Western Slope Colorado List of Territories Served (Included in Base Rate Area 1)

Natural gas service is supplied in the following franchised cities, towns and communities and/or adjacent fringe and rural territories, as well as certain rural areas located in Delta, Eagle, Garfield, Montrose, Ouray, Pitkin and San Miguel Counties. For rates available see Tariff Sheets 7B, 7B-1 and 7C.

Locality	Rate Area	County	
Aspen	Western Slope 1/	Pitkin	
Basalt	Western Slope 1/	Eagle	
Carbondale	Western Slope 1/	Garfield	
Cedaredge	Western Slope	Delta	
Collbran	Western Slope	Mesa	
Crawford	Western Slope	Delta	
Delta	Western Slope	Delta	
Eagle	Western Slope 1/	Eagle	
Glenwood Springs	Western Slope	Garfield	
Gypsum	Western Slope 1/	Eagle	
Hotchkiss	Western Slope	Delta	
Montrose	Western Slope	Montrose	
Mountain Village	Western Slope	San Miguel	
Naturita	Western Slope	Montrose	
Norwood	Western Slope	San Miguel	
Nucla	Western Slope	Montrose	
Olathe	Western Slope	Montrose	
Orchard City	Western Slope	Delta	
Ouray	Western Slope	Ouray	
Paonia	Western Slope	Delta	
Ridgway	Western Slope	Ouray	
Sawpit	Western Slope	San Miguel	
Snowmass Village	Western Slope 1/	Pitkin	
Telluride	Western Slope	San Miguel	

1/ Rates for these areas are available on Tariff Sheet 7B-1 and 7C with Storage. For all other areas, rates are available on Tariff Sheet 7B and 7C without Storage.

Amended Advice Letter No. 277

Decision or Authority No. Michael Noone Issuing Officer Issue Date: February 25, 2015

President and CEO Title Effective Date: May 1, 2015

Colorado PUC E-Filings System

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Attachment A Decision No. R15-0495-I Proceeding No. 15AL-0071G Page 2 of 10

SourceGas Distribution LLC

			Service Schedu cluded in Base					
Rate Sheet	Type of	Billing	Base		DSMCA	Riders	GCA	
Schedule Numbe		<u>Units</u>	Rates		<u>(4)</u>	<u>(5)(6)</u>	<u>(2)</u>	Total
R-1 9	Customer(3)	Per Meter	\$11.00		(\$0.11)	\$1.14		\$12.03
R-1 9	Volumetric	Per Therm	\$0.2282		(\$0.0024)	\$0.0195		\$1.0009
SC-1 10	Customer(3)	Per Meter	\$22.00		\$0.14	\$2.23		\$24.37
SC-1 10	Volumetric	Per Therm	\$0.1869		\$0.0012	\$0.0160		\$0.9597
LC-1 11 LC-1 11	Customer(3) Volumetric	Per Meter Per Therm	\$100.00 \$0.1544		\$0.63 \$0.0010	\$10.40 \$0.0132		\$111.03 \$0.9242
ICD-1 12	Customer(3)	Per Meter	\$180.00		\$1.13	\$17.66		\$198.79
ICD-1 12	Volumetric	Per Therm	\$0.0923		\$0.0006	\$0.0079		\$0.8564
 Base Rate Area 1 /alley and Southwester The Company has Southwestern. The GO or by the Gas Cost Ac ollows: 	ern. the following five C CA rates shown on t	GCA Rate Area	as: North Easte are subject to a	ern, Western adjustment fo	Slope, North Ce or changes in Co	entral, Ark mpany's c	ansas Valley, a cost of gas as p	and rovided
0110 W3.	GCA For	mula: <u>C</u>	urrent Gas Cos \$0.7231		eferred Gas Cos \$0.0325		<u>GCA</u> \$0.7556	
Allowance for the dur	ation of the repayme	in perioui						
		-	and Side Mana	gement Cost	Adjustment per	Tariff She	eet No. 13 sum	marized
 Base rates under t 	nis Tariff are adjuste	d by the Dema			Adjustment per	Tariff She	eet No. 13 sum	marized
 Base rates under the below: 	nis Tariff are adjuste Demand Side Mana	ed by the Dema	Adjustment ("I	DSMCA")		Tariff She	eet No. 13 sum	marized
 Base rates under t 	nis Tariff are adjuste Demand Side Mana <u>Percent</u>	d by the Dema	Adjustment ("I y Rate			Tariff She	eet No. 13 sum	marized
4) Base rates under to below: <u>Rate Schedule</u>	nis Tariff are adjuste Demand Side Mana	ed by the Dema agement Cost A <u>Monthl</u>	Adjustment ("I <u>y Rate</u> 11)	OSMCA") Volumetric R		Tariff She	eet No. 13 sum	marized
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Amended Advice Letter No. 277

