COLO. PUC No. 6 Gas

Amended Exhibit 9 Page 1 of 6

## PUBLIC SERVICE COMPANY OF COLORADO

Cancels	 Sheet No	10A
Sheet No.	Cancels Sheet No.	

P.O. Bo	x 840
Denver.	CO 80201-0840

Denver, CO 80201	-0040			Sheet No.
		NATURAL GAS RATI RULE 4406(b) RATE COMPO		
Rate Schedule	Sheet No.	Type of Charge	Billing _Units_	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and D	  OSMCA Base Char	\$12.88 \$ 0.59 ge: \$13.47
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch		\$ 0.09747 \$ 0.00447 \$ 0.03355 \$ 0.13549
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	Therm Therm Commodity Charg	\$ 0.26766 \$ 0.06895 e: \$ 0.47209
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base C	  'harge:	\$14.38 \$ 0.66 \$15.04
		Additional mantle over two mantles, per mantle per fixture  DSMCA Charge: Total Monthly and DSMCA Charge	  g:	\$ 7.18 \$ 0.33 \$ 7.51
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.26766 \$ 0.04335 \$ 0.31101
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charg	Therm ge:	\$ 0.03355 \$ 0.34457
		(Continued on Sheet No. 10B)		

ADVICE LETTER NUMBER	

DECISION NUMBER

**Colorado PUC E-Filings System** 

VICE PRESIDENT, Rates & Regulatory Affairs

ISSUE DATE	
EFFECTIVE DATE	

### Appendix A, Decision No. C17-0242 Proceeding No. 17L-0160G, Page 2 of 6 PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER COLO. PUC No. 6 Gas

Amended Exhibit 9 Page 2 of 6

PUBLIC SERVICE COMPANY OF COLORADO	. 490	_ 0. 0
	Sheet No.	10B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

					-
		NATURAL GAS RATES RULE 4406(b) RATE COMPO			
<b>.</b>	al .				
Rate	Sheet	Type of	Billing		
<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge	
CSG	16	Service & Facility Charge:		\$37.05	
0.00		DSMCA Base Charge:		\$ 1.69	
		Total Service & Facility and DS	SMCA Base Charge		
		-	J	•	
		Usage Charge:	Therm	\$ 0.13483	
		DSMCA Charge:	Therm	\$ 0.00617	
		Pipeline Sys. Integrity Adj.:		\$ 0.03355	
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.17455	
		Commodity Chargo:			
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.26766	R
					K
		Interstate Pipeline Cost	Therm	\$ 0.06617	<sub>D</sub>
		Total Usage, DSMCA, PSIA and (	commodity Charge	\$ 0.50837	R
CLG	17	Service & Facility Charge:		\$75.20	
		DSMCA Base Charge:		\$ 3.44	
		Total Service & Facility and I	OSMCA Base Charge		
		Usage Charge:	DTH	\$ 0.21410	
		DSMCA Charge:	DTH	\$ 0.00980	
		Pipeline Sys. Integrity Adj.:		\$ 0.33546	
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.55936	
		Capacity Charge: DT:	п	\$ 7.79	
		DSMCA Charge: DT		\$ 0.36	
		Total Capacity and DSMCA Charg		\$ 8.15	
		rotar tapatro, and benefit chars	<i></i>	γ 0.13	
		Commodity Charge:			
		Natural Gas cost DT	H	\$ 2.67657	R
		Interstate Pipeline Cost DT	H	\$ 0.56030	
		Total Usage, DSMCA, PSIA and O	Commodity Charge	\$ 3.79623	R
	(	Continued on Sheet No. 10C)			
۸۵۷/۱۵۶۱ ETTER			ICOLIE		_
ADVICE LETTER NUMBER			ISSUE DATE		_

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

# Appendix A, Decision No. C17-0242 Proceeding No. 17L-0160G, Page 3 of 6 PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

Amended Exhibit 9 Page 3 of 6

	 Sheet No	10C
D. Box 840 nver, CO 80201-0840	Cancels Sheet No	

	01-0840			Cancels Sheet No.
		NATURAL GAS RATES	TENTE	
		RULE 4406(b) RATE COMPON	NENTS	
ate	Sheet	Type of	Billing	
chedule		<del></del>	Units	Rate/Charge
<u>orredure</u>				riace, charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$14.38
		DSMCA Base Charge:		\$ 0.66
		Total Monthly and DSMCA Base Ch	narge:	\$15.04
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 7.18
		DSMCA Charge:		\$ 0.33 \$ 7.51
		Total Monthly and DSMCA Charge:		\$ 7.51
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.26766
		Interstate Pipeline Cost	Therm	\$ 0.04335
		Total Commodity Charge:		\$ 0.31101
			m1	± 0 02255
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge	Therm	\$ 0.03355 \$ 0.34455
		Total Commodity and FSIA Charge	•	ρ 0.5 <del>11</del> 55
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
		(Continued on Sheet No.	10D)	
IICE LETTER ABER		(Continued on Sheet No.	10D)	

ADVICE LETTER NUMBER		ISSUE DATE
DECISION	VICE PRESIDENT,	EFFECTIVE
NUMBER	Rates & Regulatory Affairs	DATE

# Appendix A, Decision No. C17-0242 Proceeding No. 17L-0160G, Page 4 of 6 PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

