GCA Exhibit 9 Page 1 of 9

50H Sheet No.

P.O. Box 840 Denver, CO 80201-0840 Cancels

Sheet No.

			NATURAL GA GAS COST AD				
Rate Schedule	Sheet No.	Billing Units		Current Bas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.36593	(\$0.01190)	0.35403	III
RGL	15	Therm	Commodity	0.33721	(\$0.01190)	0.32531	III
CSG	16	Therm	Commodity	0.36282	(\$0.01190)	0.35092	III
CLG	17	DTH	Commodity	3.51330	(\$0.11900)	3.39430	III
CGL	18	Therm	Commodity	0.33721	(\$0.01190)	0.32531	III
IG	19	DTH DTH	On-Peak Demand Commodity	2.15100 3.36915	(0.11900)	2.15100 3.25015	RR III
TFS	29	DTH DTH DTH	Transportation Supply Commodity	0.04800 2.15100 (1)	 (\$0.11900)	0.04800 2.15100	rr rr I
TFL	30	DTH DTH DTH	Transportation Supply Commodity	0.04800 2.15100 (1)	 (\$0.11900)	0.04800 2.15100	rr rr I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 (\$0.11900)	0.04800 2.15100	RR RR I
(1)	mba a		Gest shell be		had any mant		

(1)The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER

ISSUE DATE

Appendix A, Decision No. C15-1038 Proceeding No. 15L-0749G, Page 2 of 9 PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

GCA Exhibit 9 Page 2 of 9

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

		NATURAL GAS RAT		
		RULE 4406(b) RATE COMPO	ONENTS	
Rate	Sheet	Type of	Billing	
chedule	No.	Charge	Units	Rate/Charge
RG	14	Service & Facility Charge:		\$12.06
		DSMCA Base Charge:		\$ 0.59
		Total Service & Facility and I	OSMCA Base Charg	
		Usage Charge:	Therm	\$ 0.09130
		DSMCA Charge:	Therm	\$ 0.00446
		Pipeline Sys. Integrity Adj.:		\$ 0.02893
		Total Usage, DSMCA and PSIA Ch		\$ 0.12469
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.27210
		Interstate Pipeline Cost		\$ 0.08193
		Total Usage, DSMCA, PSIA and C		
DCI	1 ⊑	Northly Charge.		
RGL	15	Monthly Charge: One or two mantle fixture,		
		per fixture		\$13.47
		DSMCA Base Charge:		\$ 0.66
		Total Monthly and DSMCA Base (harge:	\$14.13
		Total Monthly and Domen Babe e	sharge i	Ŷ <u></u> , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.73
		DSMCA Charge:		\$ 0.33
		Total Monthly and DSMCA Charge	e:	\$ 7.06
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.27210
		Interstate Pipeline Cost	Therm	\$ 0.05321
		Total Commodity Charge:		\$ 0.32531
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893
		Total Commodity and PSIA Charg	ge:	\$ 0.35424
		(Continued on Sheet No. 10B)		
ICE LETTER			ISSUE	

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE October 1, 2015

GCA Exhibit 9 Page 3 of 9

Appendix A, Decision No. C15-1038 Proceeding No. 15L-0749G, Page 3 of 9 PUBLIC SERVICE COMPANY OF COLORADO

10B Sheet No. _

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

		NATURAL GAS RATES RULE 4406(b) RATE COMPO	NENTS		
Rate <u>Schedule</u>	Sheet No.	Type of <u>Charge</u>	Billing 	Rate/Charge	
CSG	16	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DS	 MCA Base Charge	\$34.70 <u>\$ 1.36</u> : \$36.06	
		Usage Charge: DSMCA Charge: <u>Pipeline Sys. Integrity Adj.:</u> Total Usage, DSMCA and PSIA Ch Commodity Charge:	arge:	\$ 0.12630 \$ 0.00494 \$ 0.02893 \$ 0.16017	
		Natural Gas Cost Interstate Pipeline Cost	Therm Therm	\$ 0.27210 \$ 0.07882	I R
CLG	17	Total Usage, DSMCA, PSIA and C Service & Facility Charge: <u>DSMCA Base Charge:</u> Total Service & Facility and D		\$70.44 \$ 2.75	I
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch		\$ 0.20055 \$ 0.00780 \$ 0.28928 \$ 0.49763	
		Capacity Charge: DTH DSMCA Charge: DTH Total Capacity and DSMCA Charg	I	\$ 7.30 \$ 0.29 \$ 7.59	
		Commodity Charge: Natural Gas cost DTH Interstate Pipeline Cost DTH Total Usage, DSMCA, PSIA and C	I	\$ 2.72005 \$ 0.67430	I R I
	(Continued on Sheet No. 10C)			
ADVICE LETTER			ISSUE		_
DECISION		VICE PRESIDENT,	EFFECTIVE		

