

SALES SERVICE RATE SCHEDULE - continued

24. TAX ADJUSTMENT.

- a. When any city or other taxing subdivision imposes a franchise occupation, business sales, license, excise, privilege or similar tax of any kind on the Company, the amounts thereof, insofar as practical, shall be charged on a *pro rata* (defined as prorating the tax to bill the Customer for the correct number of days on the new tax rate and the old tax rate, if applicable), basis to all Customers receiving gas service from the Company within the boundaries of the city or taxing subdivision. This tax charge, in all cases, will be in addition to the regular charges for gas service.
- b. Where such tax is levied on a percentage of gross receipts, that percentage will be applied to each affected Customer's bill, and the amount computed will be added to the bill. Where such tax is levied on the quantity of gas delivered, the quantity of gas consumed, as shown on the Customer's bill, will be used to determine the tax amount added to the bill. Where the tax is levied other than on a percentage of gross receipts or quantity basis, an amount not to exceed \$1.00 per month per Customer shall be added to each affected Customer's bill until the Customer's *pro rata* share of the total tax is paid. The amount of the tax charged to each affected Customer in each billing period will be shown as a separate item on the Customer's bill.

25. RESERVED FOR FUTURE USE

26. EXCESS FLOW VALVES

- a. The Company shall provide written notification of the availability for installation of an excess flow valve meeting the performance standards prescribed by the United States Department of Transportation at 49 C.F.R. § 192.381 to any single-residence, residential service Customer where a new or replacement service line/service stub that operates continuously at a pressure of ten (10) pounds per square inch gauge or greater is to be installed. The written notification will provide, at a minimum, the information prescribed by said Department of Transportation at 49 C.F.R. § 192.383.

D
|
D

Colorado PUC E-Filings System

Advice Letter No.

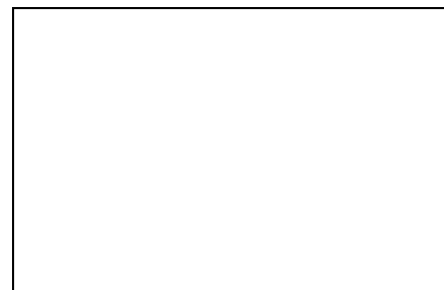
Fredric C. Stoffel
Issuing Officer

Issue Date:

Decision or
Authority No.

Director - Regulatory
Title

Effective Date:



GENERAL TERMS AND CONDITIONS – continued

6. METER TESTS AND ADJUSTMENTS

a. Testing Equipment and Certification.

The Company will provide such testing equipment and instrumentation as may be necessary to comply with the Rules and Regulations of the Public Utilities Commission of the State of Colorado. The Company shall operate such equipment with standard methods in general use in the natural gas industry. The Company will exercise reasonable means to determine and maintain the general accuracy of all natural gas measurement equipment. The Company shall maintain, or shall require the qualified third party that provides meter testing equipment and facilities to maintain, suitable gas meter testing equipment in proper adjustment so as to register the condition of meters tested within one-half of one percent. The utility shall have and shall maintain, for the testing equipment, necessary certificate(s) of calibration showing that the equipment has been tested with a standard certified by the National Institute of Standards and Technology or other laboratory of recognized standing.

b. Before being installed for use by an End-User, every gas service meter, whether new, repaired or removed from service for any cause shall be in good order, and shall be adjusted to be correct to within one percent when passing gas at 20 percent of its rated capacity at one-half inch water column differential. Rotary displacement type gas service meters in sizes having a rated capacity of more than 5,000 cfh at a differential not to exceed two inches water column shall be tested and adjusted to be correct within two percent slow and one percent fast when passing gas at ten percent of its rated capacity and shall be adjusted to be correct within one percent slow and one percent fast when passing gas at 100 percent of its rated capacity.

C
C
C
C

Advice Letter No.

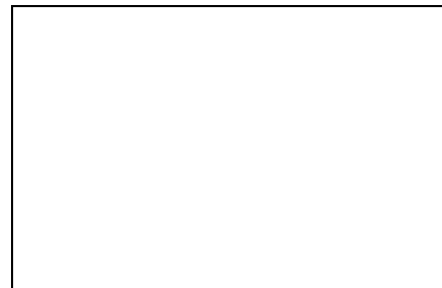
Fredric C. Stoffel
Issued By

Issue Date:

Decision or
Authority No.

Director - Regulatory
Title

Effective Date:



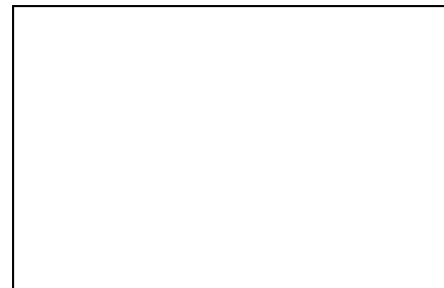
GENERAL TERMS AND CONDITIONS – continued

6. METER TESTS AND ADJUSTMENTS (cont.)

- c. The Company will exercise reasonable means to determine and maintain the general accuracy of all natural gas meters in use. After installation, natural gas meters will be subject to scheduled testing, as set forth below.

Meter Type	Capacity	Testing Frequency	Accuracy Standard
Diaphragm (flow tested)	0 - 500 cf/hour	See Gas Meter Sampling Program	See Gas Meter Sampling Program
	501 – 1000 cf/hour	See Gas Meter Sampling Program	See Gas Meter Sampling Program
	1001 cf/hour or higher	Every two years	+/- 2 percent; average of check and open
Rotary (differential tested)	0-5000 cf/hour	Every five years	ANSI B109.3, Part IV, Section 4.3
	5001 cf/hour or higher	Every seven years	ANSI B109.3, Part IV, Section 4.3
Turbine (spin tested)	All	Every year	Applicable ANSI or AGA Standard
Orifice and Other Types of Meters (testing specific to meter type)	All	Every year	Applicable ANSI or AGA Standard

Note: The above-referenced Gas Meter Sampling Program was approved in Proceeding No. _____.



Advice Letter No.

Fredric C. Stoffel
 Issuing Officer

Issue Date:

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date:

C

C

D