Attachment A Decision No. R15-0495-I Proceeding No. 15AL-0071G Page 3 of 10

SourceGas Distribution LLC

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			Western Sleervice Schedu luded in Base	le of Rates	with Storage			
Rate Sheet	Type of	Billing	Base		DSMCA	Riders	GCA	
Schedule Number	<u>Charge</u>	Units	Rates		<u>(4)</u>	(5)(6)	(2)	Total
R-1S 9	Customer(3)	Per Meter	\$11.00		(\$0.11)	\$1.14		\$12.03
R-1S 9	Volumetric	Per Therm	\$0.2282		(\$0.0024)	\$0.0195	\$0.7861	\$1.0314
SC-1S 10	Customer(3)	Per Meter	\$22.00		\$0.14	\$2.23		\$24.3
SC-1S 10	Volumetric	Per Therm	\$0.1869		\$0.0012	\$0.0160		\$0.990
LC-1S 11	Customer(3)	Per Meter	\$100.00		\$0.63	\$10.40		\$111.0
LC-IS II	Volumetric	Per Therm	\$0.1544		\$0.0010	\$0.0132		\$0.954
ICD-1S 12	Customer(3)	Per Meter	\$180.00		\$1.13	\$17.66		\$198.7
ICD-1S 12	Volumetric	Per Therm	\$0.0923		\$0.0006	\$0.0079	\$0.7861	\$0.886
 Base Rate Area 1 is Valley and Southwester The Company has Southwestern. The GC for by the Gas Cost Ad 	rn. the following five 0 A rates shown on t	GCA Rate Area	s: North Easte are subject to a	ern, Wester adjustment	n Slope, North Cer for changes in Con	itral, Arka ipany's co	ansas Valley, a ost of gas as pi	nd rovided
follows:	GCA For	mula: <u>Cı</u>	<u>irrent Gas Cos</u> \$0.7536		Deferred Gas Cost \$0.0325		<u>GCA</u> \$0.7861	
(4) Passe rates under the		-	nd Sida Mana	comont Cor	t A divetment nor 7	Coriff Sho	at No. 12 sum	marizad
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4) Base rates under the below:		ed by the Dema	djustment ("E	OSMCA")		ariff She	et No. 13 sumi	marized
 Base rates under the below: 	is Tariff are adjust	ed by the Dema	djustment ("E <u>Rate</u> <u>V</u>	_	Rate	ariff She	et No. 13 sum	marized
 4) Base rates under the below: <u>Rate Schedule</u> 	is Tariff are adjust Demand Side Mana Percent	ed by the Dema agement Cost A <u>Monthly</u>	djustment ("E <u>Rate y</u> 1)	OSMCA") Volumetric	Rate	ariff She	et No. 13 sum	marized
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Amended Advice Letter No. 277

Attachment A Decision No. R15-0495-I Proceeding No. 15AL-0071G Page 4 of 10

SourceGas Distribution LLC

Colo. PUC No. 7 Twenty Fourth Revised Sheet No. 7C Cancels Twenty Third Revised Sheet No. 7C

