

COLORADO NATURAL GAS, INC.

P.O. Box 270868
 Littleton, CO 80127

CO PUC No. 2

Cancels Third Revised
Second Revised

Sheet No. 27
 Sheet No. 27

| <u>NATURAL GAS RATES</u> | | | | | | | | |
|-----------------------------------|-------|------------|-----------|-----------|----------|------------|------------|---|
| <u>GAS COST ADJUSTMENT</u> | | | | | | | | |
| A | B | C | D | E | F | G | H | |
| Rate | Sheet | Billing | Type of | Commodity | Upstream | Deferred | Gas Cost | |
| Schedule | No. | Units | Charge | Cost | Cost | Gas Cost | Adjustment | |
| RG-M (B) | 8 | Therms | Commodity | \$0.2595 | \$0.1666 | (\$0.0570) | \$0.3691 | R |
| RG-M (C) | 8 | Therms | Commodity | \$0.2556 | \$0.2026 | (\$0.0380) | \$0.4202 | R |
| RG-M (PW) | 8 | Therms | Commodity | \$0.2743 | \$0.2000 | (\$0.0744) | \$0.3999 | R |
| RG-EC | 8 | Therms | Commodity | \$0.2269 | \$0.0607 | (\$0.0190) | \$0.2686 | R |
| CG-M (B) | 8 | Therms | Commodity | \$0.2595 | \$0.1666 | (\$0.0570) | \$0.3691 | R |
| CG-M (C) | 8 | Therms | Commodity | \$0.2556 | \$0.2026 | (\$0.0380) | \$0.4202 | R |
| CG-M (PW) | 8 | Therms | Commodity | \$0.2743 | \$0.2000 | (\$0.0744) | \$0.3999 | R |
| CG-EC | 8 | Therms | Commodity | \$0.2269 | \$0.0607 | (\$0.0190) | \$0.2686 | R |
| TF-M (B) | 10 | Dekatherms | Commodity | \$2.595 | \$1.666 | (\$0.570) | \$3.691 | R |
| TF-M (C) | 10 | Dekatherms | Commodity | \$2.556 | \$2.026 | (\$0.380) | \$4.202 | R |
| TF-M (PW) | 10 | Dekatherms | Commodity | \$2.743 | \$2.000 | (\$0.744) | \$3.999 | R |
| TF-EC | 10 | Dekatherms | Commodity | \$2.269 | \$0.607 | (\$0.190) | \$2.686 | R |
| TI-M (B) | 11 | Dekatherms | Commodity | \$2.595 | \$1.666 | (\$0.570) | \$3.691 | R |
| TI-M (C) | 11 | Dekatherms | Commodity | \$2.556 | \$2.026 | (\$0.380) | \$4.202 | R |
| TI-M (PW) | 11 | Dekatherms | Commodity | \$2.743 | \$2.000 | (\$0.744) | \$3.999 | R |
| TI-EC | 11 | Dekatherms | Commodity | \$2.269 | \$0.607 | (\$0.190) | \$2.686 | R |

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number _____ /s/ Kurt W. Adams _____ Issue Date _____

Kurt W. Adams, President and Chief Executive Officer
 7810 Shaffer Parkway, Ste. 120, Littleton, CO 80127

Decision Number _____

Effective Date May 1, 2016