ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Twenty-Seventh Revised Sheet No. 9 Cancels Twenty-Sixth Revised Sheet No. 9

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

No.	T			05	0144	
Residential	Type of Charge	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>	
15	Facilities Charge	\$11.00	\$11.00	\$11.00	\$11.00	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	(\$0.06)	(\$0.06)	(\$0.06)	(\$0.06)	
	Gas Cost Adjustment (GCA):		. ,	. ,	, , , , , , , , , , , , , , , , , , ,	
	Commodity	\$0.28860	\$0.28628	\$0.28220	\$0.29042	(R,R,R,R
	Upstream Pipeline	0.17778	0.17827	0.11021	0.02408	(R,R,R,R
	Deferred Gas Cost	<u>(0.07880)</u>	(0.07050)	<u>(0.00970)</u>	(0.08820)	(R,R,R,R
	Total GCA	\$0.38758	\$0.39405	\$0.38271	\$0.22630	(R,R,R,R
	Distribution System Rate	0.17911	0.17911	0.17911	0.17911	
	Volumetric DSMCA	<u>(0.00091)</u>	<u>(0.00091)</u>	<u>(0.00091)</u>	<u>(0.00091)</u>	
	Total volumetric rate for class	0.56578	0.57225	0.56091	0.40450	(R,R,R,R
Small Commercial	& Commercial					
15	Facilities Charge	\$26.78	\$26.78	\$26.78	\$26.78	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.66	\$0.66	\$0.66	\$0.66	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28860	\$0.28628	\$0.28220	\$0.29042	(R,R,R,R
	Upstream Pipeline	0.17778	0.17827	0.11021	0.02408	(R,R,R,R
	Deferred Gas Cost	<u>(0.07880)</u>	<u>(0.07050)</u>	<u>(0.00970)</u>	<u>(0.08820)</u>	(R,R,R,F
	Total GCA	\$0.38758	\$0.39405	\$0.38271	\$0.22630	(R,R,R,R
	Distribution System Rate	0.10570	0.10570	0.10570	0.10570	
	Volumetric DSMCA	<u>0.00261</u>	0.00261	0.00261	0.00261	
	Total volumetric rate for class	0.49589	0.50236	0.49102	0.33461	(R,R,R,R
rrigation Service						
17	Facilities Charge	\$42.84	NA	\$42.84	NA	
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28860	NA	\$0.28220	NA	(R,R)
	Upstream Pipeline	0.17778		0.11021		(R,R)
	Deferred Gas Cost	<u>(0.07880)</u>		<u>(0.00970)</u>		(R,R)
	Total GCA	\$0.38758		\$0.38271		(R,R)
	Distribution System Rate	<u>0.09773</u>		<u>0.09773</u>		
	Total volumetric rate for class	0.48531		0.48044		(R,R)

Advice Letter No. 520

Decision or Authority No.

s/Jennifer Ries Title: <u>Vice President</u> Regulatory and Public Affairs

Issue Date: October 29, 2015

Effective Date: November 1, 2015

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas Thirteenth Revised Sheet No. 11 Cancels Twelfth Revised Sheet No. 11

	NA	TURAL GAS	RATES							
Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF										
Class/Sheet										
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	SW					
ransportation Servic		_		—						
23, 25	Facilities Charge	\$80.33	\$80.33	\$80.33	\$80.33					
	Gas Cost Adjustment (GCA):									
	Commodity	NA	NA	NA	NA					
	Upstream Pipeline	NA	NA	NA	NA					
	Deferred Gas Cost	NA	NA	NA	NA					
	Transportation Gas Cost Adj.	\$0.00600	<u>\$0.00600</u>	\$0.00600	<u>\$0.00600</u>	(R,R,R,R)				
	Total GCA	\$0.00600	\$0.00600	\$0.00600	\$0.00600	(R,R,R,R)				
	Max Distribution System Rate	<u>0.08699</u>	0.08699	0.08699	0.08699	(
	Total volumetric rate for class	<u>0.09299</u>	0.09299	0.09299	0.09299	(R,R,R,R)				
		[Do Not Write In This Space							
dvice Letter No. 520) <u>s/Jennifer Ries</u> Title: Vice Pre		l	ssue Date: <u>Oc</u>	tober 29, 2015					

Decision No.

Title: Vice President Regulatory and Public Affairs

Effective Date November 1, 2015