

COLORADO NATURAL GAS, INC.
 P.O. Box 270868
 Littleton, CO 80127

CO PUC No. 2

Cancels Second Revised Sheet No. 27
First Revised Sheet No. 27

NATURAL GAS RATES
GAS COST ADJUSTMENT

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.2989	\$0.1679	(\$0.0069)	\$0.4598	R
RG-M (C)	8	Therms	Commodity	\$0.2926	\$0.2026	\$0.0409	\$0.5361	R
RG-M (PW)	8	Therms	Commodity	\$0.3071	\$0.2014	(\$0.0181)	\$0.4904	R
RG-EC	8	Therms	Commodity	\$0.2830	\$0.0605	\$0.0685	\$0.4120	R
CG-M (B)	8	Therms	Commodity	\$0.2989	\$0.1679	(\$0.0069)	\$0.4598	R
CG-M (C)	8	Therms	Commodity	\$0.2926	\$0.2026	\$0.0409	\$0.5361	R
CG-M (PW)	8	Therms	Commodity	\$0.3071	\$0.2014	(\$0.0181)	\$0.4904	R
CG-EC	8	Therms	Commodity	\$0.2830	\$0.0605	\$0.0685	\$0.4120	R
TF-M (B)	10	Dekatherms	Commodity	\$2.989	\$1.679	(\$0.069)	\$4.598	R
TF-M (C)	10	Dekatherms	Commodity	\$2.926	\$2.026	\$0.409	\$5.361	R
TF-M (PW)	10	Dekatherms	Commodity	\$3.071	\$2.014	(\$0.181)	\$4.904	R
TF-EC	10	Dekatherms	Commodity	\$2.830	\$0.605	\$0.685	\$4.120	R
TI-M (B)	11	Dekatherms	Commodity	\$2.989	\$1.679	(\$0.069)	\$4.598	R
TI-M (C)	11	Dekatherms	Commodity	\$2.926	\$2.026	\$0.409	\$5.361	R
TI-M (PW)	11	Dekatherms	Commodity	\$3.071	\$2.014	(\$0.181)	\$4.904	R
TI-EC	11	Dekatherms	Commodity	\$2.830	\$0.605	\$0.685	\$4.120	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number _____ /s/ Timothy R. Johnston _____ Issue Date _____

Timothy R. Johnston, Executive Vice President
 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

Decision Number _____ Effective Date November 1, 2015

Colorado PUC E-Filings System