Appendix A, Decision No. C15-1038 Proceeding No. 15L-0749G, Page 4 of 9 PUBLIC SERVICE COMPANY OF COLORADO

10C Sheet No.

P.O. Box 840 Denver, CO 80201-0840

GCA Exhibit 9 Page 4 of 9

Cancels

Sheet No. -

		NATURAL GAS RATES RULE 4406(b) RATE COMPO		
ate She	eet	Type of	Billing	
chedule 1	No.	Charge	Units	Rate/Charge
CGL 1	8	Monthly Charge:		
	-	One or two mantle fixture,		
		per fixture		\$13.47
		DSMCA Base Charge:		\$ 0.53
		Total Monthly and DSMCA Base (Charge:	\$14.00
		Additional mantle over two		
		mantles, per mantle per		+ < ==
		fixture		\$ 6.73
		DSMCA Charge:		\$ 0.26
		Total Monthly and DSMCA Charge	2:	\$ 6.99
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.27210
		Interstate Pipeline Cost	Therm	\$ 0.05321
		Total Commodity Charge:		\$ 0.32531
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893
		Total Commodity and PSIA Charg		\$ 0.35424
		(Continued on Sheet No.	. 10D)	

GCA Exhibit 9 Page 5 of 9

Appendix A, Decision No. C15-1038 Proceeding No. 15L-0749G, Page 5 of 9 PUBLIC SERVICE COMPANY OF COLORADO

10D Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

	NATURAL GAS RATES		
	RULE 4406(b) RATE COMP	ONENTS	
Rate Sheet	Type of	Billing	
Schedule No.		Units	Rate/Charge
IG 19	Service & Facility Charge:		\$42.08
	DSMCA Base Charge:		\$ 1.65
	Total Service & Facility and	DSMCA Base Cha	arge: \$43./3
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 7.30
	DSMCA Charge	DTH	\$ 0.29
	Natural Gas Cost	DTH	\$ 0.02
	Interstate Pipeline Cost	DTH	\$ 2.13
	Total		\$ 9.7 <u>4</u>
	Usage Charge:	DTH	\$ 0.32527
	DSMCA Charge:	DTH	\$ 0.01272
	Pipeline Sys. Integrity Adj.:		\$ 0.28928
	Total Usage, DSMCA and PSIA C	harge:	\$ 0.62727
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 2.71805
	Interstate Pipeline Cost	DTH	\$ 0.53210 H
	Total Usage, DSMCA, PSIA and (Commodity Charg	ge: \$ 3.87742
	Unauthorized Overrun Cost:		
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 1.06
	Total Unauthorized Overrun and	d DSMCA Charge:	
purposes only : base rates and	re rates and charges are for in in accordance with Commission charges plus all applicable s however, reference should be orth herein.	Rule 4406(b) a gas rate adju	nd include the ustments. For
DVICE LETTER		ISSUE	
IUMBER 882		DATE	July 30, 2015

DECISION R15-0496/C15-0735 NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE <u>August 1, 201</u>5 DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

11 Sheet No.

Cancels Sheet No.