Amended Exhibit 9 Page 4 of 6

Sheet No	10D
Cancels	

P.O. Box	x 840	0	
Denver,	CO	80201	-0840

					7
		NATURAL GAS RATES	3		
		RULE 4406(b) RATE COMP	ONENTS		
Rate Schedule	Sheet _No.	Type of Charge	Billing _Units	Rate/Charge	
IG	19	Service & Facility Charge:  DSMCA Base Charge:  Total Service & Facility and	 DSMCA Base Char	\$44.92 \$ 2.05 ge: \$46.97	
		On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost	DTH DTH DTH	\$ 7.79 \$ 0.36 \$ 0.00	R
		Interstate Pipeline Cost Total	DTH	\$ 1.90 \$10.05	R
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch		\$ 0.34725 \$ 0.01588 \$ 0.33546 \$ 0.69859	
		Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C	DTH DTH Commodity Charge	\$ 2.67657 \$ 0.43350 : \$ 3.80866	R R
		Unauthorized Overrun Cost: For Each Occurrence:     Distribution System  DSMCA Charge: Total Unauthorized Overrun and	DTH DTH  DSMCA Charge:	\$25.00 \$ 1.32 \$26.32	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

## PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

Rate Sch. RG	Sheet No.	RATE SCHED			7		
Sch.				TION SHEET			
Sch.			D - 11				
	No.		Billing		Adj.		
RG		Type of Charge	Units	Rate (2)	(1)	GCA	
RG		<del></del>					
	14	Service & Facility		\$11.15	20.78%	\$	
		Usage	Therm	0.08440	20.78%		
		Commodity	Therm			0.33661	
		PSIA	Therm		\$0.03355		
RGL	15	One or Two Mantles per		12.45	20.78%		
		Additional Mantle		6.22	20.78%		
		Commodity	Therm		20.70%	0.31101	
		_	Therm		\$0.03355	0.31101	
		PSIA	merm		\$0.03355		
CSG	16	Service & Facility		32.08	20.76%		
		Usage	Therm	0.11676	20.76%		
		Commodity	Therm			0.33383	
		PSIA	Therm		\$0.03355		
CLG	17	Service & Facility		65.12	20.76%		
		Usage	DTH	0.18540	20.76%		
		Capacity Charge	DTH	6.7500	20.76%		
		Commodity	DTH			3.23687	
		PSIA	DTH		\$0.33546		
CGL	18	One or Two Mantles per		12.45	20.76%		
		Additional Mantle		6.22	20.76%		
		Commodity	Therm			0.31101	
		PSIA	Therm		\$0.03355	0.31101	
		PSIA	merm		\$0.03333		
IG	19	Service & Facility		38.90	20.76%		
		Usage	DTH	0.30070	20.76%		
		On-Peak Demand	DTH	6.75	20.76%	1.89910	
		Commodity	DTH			3.11007	
		Unauthorized Overrun	DTH	25.00	20.76%		
		PSIA	DTH		\$0.33546		
,	(1) Th	ne Rate Adjustment is th	e sum of	the Demar	•	anagement Co	st
		ljustment (DSMCA), the Pipe					
	Qι	uality of Service Plan, djustments (GRSA).	_	_	-		
	/ 2 \ m1.	ne Service and Facility Ch	argo for -	ll gabadul	26		
(		de Service and Facility Characterity Characteristics and CGL, is a					
		unding for the Gas Aff		Program	as		
	pı	rovided for on Sheet No. 34					
		(Continued on Sheet N	io. IIA)				

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

Amended Exhibit 9 Page 6 of 6

P.O. Box 840 Denver, CO 80		MI ANT OF	OCCORADO			Sheet No	50H 
				GAS RATES			
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cos Adjustme	
RG	14	Therm	Commodity	\$0.33921	(\$0.00260)	0.3366	51 RIR
RGL	15	Therm	Commodity	0.31361	(\$0.00260)	0.3110	)1 RIR
CSG	16	Therm	Commodity	0.33643	(\$0.00260)	0.3338	33 RIR
CLG	17	DTH	Commodity	3.26287	(\$0.02580)	3.2368	37 RIR
CGL	18	Therm	Commodity	0.31361	(\$0.00260)	0.3110	)1 RIR
IG	19	DTH DTH	On-Peak Dem Commodity	nand 1.89910 3.13607	 (\$0.02600)	1.8991 3.1100	
TFS	29	DTH DTH DTH	Transportation Supply Commodity	1.89910 (1)	  (\$0.02600)	0.045 1.8991	
TFL	30	DTH DTH DTH	Transporta Supply Commodity	1.89910 (1)	  (\$0.02600)	0.045	
TI	31	DTH DTH DTH		cion 0.04500 mand 1.89910 (2)	  (\$0.02600)	0.0450	
	For each any Day be equivalent to the equivalent	th Dth of y up to to all to 1 prtation sets defined by in excess be equal prtation F	Backup Suppine Firm Supping Ook of Inde Terms and Cored in the Gasson Backup Suppine Suppine Cored to 125% of the Firms	ly Sales Servely Reservation Reservations, plucies Transportally Sales Serverm Supply Resort Index Princed in the Garage	hed each monvice quantition Quantity, e, as define as the CIG TF ation Terms avice quantition qualice One, plus	es purchas the rate ed in the Transport and Condit es purchas ntity, the	ed on shall e Gas ation ions. ed on rate
		(Continue	d on Sheet N	o. 50I)			
ADVICE LETTER	2				ISSUE		

ADVICE LETTER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	