

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.02	\$0.09	-----	\$10.11
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0005	\$0.0019	\$0.5315	\$0.7409
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.51)	\$0.18	-----	\$19.67
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0036)	\$0.0013	\$0.5315	\$0.6716
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$2.53)	\$0.91	-----	\$98.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0029)	\$0.0011	\$0.5315	\$0.6462
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$1.01)	\$0.36	-----	\$39.35
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0018)	\$0.0006	\$0.5315	\$0.6005

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5240} + \frac{\text{Deferred Gas Cost}}{\$0.0075} = \frac{\text{GCA}}{\$0.5315}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	0.24%	\$0.02	\$0.0005
SC-2	(2.53)%	(\$0.51)	(\$0.0036)
LC-2	(2.53)%	(\$2.53)	(\$0.0029)
ICD-2	(2.53)%	(\$1.01)	(\$0.0018)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

Rate Schedule	BHEAP Funding Fee
	Monthly Rate
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

**North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2089	\$0.3028	\$0.2287	\$0.0005	\$0.7409	\$0.02	\$10.09	\$10.11
SC-2	\$0.1437	\$0.3028	\$0.2287	(\$0.0036)	\$0.6716	(\$0.51)	\$20.18	\$19.67
LC-2	\$0.1176	\$0.3028	\$0.2287	(\$0.0029)	\$0.6462	(\$2.53)	\$100.91	\$98.38
ICD-2	\$0.0708	\$0.3028	\$0.2287	(\$0.0018)	\$0.6005	(\$1.01)	\$40.36	\$39.35

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.27	\$0.94	----	\$12.21
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0057	\$0.0195	\$0.6060	\$0.8594
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.72	\$1.88	----	\$24.60
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0061	\$0.0160	\$0.6060	\$0.8150
LC-1	11	Customer(3)	Per Meter	\$100.00	\$3.26	\$8.56	----	\$111.82
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0050	\$0.0132	\$0.6060	\$0.7786
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$5.87	\$15.41	----	\$201.28
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0030	\$0.0079	\$0.6060	\$0.7092

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5889} + \frac{\text{Deferred Gas Cost}}{\$0.0171} = \frac{\text{GCA}}{\$0.6060}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	2.49%	\$0.27	\$0.0057
SC-1	3.26%	\$0.72	\$0.0061
LC-1	3.26%	\$3.26	\$0.0050
ICD-1	3.26%	\$5.87	\$0.0030

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

Rate Schedule	BHEAP Funding Fee
	Monthly Rate
R-1	\$0.00
SC-1	\$0.00
LC-1	\$0.00
ICD-1	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

Western Slope Colorado
Sales Service Schedule of Rates with Storage
(Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1S	9	Customer(3)	Per Meter	\$11.00	\$0.27	\$0.94	-----	\$12.21
R-1S	9	Volumetric	Per Therm	\$0.2282	\$0.0057	\$0.0195	\$0.6400	\$0.8934
SC-1S	10	Customer(3)	Per Meter	\$22.00	\$0.72	\$1.88	-----	\$24.60
SC-1S	10	Volumetric	Per Therm	\$0.1869	\$0.0061	\$0.0160	\$0.6400	\$0.8490
LC-1S	11	Customer(3)	Per Meter	\$100.00	\$3.26	\$8.56	-----	\$111.82
LC-1S	11	Volumetric	Per Therm	\$0.1544	\$0.0050	\$0.0132	\$0.6400	\$0.8126
ICD-1S	12	Customer(3)	Per Meter	\$180.00	\$5.87	\$15.41	-----	\$201.28
ICD-1S	12	Volumetric	Per Therm	\$0.0923	\$0.0030	\$0.0079	\$0.6400	\$0.7432

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6230} + \frac{\text{Deferred Gas Cost}}{\$0.0170} = \frac{\text{GCA}}{\$0.6400}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	2.49%	\$0.27	\$0.0057
SC-1S	3.26%	\$0.72	\$0.0061
LC-1S	3.26%	\$3.26	\$0.0050
ICD-1S	3.26%	\$5.87	\$0.0030

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	8.56%	\$0.94	\$0.0195
SC-1S	8.56%	\$1.88	\$0.016
LC-1S	8.56%	\$8.56	\$0.0132
ICD-1S	8.56%	\$15.41	\$0.0079

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>Rate Schedule</u>	<u>BHEAP Funding Fee</u>
	<u>Monthly Rate</u>
R-1S	\$0.00
SC-1S	\$0.00
LC-1S	\$0.00
ICD-1S	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