Rate Sch.Sheet No.Type of ChargeBilling UnitsBase Rate (2)Adj. (1)GCARG14Service & Facility Usage Commodity PSIA\$11.1513.45% 13.45% 0.0844013.45% 13.45% 0.3540RGL15One or Two Mantles per month Additional Mantle PSIA12.4513.45% 13.45% 0.3253RGL15One or Two Mantles per month Additional Mantle PSIA12.4513.45% 0.02893 0.3253RGL15One or Two Mantles per month Additional Mantle PSIA12.4513.45% 0.02893 0.3253
RG 14 Service & Facility \$11.15 13.45% \$ Usage Therm 0.08440 13.45% Commodity Therm 0.3540 PSIA Therm \$0.02893 RGL 15 One or Two Mantles per month 12.45 13.45% Additional Mantle 6.22 13.45% Commodity Therm 0.3253
Usage Therm 0.08440 13.45% Commodity Therm 0.3540 PSIA Therm \$0.02893 RGL 15 One or Two Mantles per month 12.45 13.45% Additional Mantle 6.22 13.45% Commodity Therm 0.3253
Commodity Therm 0.3540 PSIA Therm \$0.02893 RGL 15 One or Two Mantles per month 12.45 13.45% Additional Mantle 6.22 13.45% Commodity Therm 0.3253
PSIA Therm \$0.02893 RGL 15 One or Two Mantles per month 12.45 13.45% Additional Mantle 6.22 13.45% Commodity Therm 0.3253
RGL 15 One or Two Mantles per month 12.45 13.45% Additional Mantle 6.22 13.45% Commodity Therm 0.3253
Additional Mantle 6.22 13.45% Commodity Therm 0.3253
Additional Mantle 6.22 13.45% Commodity Therm 0.3253
PSIA Therm \$0.02893
CSG 16 Service & Facility 32.08 12.40%
Usage Therm 0.11676 12.40%
Commodity Therm 0.3509
PSIA Therm \$0.02893
CLG 17 Service & Facility 65.12 12.40%
Usage DTH 0.18540 12.40%
Capacity Charge DTH 6.75 12.40%
Commodity DTH 3.3943
PSIA DTH \$0.28928
CGL 18 One or Two Mantles per month 12.45 12.40%
Additional Mantle 6.22 12.40%
Commodity Therm 0.3253
PSIA Therm \$0.02893
IG 19 Service & Facility 38.90 12.40%
Usage DTH 0.30070 12.40%
On-Peak Demand DTH 6.75 12.40% 2.1510
Commodity DTH 3.2501
Unauthorized Overrun DTH 25.00 12.40%
PSIA DTH \$0.28928
(1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), t Quality of Service Plan, and any applicable General Rate Schedu Adjustments (GRSA).
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.
(Continued on Sheet No. 11A)
ADVICE LETTER ISSUE
NUMBER DATE

EFFECTIVE October 1, 2015 DATE

GCA Exhibit 9 Page 7 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____11A

