Colo. P.U.C. No. 7 Gas Thirty-Fifth Revised Sheet No. 9 Cancels Thirty-Fourth Revised Sheet No. 9

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

No.	Type of Charge	NE	NW/C	SE	SW	
Residential	Type of Charge	INL	INVV/C	<u>SL</u>	<u>577</u>	
15	Facilities Charge	\$11.68	\$11.68	\$11.68	\$11.68	
.0	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.38	\$0.38	\$0.38	\$0.38	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.29583	\$0.28979	\$0.28862	\$0.29391	(R,R,R,R)
	Upstream Pipeline	0.18420	0.20508	0.09859	0.02480	(I,I,R,I)
	Deferred Gas Cost	(0.01460)	(0.01170)	0.01850	(0.02300)	(1,1,1,1,)
	Total GCA	\$0.46543	\$0.48317	\$0.40571	\$0.29571	(R,R,R,R)
	Distribution System Rate	0.19016	0.19016	0.19016	0.19016	(, , , ,
	Volumetric DSMCA	0.00616	0.00616	0.00616	0.00616	
	Volumetric SSIR Surcharge	0.01987	0.01987	0.01987	0.01987	
	Total volumetric rate for class	0.68162	0.69936	0.62190	0.51190	(R,R,R,R)
Small Commercia	al & Commercial					,
15	Facilities Charge	\$28.44	\$28.44	\$28.44	\$28.44	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.20	\$0.20	\$0.20	\$0.20	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.29583	\$0.28979	\$0.28862	\$0.29391	(R,R,R,R)
	Upstream Pipeline	0.18420	0.20508	0.09859	0.02480	(I,I,R,I)
	Deferred Gas Cost	(0.01460)	(0.01170)	0.01850	(0.02300)	(1,1,1,1,)
	Total GCA	\$0.46543	\$0.48317	\$0.40571	\$0.29571	(R,R,R,R)
	Distribution System Rate	0.11222	0.11222	0.11222	0.11222	
	Volumetric DSMCA	0.00081	0.00081	0.00081	0.00081	
	Volumetric SSIR Surcharge	0.01173	0.01173	0.01173	0.01173	
	Total volumetric rate for class	0.59019	0.60793	0.53047	0.42047	(R,R,R,R)
rrigation Service						
17	Facilities Charge	\$45.48	NA	\$45.48	NA	
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.29583	NA	\$0.28862	NA	(R,R)
	Upstream Pipeline	0.18420		0.09859		(I,R)
	Deferred Gas Cost	(0.01460)		0.01850		(1,1)
	Total GCA	\$0.46543		\$0.40571		(R,R)
	Distribution System Rate	0.10376		0.10376		
	Volumetric SSIR Surcharge	0.01084		0.01084		
	Total volumetric rate for class	0.58003		0.52031		(R,R)

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Advice Letter No.

s/Jennifer Ries
Title: Vice-President

Issue Date:

Decision or Authority No.

Rates and Regulatory Affairs

Effective Date: November 1, 2017

Exhibit 9, Page 2 of 2

Colo. P.U.C. No. 7 Gas Nineteenth Revised Sheet No. 11 Cancels Eighteenth Revised Sheet No. 11

NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

Class/Sheet						
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	SW	
Transportation S	ervice					
23, 25	Facilities Charge	\$85.29	\$85.29	\$85.29	\$85.29	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	\$0.00578	\$0.00578	\$0.00578	\$0.00578	(R,R,R,R)
	Total GCA	\$0.00578	\$0.00578	\$0.00578	\$0.00578	(R,R,R,R)
	Max Distribution System Rate	0.09236	0.09236	0.09236	0.09236	
	Volumetric SSIR Surcharge	0.00965	0.00965	0.00965	0.00965	
	Total volumetric rate for class	0.10779	0.10779	0.10779	0.10779	(R,R,R,R)

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s/Jennifer Ries
Title: Vice-President
Rates and Regulatory Affairs Advice Letter No. Issue Date:

Decision No. Effective Date: November 1, 2017