Western Slope Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

	Volumetric Charges Per Therm without Storage						y Charge (Per l vithout Storage	
Rate Schedule	Distribution <u>1/</u>	Gas Cost Ac Commodity	Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer Charge 1/	<u>Total</u>
R-1	\$0.2477	\$0.4326	\$0.3230	(\$0.0024)	\$1.0009	(\$0.11)	\$12.14	\$12.03
SC-1	\$0.2029	\$0.4326	\$0.3230	\$0.0012	\$0.9597	\$0.14	\$24.23	\$24.37
LC-1	\$0.1676	\$0.4326	\$0.3230	\$0.0010	\$0.9242	\$0.63	\$110.40	\$111.03
ICD-1	\$0.1002	\$0.4326	\$0.3230	\$0.0006	\$0.8564	\$1.13	\$197.66	\$198.79

	Volumetric Charges Per Therm with Storage					Monthl	y Charge (Per l with Storage	Meter)
Rate Schedule	Distribution <u>1/</u>	Gas Cost Ac Commodity	<u>djustment</u> Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer Charge 1/	Total
R-1S	\$0.2477	\$0.4326	\$0.3535	(\$0.0024)	\$1.0314	(\$0.11)	\$12.14	\$12.03
SC-1S	\$0.2029	\$0.4326	\$0.3535	\$0.0012	\$0.9902	\$0.14	\$24.23	\$24.37
LC-1S	\$0.1676	\$0.4326	\$0.3535	\$0.0010	\$0.9547	\$0.63	\$110.40	\$111.03
ICD-1S	\$0.1002	\$0.4326	\$0.3535	\$0.0006	\$0.8869	\$1.13	\$197.66	\$198.79

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet Nos. 7B and 7B-1 (Note 6 and 7) for the corresponding class of service and type of charge.

Amended Advice Letter No. 277

Decision or Authority No. Michael Noone Issuing Officer Issue Date: February 25, 2015

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SALES SERVICE RATE SCHEDULE

RESIDENTIAL SALES SERVICE

RATE SCHEDULE R (R-1, R-1S, R-2)

APPLICABILITY

This Rate Schedule is applicable to all Residential Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

<u>RATE</u>

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the use of Residential Customers, and shall not be re-sold or shared

by others. Service under this schedule is for the use of Residential Customers	
only. All services under this schedule are subject to the Company's applicable	
Rules and Regulations commencing on Sheet No. 40 and the General Terms	
and Conditions of this Tariff, together with such supplements thereto and	
revisions thereof as are from time-to-time in effect, provided that copies of all	
such rules shall be kept on file with the Public Utilities Commission of	
Colorado.	

Amended Advice Letter No. 277

Michael Noone Issuing Officer

Decision or Authority No.

President and CEO Title Effective Date: May 1, 2015

SALES SERVICE RATE SCHEDULE

SMALL COMMERCIAL SALES SERVICE (5,000 therms or less per year)

RATE SCHEDULE SC (SC-1, SC-1S, SC-2)

APPLICABILITY

This Rate Schedule is applicable to all Small Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared

by others; provided, however, that natural gas sold under this schedule may
be re-sold for the limited purpose of re-fueling natural gas powered vehicles.
Service under this schedule is for the use of Small Commercial Customers
only. All services under this schedule are subject to the Company's
applicable Rules and Regulations commencing on Sheet No. 40 and the
General Terms and Conditions of this Tariff, together with such supplements
thereto and revisions thereof as are from time-to-time in effect, provided that
copies of all such rules shall be kept on file with the Public Utilities
Commission of Colorado.

Amended Advice Letter No. 277

Michael Noone Issuing Officer Т

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SALES SERVICE RATE SCHEDULE

LARGE COMMERCIAL SALES SERVICE (Greater than 5,000 therms per year)

RATE SCHEDULE LC (LC-1, LC-1S, LC-2)

APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

<u>RATE</u>

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the use of Large Commercial

by others. Service under this schedule is for the use of Large Commercial
Customers only. All services are subject to the Company's Rules and
Regulations commencing on Sheet No. 40 and the General Terms and
Conditions of this Tariff, together with such supplements thereto and
revisions thereof as are from time-to-time in effect, and on file with the
Public Utilities Commission of Colorado.
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Amended Advice Letter No. 277