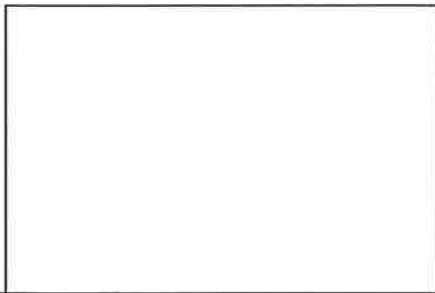
Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm Without Storage					Monthly Charge (Per Meter) Without Storage		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-1	\$0.2477	\$0.3223	\$0.2837	\$0.0057	\$0.8594	\$0.27	\$11.94	\$12.21
SC-1	\$0.2029	\$0.3223	\$0.2837	\$0.0061	\$0.8150	\$0.72	\$23.88	\$24.60
LC-1	\$0.1676	\$0.3223	\$0.2837	\$0.0050	\$0.7786	\$3.26	\$108.56	\$111.82
ICD-1	\$0.1002	\$0.3223	\$0.2837	\$0.0030	\$0.7092	\$5.87	\$195.41	\$201.28

Rate Schedule	Volumetric Charges Per Therm with Storage					Monthly Charge (Per Meter) with Storage		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-1S	\$0.2477	\$0.3222	\$0.3178	\$0.0057	\$0.8934	\$0.27	\$11.94	\$12.21
SC-1S	\$0.2029	\$0.3222	\$0.3178	\$0.0061	\$0.8490	\$0.72	\$23.88	\$24.60
LC-1S	\$0.1676	\$0.3222	\$0.3178	\$0.0050	\$0.8126	\$3.26	\$108.56	\$111.82
ICD-1S	\$0.1002	\$0.3222	\$0.3178	\$0.0030	\$0.7432	\$5.87	\$195.41	\$201.28

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>	
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.27	\$0.94	----	\$12.21	
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0057	\$0.0195	\$0.4440	\$0.6974	R
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.72	\$1.88	----	\$24.60	
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0061	\$0.0160	\$0.4440	\$0.6530	R
LC-1	11	Customer(3)	Per Meter	\$100.00	\$3.26	\$8.56	----	\$111.82	
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0050	\$0.0132	\$0.4440	\$0.6166	R
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$5.87	\$15.41	----	\$201.28	
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0030	\$0.0079	\$0.4440	\$0.5472	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5062} + \frac{\text{Deferred Gas Cost}}{(\$0.0622)} = \frac{\text{GCA}}{\$0.4440}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	2.49%	\$0.27	\$0.0057
SC-1	3.26%	\$0.72	\$0.0061
LC-1	3.26%	\$3.26	\$0.0050
ICD-1	3.26%	\$5.87	\$0.0030

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>BHEAP Funding Fee</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1	\$0.00
SC-1	\$0.00
LC-1	\$0.00
ICD-1	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

**North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-1	\$0.2477	\$0.2324	\$0.2116	\$0.0057	\$0.6974	\$0.27	\$11.94	\$12.21
SC-1	\$0.2029	\$0.2324	\$0.2116	\$0.0061	\$0.6530	\$0.72	\$23.88	\$24.60
LC-1	\$0.1676	\$0.2324	\$0.2116	\$0.0050	\$0.6166	\$3.26	\$108.56	\$111.82
ICD-1	\$0.1002	\$0.2324	\$0.2116	\$0.0030	\$0.5472	\$5.87	\$195.41	\$201.28

R
R
R
R

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.02	\$0.09	----	\$10.11
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0005	\$0.0019	\$0.4871	\$0.6965
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.51)	\$0.18	----	\$19.67
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0036)	\$0.0013	\$0.4871	\$0.6272
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$2.53)	\$0.91	----	\$98.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0029)	\$0.0011	\$0.4871	\$0.6018
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$1.01)	\$0.36	----	\$39.35
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0018)	\$0.0006	\$0.4871	\$0.5561

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4540} + \frac{\text{Deferred Gas Cost}}{\$0.0331} = \frac{\text{GCA}}{\$0.4871}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	0.24%	\$0.02	\$0.0005
SC-2	(2.53)%	(\$0.51)	(\$0.0036)
LC-2	(2.53)%	(\$2.53)	(\$0.0029)
ICD-2	(2.53)%	(\$1.01)	(\$0.0018)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>Rate Schedule</u>	<u>BHEAP Funding Fee</u>
	<u>Monthly Rate</u>
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

