.84500 2.84700	RR IRI
TFS	29	DTH DTH DTH	Transportatior Supply Commodity	1.84500 (1)	 (\$0.0300)	0.04200 1.84500	RR R
TFL	30	DTH DTH DTH	Transportatior Supply Commodity	1.84500	 (\$0.0300)	0.04200 1.84500	RR R
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 (\$0.0300)	0.04200 1.84500	RR R

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER ISSUE DATE

DECISION NUMBER VICE PRESIDENT, Rates & Regulatory Affairs