Attachment A Decision No. R15-0495-I Proceeding No. 15AL-0071G Page 8 of 10

SourceGas Distribution LLC

Colo. PUC No. 7 Fifth Revised Sheet No. 12 Cancels Fourth Revised Sheet No. 12

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SALES SERVICE RATE SCHEDULE IRRIGATION, CROP DRYING OR SEASONAL SALES SERVICE RATE SCHEDULE ICD (ICD-1, ICD-1S, ICD-2)

APPLICABILITY

This Rate Schedule is applicable to all Irrigation and Crop Drying Customers within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than the load connected for irrigation or crop drying. It is not applicable to Distribution Transportation Service or resale service. The Company's Irrigation Crop Drying or Seasonal Class shall also include seasonal customers. To be included in this class, seasonal customers must not consume natural gas from December 15 through March 15.

<u>RATE</u>

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the
Customer, and shall not be re-sold or shared by others. Service under this
schedule is primarily for the use of Irrigation, Crop Drying or Seasonal
purposes only. All services are subject to the Company's Rules and
Regulations commencing on Sheet No. 40 and the General Terms and
Conditions of this Tariff, together with such supplements thereto and revisions
thereof as are from time-to-time in effect, and on file with the Public Utilities
Commission of Colorado.

Amended Advice Letter No. 277

Decision or Authority No. Michael Noone Issuing Officer Issue Date: February 25, 2015

Attachment A Decision No. R15-0495-I Proceeding No. 15AL-0071G Page 9 of 10

SourceGas Distribution LLC

Colo. PUC No. 7 Ninth Revised Sheet No. 16 Cancels Eighth Revised Sheet No. 16

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	SALES SERVICE SCHEDULE OF RATES DEMAND-SIDE MANAGEMENT COST ADJUSTMENT RATE RIDER SUMMARY TABLE	
Residential Service		
R-1, R-1S	-1.04%	
R-2	3.43%	
Non-Residential Service		
SC-1, SC-1S	0.63%	
SC-2	5.30%	
LC-1, LC-1S	0.63%	
LC-2	5.30%	
ICD-1, ICD-1S	0.63%	
ICD-2	5.30%	

Amended Advice Letter No. 277

Michael Noone Issuing Officer Issue Date: February 25, 2015

Colo. PUC No. 7 Amended Third Revised Sheet No. 37 Cancels Amended Second Revised Sheet No. 37

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Gas Cost Adjustment

(a) <u>Description</u>

1.

Rate schedules for natural gas service are subject to a Gas Cost Adjustment (GCA) to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern areas as listed in Sheet Numbers 5, 5A, 5B, 5C and 5D which correspond to the Schedules of Rates listed on Sheet Numbers 7, 7B, 7B-1, 7D, 7F and 7H.

(b) <u>Frequency of Change</u>

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

(c) <u>Determination of GCA Amounts</u>

The GCA for each service area listed on Sheet Nos. 5, 5A, 5B, 5C and 5D will be determined as follows:

The gas supply cost for the period shall be determined by summing the following costs: 1) Forecasted Gas Commodity Cost Component; 2) the Forecasted Upstream Cost Component to be applicable during the GCA Effective Period; and, for the Western Slope GCA Rate Area only, 3) the Forecasted Working Gas Storage Cost Component. The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable during the effective GCA period at the Colorado P.U.C. jurisdictional facilities. The Forecasted Upstream Cost Component shall be the cost of transportation and storage, net of any revenues from capacity releases, directly attributable to Company's Colorado jurisdiction during the period and the LSSRS for the Western Slope Rate Area. For the Western Slope GCA Rate Area, the cost of storage shall be assigned to sales customers on a zoned basis such that only those customers requiring peak day capacity from storage will pay rates that include the cost of storage. The Forecasted Working Gas Storage Cost Component shall be the carrying costs associated with the Company's gas storage inventory for its Western Slope GCA Rate Area. The carrying cost shall be determined by applying the weighted average cost of short-term debt to the annual average of the forecasted monthly gas storage inventory balances for the GCA Effective Period. For billing presentation purposes, Working Gas Storage Costs shall be included with Gas Commodity Costs for calculating the GCA effective rate. The Company shall separately identify and account for demand and commodity costs related to each of the above listed gas supply cost categories.

Decision or Authority No.