Cancels

Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% Minimum DTH 1.1676 8.17% PSIA DTH DTH 1.1676 8.17% Minimum DTH 1.1676 8.17% (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).							
Rate Schedule Sheet Type of Charge Billing Base Distance Adjustments Gas Cost Units Rate TFS 29 Service and Facility Charge: \$43.50 8.17% \$ TFS 29 Service and Facility Charge: \$43.50 8.17% \$ TFS 29 Service and Facility Charge: \$43.50 8.17% \$ 0.0480 Minimum DTH 1.1676 8.17% 0.0480 Munorized Overrun DTH 1.1676 8.17% 0.0480 Unauthorized Overrun DTH 1.1676 8.17% 0.0480 Minimum DTH 1.1676 8.17% 0.20 Muthorized Overrun DTH 1.1676 8.17% - Standard DTH 25.00 8.17% -			NATIRAI.	GAS RAT	'ES		
ScheduleNo.ChargeUnitsRate(1)AdjustmentTFS29Service and Facility Charge: Standard\$43.508.17%\$ Transportation Charge: Standard\$17%0.0480MinimumDTH1.16768.17%0.0480MinimumDTH0.0108.17%0.0480Unauthorized OverrunDTH1.16768.17%0.0480Unauthorized OverrunTransportation: StandardDTH25.008.17%0.0480MinimumDTH1.16768.17%0.0480Firm Supply ReservationDTH0.00008.17%2.25100Backup SupplyDTH1.16768.17%(2)Authorized OverrunDTH1.16768.17%(2)Unauthorized OverrunDTH1.16768.17%Sales: StandardDTH25.008.17%PSIADTH\$0.28928(1)The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).							
ScheduleNo.ChargeUnitsRate(1)AdjustmentTFS29Service and Facility Charge:\$43.508.17%\$Transportation Charge:StandardDTH1.16768.17%0.0480MinimumDTH0.0108.17%0.0480Authorized OverrunDTH1.16768.17%0.0480Unauthorized OverrunTransportation:StandardDTH1.16768.17%0.0480Unauthorized OverrunTransportation:StandardDTH1.16768.17%0.0480MinimumDTH1.16768.17%0.0480Firm Supply ReservationDTH0.00008.17%2.25100Backup SupplyDTH1.16768.17%(2)Authorized OverrunDTH1.16768.17%(2)Junauthorized OverrunSales:StandardDTH25.008.17%Sales:StandardDTH25.008.17%MinimumDTH1.16768.17%MinimumDTH1.16768.17%SIADTH\$0.28928(1)The Rate Adjustment is the sum of the Demand Side Management CoAdjustment (DSMCA), the Pipeline System Integrity Adjustment(PSIA), the Quality of Service Plan, and any applicable GenerRate Schedule Adjustments (GRSA).							
ScheduleNo.ChargeUnitsRate(1)AdjustmentTFS29Service and Facility Charge:\$43.508.17%\$Transportation Charge:StandardDTH1.16768.17%0.0480MinimumDTH0.0108.17%0.0480Authorized OverrunDTH1.16768.17%0.0480Unauthorized OverrunTransportation:StandardDTH1.16768.17%0.0480Unauthorized OverrunTransportation:StandardDTH1.16768.17%0.0480MinimumDTH1.16768.17%0.0480Firm Supply ReservationDTH0.00008.17%2.25100Backup SupplyDTH1.16768.17%(2)Authorized OverrunDTH1.16768.17%(2)Junauthorized OverrunSales:StandardDTH25.008.17%Sales:StandardDTH25.008.17%MinimumDTH1.16768.17%MinimumDTH1.16768.17%SIADTH\$0.28928(1)The Rate Adjustment is the sum of the Demand Side Management CoAdjustment (DSMCA), the Pipeline System Integrity Adjustment(PSIA), the Quality of Service Plan, and any applicable GenerRate Schedule Adjustments (GRSA).	Rate	She	et Type of	Billina	Base	Adjustments	Gas Cost
<pre>TFS 29 Service and Facility Charge: \$43.50 8.17% \$ Transportation Charge: Standard DTH 1.1676 8.17% 0.0480 Minimum DTH 0.010 8.17% 0.0480 Authorized Overrun DTH 1.1676 8.17% 0.0480 Unauthorized Overrun Transportation: Standard DTH 25.00 8.17% 0.0480 Minimum DTH 1.1676 8.17% 0.0480 Minimum DTH 1.1676 8.17% 0.0480 Firm Supply Reservation DTH 0.0000 8.17% 2.25100 Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% Minimum DTH 1.1676 8.17% Minimum DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustmen (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).</pre>				-		-	
<pre>Transportation Charge: Standard DTH 1.1676 8.17% 0.0480 Minimum DTH 0.010 8.17% 0.0480 Authorized Overrun DTH 1.1676 8.17% 0.0480 Unauthorized Overrun Transportation: Standard DTH 25.00 8.17% 0.0480 Minimum DTH 1.1676 8.17% 0.0480 Firm Supply Reservation DTH 0.0000 8.17% 2.25100 Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% SIA DTH \$0.28928</pre> (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).	benedut	<u> </u>			Race	(1)	Adjustment
<pre>Standard DTH 1.1676 8.17% 0.0480 Minimum DTH 0.010 8.17% 0.0480 Authorized Overrun DTH 1.1676 8.17% 0.0480 Unauthorized Overrun Transportation: Standard DTH 25.00 8.17% 0.0480 Minimum DTH 1.1676 8.17% 0.0480 Firm Supply Reservation DTH 0.0000 8.17% 2.25100 Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928</pre> (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).	TFS	29	Service and Facility Ch	arge:	\$43.50	8.17%	\$