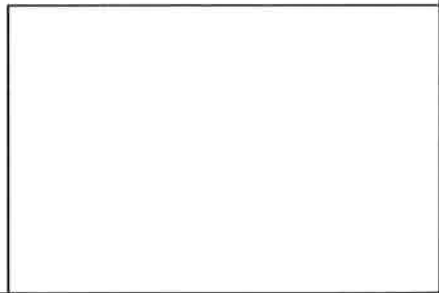
Effective Date: November 1, 2017

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution ^{1/}	Gas Cost Adjustment				DSMCA	Customer Charge ^{1/}	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2089	\$0.3274	\$0.1597	\$0.0005	\$0.6965	\$0.02	\$10.09	\$10.11
SC-2	\$0.1437	\$0.3274	\$0.1597	(\$0.0036)	\$0.6272	(\$0.51)	\$20.18	\$19.67
LC-2	\$0.1176	\$0.3274	\$0.1597	(\$0.0029)	\$0.6018	(\$2.53)	\$100.91	\$98.38
ICD-2	\$0.0708	\$0.3274	\$0.1597	(\$0.0018)	\$0.5561	(\$1.01)	\$40.36	\$39.35

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer (3)	Per Meter	\$10.00	\$0.02	\$0.09	----	\$10.11
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0005	\$0.0019	\$0.5106	\$0.7200
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.51)	\$0.18	----	\$19.67
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0036)	\$0.0013	\$0.5106	\$0.6507
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$2.53)	\$0.91	----	\$98.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0029)	\$0.0011	\$0.5106	\$0.6253
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$1.01)	\$0.36	----	\$39.35
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0018)	\$0.0006	\$0.5106	\$0.5796

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5420} + \frac{\text{Deferred Gas Cost}}{(\$0.0314)} = \frac{\text{GCA}}{\$0.5106}$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	0.24%	\$0.02	\$0.0005
SC-2	(2.53)%	(\$0.51)	(\$0.0036)
LC-2	(2.53)%	(\$2.53)	(\$0.0029)
ICD-2	(2.53)%	(\$1.01)	(\$0.0018)

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

- (6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>Rate Schedule</u>	<u>BHEAP Funding Fee</u>
	<u>Monthly Rate</u>
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

**Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2089	\$0.2785	\$0.2321	\$0.0005	\$0.7200	\$0.02	\$10.09	\$10.11
SC-2	\$0.1437	\$0.2785	\$0.2321	(\$0.0036)	\$0.6507	(\$0.51)	\$20.18	\$19.67
LC-2	\$0.1176	\$0.2785	\$0.2321	(\$0.0029)	\$0.6253	(\$2.53)	\$100.91	\$98.38
ICD-2	\$0.0708	\$0.2785	\$0.2321	(\$0.0018)	\$0.5796	(\$1.01)	\$40.36	\$39.35

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program (“BHEAP”) funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

Distribution Transportation Service Schedule of Rates
(Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.94	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2477	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.88	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2029	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.56	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1676	\$0.001	80
ATS-1	Customer	Per Meter	\$195.41	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1002	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.56%	\$0.94
RTS-1	Volumetric	8.56%	\$0.0195
SCTS-1	Customer	8.56%	\$1.88
SCTS-1	Volumetric	8.56%	\$0.016
LCTS-1	Customer	8.56%	\$8.56
LCTS-1	Volumetric	8.56%	\$0.0132
ATS-1	Customer	8.56%	\$15.41
ATS-1	Volumetric	8.56%	\$0.0079

Monthly Administrative Charge\$175

Fuel reimbursement quantity:
Main Line customers0.00%
All other customers0.66%

Overrun Charges:
Authorized Overrun Charge Distribution Charge
Unauthorized Overrun Charge \$ 2.50 per Therm

R



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

**Distribution Transportation Service Schedule of Rates
(Base Rate Area 2)**

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.09	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2089	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.18	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1437	\$0.001	79
LCTS-2	Customer	Per Meter	\$100.91	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1176	\$0.001	80
ATS-2	Customer	Per Meter	\$40.36	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0708	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	0.91%	\$0.09
RTS-2	Volumetric	0.91%	\$0.0019
SCTS-2	Customer	0.91%	\$0.18
SCTS-2	Volumetric	0.91%	\$0.0013
LCTS-2	Customer	0.91%	\$0.91
LCTS-2	Volumetric	0.91%	\$0.0011
ATS-2	Customer	0.91%	\$0.36
ATS-2	Volumetric	0.91%	\$0.0006

Monthly Administrative Charge \$175

Fuel reimbursement quantity:
Main Line customers..... 0.00%
All other customers..... 1.20%

Overrun Charges:
Authorized Overrun Charge..... Distribution Charge
Unauthorized Overrun Charge \$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0330
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0071



Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 16, 2017

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2017

I
R
R