COLO. PUC No. 6 Gas

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# PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	12
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Deriver, CO 60201-0640		

GAS RATES	RATE
GAS SERVICE	
SCHEDULE OF CHARGES FOR RENDERING SERVICE	
To institute or reinstitute gas service requiring a premise visit within:	\$ 94.00 126.00
To institute or reinstitute both gas and electric service requiring a premise visit within:  24 hours	107.00 150.00
To transfer service at a specific location from one customer to another customer where such service is continuous, either gas service or both gas and electric service at the same time not requiring a premise visit	8.00
To provide a non-regularly scheduled final meter Reading at customers request	25.00
To perform non-gratuitous labor for service work in addition to charges for material is as follows:	
Trip Charge	51.00
per man-hour	87.00 87.00
(Continued on Sheet No. 12A)	
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VICE PRESIDENT, DECISION NUMBER

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EFFECTIVE DATE

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		_ Sheet No.	12A
P.O. Box 840 Denver, CO		Cancels Sheet No.	
	GAS RATES		RATE
	GAS SERVICE		
	SCHEDULE OF CHARGES FOR RENDERING SERVICE		
	An overtime rate will be applicable to non-gratuitou labor for service work performed before and after normal working hours of 8:00 AM to 5:00 PM Monday through Saturday.	S	
	The overtime rate shall be, per man hour  Minimum Charge, one hour		108.00 108.00
	holidays, per man hour		130.00 130.00
То	process a check from a customer that is returned to the Company by the bank as not payable		\$ 15.00
То	achieve payment from a customer who opts to pa his/her monthly natural gas bill with a credit or debit card, a per transaction convenience fee of \$3.45 shall be charged for any credit or debit card payment.	Lt	
For	r a customer with a combined gas and electric bill, the per transaction convenience fee shall be assessed on once when a customer pays his/her combined gas are electric monthly bill as a single credit or debit care transaction.	ly nd	
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		Sheet No 48	
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GE)	NATURAL GAS RATES VERAL RATE SCHEDULE ADJ	IISTMENT	
	VERTE TATTE DETERMINE TADO	OBTRENT	
schedules shall be incre	ased by the percentage	er Company's gas base ra listed below. Said increa Gas Cost Adjustment provisi	.se
			D
Effective July	3, 2017	33.64%	I
Effective Janu	ary 1, 2019	65.93%	I
Effective Janu	ary 1, 2020	76.46%	I
ADVICE LETTER NUMBER		ISSUE DATE	
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### COLO. PUC No. 6 Gas

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#### PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	49
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

# NATURAL GAS RATES EARNINGS SHARING ADJUSTMENT

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#### APPLICABILITY

All rate schedules for gas service, except for Schedule TF-FRP Surcharge and Schedule TI-FRP Surcharge, are subject to an Earnings Sharing (ES) Adjustment. The ES Adjustment will be subject to annual changes to be effective August 1, 2019, August 1, 2020, and August 1, 2021. There shall be a true-up mechanism to the extent necessary to address any over/under recovery issues. The ES Adjustment for all applicable rate schedules is set forth on sheet 49B, and will be included in the then current General Rate Schedule Adjustment for billing purposes.

#### EARNINGS SHARING MECHANISM

The earnings sharing mechanism is used to apply prospective gas rate adjustments based on the earned return on equity in the prior calendar year. The earnings sharing mechanisms applied to financial performance in the years 2018 2019, and 2020 are as follows, subject to the potential adjustments to the 2019 and 2020 mechanisms explained below:

	Sharing Per	centages
Earned Return on Equity	Customers	Company
≤ 10.0%	0 %	100 %
> 10.01% To 12.0%	50 %	50 %
> 12.01%	100 %	0 %

The authorized return on equity in 2019 and/or 2020 may be adjusted from the 2018 level of 10.0 percent based on changes to the 30-day average yield on the Moody's A-rated utility bond index, as approved in Decision No. XX-XXXX. If so, then this adjusted return will be substituted for the 10.0 percent return denoted in the first line of the table above. This same adjusted return plus 1 basis point will be the lower bound of the range denoted in the second line. The upper bound of the range denoted in the second line will be 200 basis points above the adjusted authorized return. The return denoted on the third line will be the adjusted authorized return plus 201 basis points.

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Attachment A to Decision No. C17-0507 PROCEEDING NO. 17AL-0363G Page 15 of 17

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### COLO. PUC No. 6 Gas

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#### PUBLIC SERVICE COMPANY OF COLORADO

Sheet No 49A	_
Cancels	

# NATURAL GAS RATES EARNINGS SHARING ADJUSTMENT

## EARNINGS SHARING MECHANISM - CONT'D

Earnings shall be calculated based on the Company's actual as-booked expenses and weather normalized base rate revenues for the prior year. The revenues will include revenues from the GRSA as adjusted to remove the effects of any ES Adjustment or other regulatory adjustments that may have been in effect during the prior year. The as-booked expenses and revenues shall be adjusted based on the application of the methodologies and ratemaking principles approved in Proceeding No. 17AL-XXXXG.

The ES Adjustment will be derived by dividing the dollar amount to be returned to customers under the earnings sharing mechanism described above by projected weather-normalized base revenues over the 12 months the ES Adjustment will be effective.

## INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each annual revision to the ES Adjustment will be accomplished by filing an advice letter and will be accompanied by such supporting data and information as the Commission may require from time to time. The Company will file an earnings report on April 30 following each year to which earnings sharing applies, detailing the regulatory gas earnings and any calculated reduction to customers' rates.

(Continued on Sheet No. 49B)

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	NATUI EARNINGS	RAL GA SHARIN			ENT				
The ES adjustment applied as part of the Non-Base Rate Adjustment	GRSA and	0.00 shall	pero not	cent. apply	Said to	l adjust charges	ment dete	shall rmined	be by
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#### PUBLIC SERVICE COMPANY OF COLORADO

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Denver, CO 80201-0840	Sheet No	

# NATURAL GAS RATES QUALITY OF SERVICE PLAN (QSP)

## DEFINITIONS - Cont'd

#### Leak Permanent Repair Time

Time to Permanently Repair buried Gas Distribution leakage on Company Owned Facility for Customer initiated calls or reports of suspected leakage.

## Company Owned Facility

A pipeline that is used solely for the delivery of natural gas to Company customers and is not owned or operated by another party.

## Gas Maintenance Operating System ("GMOS")

The system that tracks the repair of below ground gas system repairs and those above ground repairs that can't be repaired by tightening, adjusting or lubricating. GMOS only tracks O&M repairs, not main and service capital construction work.

### Total System

The sum of all Company regions. Regions for this measure include Denver Metro, Boulder, Fort Collins, High Plains, Western, Front Range, Mountain, Pueblo, and San Luis Valley.

#### ANNUAL REVIEW PROCESS AND SCOPE

The QSP will be in effect through 2020. At the end of a Performance Year, any party, or the Commission on its own motion, may request modification of the QSP. This process contemplates that based on the previous year's experience with the QSP, certain modifications may be required to better achieve the plan's objective. In recognition of the Company's need for certain stability in planning to meet these operational goals, but also understanding changes are inevitable, the modifications may include but are not limited to acquisitions or sales of Company property, operational and technical changes, or changes in state or federal laws. Any significant changes or modifications need to consider the Company's ability to respond, perhaps requiring beginning of the year changes versus mid-year changes.

(Continued on Sheet No. 70C)

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