MinimumDTH0.0108.17%0.0480Authorized OverrunDTH1.16768.17%0.0480Unauthorized OverrunTransportation:StandardDTH25.008.17%0.0480MinimumDTH1.16768.17%0.0480MinimumDTH1.16768.17%0.0480Firm Supply ReservationDTH0.00008.17%2.25100Backup SupplyDTH1.16768.17%(2)Authorized OverrunDTH1.16768.17%(2)Backup SupplyDTH1.16768.17%(2)Unauthorized OverrunSales:StandardDTH25.008.17%MinimumDTH1.16768.17%PSIADTH\$0.28928(1)The Rate Adjustment is the sum of the Demand Side Management CoAdjustment (DSMCA), the Pipeline System Integrity Adjustmet (PSIA), the Quality of Service Plan, and any applicable GenerRate Schedule Adjustments (GRSA).			Transportation Charge:				
Authorized Overrun DTH 1.1676 8.17% 0.0480 Unauthorized Overrun Transportation: Standard DTH 25.00 8.17% 0.0480 Minimum DTH 1.1676 8.17% 0.0480 Firm Supply Reservation DTH 0.0000 8.17% 2.25100 Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Standard	DTH	1.1676	5 8.17%	0.0480
Unauthorized Overrun Transportation: Standard DTH 25.00 8.17% 0.0480 Minimum DTH 1.1676 8.17% 0.0480 Firm Supply Reservation DTH 0.0000 8.17% 2.25100 Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Minimum	DTH	0.010		0.0480
Transportation:StandardDTH25.008.17%0.0480MinimumDTH1.16768.17%0.0480Firm Supply ReservationDTH1.16768.17%2.25100Backup SupplyDTH1.16768.17%(2)Authorized OverrunDTH1.16768.17%(2)Unauthorized OverrunSales:			Authorized Overrun	DTH	1.1676	8.17%	0.0480
StandardDTH25.008.17%0.0480MinimumDTH1.16768.17%0.0480Firm Supply ReservationDTH0.00008.17%2.25100Backup SupplyDTH1.16768.17%(2)Authorized OverrunDTH1.16768.17%(2)Unauthorized OverrunSales:StandardDTH25.008.17%MinimumDTH1.16768.17%MinimumDTH1.16768.17%PSIADTH\$0.28928(1)The Rate Adjustment is the sum of the Demand Side Management CoAdjustment (DSMCA), the Pipeline System Integrity Adjustmed (PSIA), the Quality of Service Plan, and any applicable GenerRate Schedule Adjustments (GRSA).			Unauthorized Overrun				
MinimumDTH1.16768.17%0.0480Firm Supply ReservationDTH0.00008.17%2.25100Backup SupplyDTH1.16768.17%(2)Authorized OverrunDTH1.16768.17%(2)Unauthorized OverrunSales:StandardDTH25.008.17%MinimumDTH1.16768.17%PSIADTH1.16768.17%(1)The Rate Adjustment is the sum of the Demand Side Management CoAdjustment (DSMCA), the Pipeline System Integrity Adjustmed (PSIA), the Quality of Service Plan, and any applicable GenerRate Schedule Adjustments (GRSA).			Transportation:				
<pre>Firm Supply Reservation DTH 0.0000 8.17% 2.25100 Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928</pre> (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustme (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Standard	DTH	25.00	8.17%	0.0480
Backup Supply DTH 1.1676 8.17% (2) Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% Minimum DTH 1.1676 8.17% PSIA DTH DTH 1.1676 8.17% Minimum DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Minimum	DTH	1.1676	5 8.17%	0.0480
Authorized Overrun DTH 1.1676 8.17% (2) Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Firm Supply Reservation	n DTH	0.0000) 8.17%	2.25100
Unauthorized Overrun Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Backup Supply	DTH	1.1676	5 8.17%	(2)
Sales: Standard DTH 25.00 8.17% Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Authorized Overrun	DTH	1.1676	5 8.17%	(2)
Standard MinimumDTH25.008.17%MinimumDTH1.16768.17%PSIADTH\$0.28928(1)The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Unauthorized Overrun				
Minimum DTH 1.1676 8.17% PSIA DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Sales:				
PSIA DTH \$0.28928 (1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Standard	DTH	25.00	8.17%	
(1) The Rate Adjustment is the sum of the Demand Side Management Co Adjustment (DSMCA), the Pipeline System Integrity Adjustme (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			Minimum	DTH	1.1676	5 8.17%	
Adjustment (DSMCA), the Pipeline System Integrity Adjustme (PSIA), the Quality of Service Plan, and any applicable Gener Rate Schedule Adjustments (GRSA).			PSIA	DTH		\$0.28928	
revision as provided for on Sheet No. 50H.	(2)	Rate : The Ga	Schedule Adjustments (C as Cost Adjustment appli	GRSA). cable to	this rat		
(Continued on Sheet No. 11B)		(Continued on Sheet No.	11B)			
(Continued on Sheet No. 11B)		(Continued on Sheet No.	11B)			
(Continued on Sheet No. 11B)		(Continued on Sheet No.	11B)			

EFFECTIVE	-	-	
DATE C	ctober	1,	2015

GCA Exhibit 9 Page 8 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____11B

Cancels

ei, CO 80201	-0040			Sheet	NO
	NATURAL RATE SCHEDULE	GAS RAI SUMMATI			
Rate	Sheet Type of	Billing	Base	Adjustments	Gas Cost
Schedule	No. Charge	Units	Rate	(Percent)(1)	Adjustmen
TFL	30 Service and Facility C	harge:	\$ 72.00	8.17%	\$
	Firm Capacity Reservat:	-		0.170	Y
	Standard	DTH	6.750	8.17%	
	Minimum	DTH	0.600	8.17%	
	Transportation Charge:				
	Standard	DTH	0.1854	8.17%	0.0480
	Minimum	DTH	0.010	8.17%	0.0480
	Authorized Overrun	DTH	0.1854	8.17%	0.0480
	Unauthorized Overrun				
	Transportation:				
	Standard	DTH	25.00	8.17%	0.0480
	Minimum	DTH	0.1854		0.0480
	Firm Supply Reservation		0.000		2.25100
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun	DTH	0.1854	8.17%	(2)
	Unauthorized Overrun				
	Sales:				
	Standard	DTH	25.00	8.17%	
	Minimum	DTH	0.1854		
	PSIA	DTH		\$0.28928	
	The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Ser Rate Schedule Adjustments (Pipeline vice Pla	System	Integrity	Adjustmer
	The Gas Cost Adjustment appl revision as provided for on Sh			e is subject	to monthl
				e is subject	to mo
	(Continued on Sheet No	. 11C)			

GCA Exhibit 9 Page 9 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

11C Sheet No.

Cancels Sheet No.

Denver, CO 802	01-0840						Sheet	No	_
									٦
			NATURAL) m			
		RAIE S	CHEDULE	SUMMAI	ION SHEE	ι⊥			
Rate	Sheet	Type of		lling	Base		ustments	Gas Cost	
Schedule	No.	Charge	Ŭ	Inits	Rate	(Pe	ercent)(1)	Adjustment	
TI	31	Service and Fac	ility Ch	arge:	\$72.00)	8.17%	\$	
		Transportation					0 1 7 0		
		Standard		DTH	0.30		8.17%	0.0480	1
		Minimum		DTH	0.01	10	8.17%	0.0480	1
		Authorized Ove		5	0.00		0 1 7 0	0 0400	.
		Transpor		DTH	0.30)/2	8.17%	0.0480	1
		Unauthorized O							
		Transportati			05 00		0 1 5 0	0 0400	
		Standard		DTH	25.00		8.17%	0.0480	1
		Minimum		DTH	0.30		8.17%	0.0480	1
		On-Peak Demand		DTH	6.75		8.17%	2.25100	1
		Backup Supply		DTH	0.18	354	8.17%	(2)	
		Unauthorized O	verrun						
		Sales:							
		Standard		DTH	25.00		8.17%		
		Minimum		DTH	0.18	354	8.17%		
		PSIA		DTH			\$0.28928		
(1)	Adjus (PSIA	Rate Adjustment stment (DSMCA), A), the Quality Schedule Adjust	the I of Ser	Pipelin vice Pl	e Syste	em II	ntegrity	Adjustmen	t
(2)		as Cost Adjustme ion as provided f				ate	is subject	to Monthl	У
		(Continued on Sh	neet No.	11D)					
DVICE LETTER						ISSUE			
						DATE			_

DECISION

NUMBER