

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Twenty-Sixth Revised Sheet No. 9
Cancels Twenty-Fifth Revised Sheet No. 9

NATURAL GAS RATES
Cost Adjustment & Rate Component Summary
All volumetric rates at \$ per CCF

<u>Class/Sheet No.</u>	<u>Type of Charge</u>	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>	
Residential						
15	Facilities Charge	\$12.36	\$12.36	\$12.36	\$12.36	(I,I,I,I)
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.04	\$0.04	\$0.04	\$0.04	
	SSIR Surcharge	\$0.21	\$0.21	\$0.21	\$0.21	(N,N,N,N)
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.41089	\$0.42111	\$0.41201	\$0.42609	
	Upstream Pipeline	0.19828	0.16615	0.11923	0.02553	
	Deferred Gas Cost	<u>0.06170</u>	<u>0.05430</u>	<u>0.08960</u>	<u>0.05290</u>	
	Total GCA	\$0.67087	\$0.64156	\$0.62084	\$0.50452	
	Distribution System Rate	0.20137	0.20137	0.20137	0.20137	(I,I,I,I)
	Volumetric DSMCA	0.00064	0.00064	0.00064	0.00064	
	Volumetric SSIR Surcharge	<u>0.00346</u>	<u>0.00346</u>	<u>0.00346</u>	<u>0.00346</u>	(N,N,N,N)
	Total Volumetric Rate for Class	<u>\$0.87634</u>	<u>\$0.84703</u>	<u>\$0.82631</u>	<u>\$0.70999</u>	(I,I,I,I)
Small Commercial & Commercial						
15	Facilities Charge	\$30.11	\$30.11	\$30.11	\$30.11	(I,I,I,I)
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.52	\$0.52	\$0.52	\$0.52	
	SSIR Surcharge	\$0.52	\$0.52	\$0.52	\$0.52	(N,N,N,N)
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.41089	\$0.42111	\$0.41201	\$0.42609	
	Upstream Pipeline	0.19828	0.16615	0.11923	0.02553	
	Deferred Gas Cost	<u>0.06170</u>	<u>0.05430</u>	<u>0.08960</u>	<u>0.05290</u>	
	Total GCA	\$0.67087	\$0.64156	\$0.62084	\$0.50452	
	Distribution System Rate	0.11884	0.11884	0.11884	0.11884	(I,I,I,I)
	Volumetric DSMCA	0.00203	0.00203	0.00203	0.00203	
	Volumetric SSIR Surcharge	<u>0.00204</u>	<u>0.00204</u>	<u>0.00204</u>	<u>0.00204</u>	(N,N,N,N)
	Total Volumetric Rate for Class	<u>\$0.79378</u>	<u>\$0.76447</u>	<u>\$0.74375</u>	<u>\$0.62743</u>	(I,I,I,I)
Irrigation Service						
17	Facilities Charge	\$48.17	NA	\$48.17	NA	(I,I)
	PIPP	\$0.28		\$0.28		
	SSIR Surcharge	\$0.83		\$0.83		(N,N)
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.41089	NA	\$0.41201	NA	
	Upstream Pipeline	0.19828		0.11923		
	Deferred Gas Cost	<u>0.06170</u>		<u>0.08960</u>		
	Total GCA	\$0.67087		\$0.62084		
	Distribution System Rate	0.10987		0.10987		(I,I)
	Volumetric SSIR Surcharge	<u>0.00189</u>		<u>0.00189</u>		(N,N)
	Total Volumetric Rate for Class	<u>\$0.78263</u>		<u>\$0.73260</u>		(I,I)

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ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Thirteenth Revised Sheet No. 11
Cancels Twelfth Revised Sheet No. 11

NATURAL GAS RATES
Cost Adjustment & Rate Component Summary

All volumetric rates at \$ per CCF

<u>Class/Sheet</u> <u>No.</u>	<u>Type of Charge</u>	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>	
Transportation Service						
23, 25	Facilities Charge	\$90.32	\$90.32	\$90.32	\$90.32	(I,I,I,I)
	SSIR Surcharge	\$1.55	\$1.55	\$1.55	\$1.55	(N,N,N,N)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00625</u>	<u>\$0.00625</u>	<u>\$0.00625</u>	<u>\$0.00625</u>	
	Total GCA	\$0.00625	\$0.00625	\$0.00625	\$0.00625	
	Max Distribution System Rate**	0.09780	0.09780	0.09780	0.09780	(I,I,I,I)
	Volumetric SSIR Surcharge	<u>0.00168</u>	<u>0.00168</u>	<u>0.00168</u>	<u>0.00168</u>	(N,N,N,N)
	Total Volumetric Rate for Class	<u>\$0.10573</u>	<u>\$0.10573</u>	<u>\$0.10573</u>	<u>\$0.10573</u>	(I, I, I, I)

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Advice Letter No. **518**
 Decision or Authority No.

s/Karen Wilkes
 Title: Vice-President
 Regulatory and Public Affairs

Issue Date: May 1, 2015
 Effective Date: June 1, 2015

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Seventh Revised Sheet No. 15
Cancels Sixth Revised Sheet No. 15

NATURAL GAS RATES (General Service Classification)	
GENERAL SERVICE (Rate Title or Number)	
<p><u>AVAILABILITY</u> Available in entire service area of the Company within the state of Colorado.</p> <p><u>APPLICABILITY</u> Applicable to residential, small commercial and commercial service. This rate is not applicable to resale or standby service. The residential monthly facilities charge is applicable to all metered individual dwelling units. The commercial monthly facilities charge is applicable to all other firm services.</p> <p><u>MONTHLY RATES</u>^{[1] [2]} Facilities Charge: Residential Small Commercial and Commercial Distribution System Rate, per CCF (Billing Pressure Base 14.65 PSIA) Residential Small Commercial and Commercial</p> <p><u>GAS COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.</p> <p><u>GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.</p> <p><u>OTHER RIDERS</u> This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p> <p>[1] See Sheet No.'s 3 and 4 for applicable local pressure base and Sheet No. 14 for computation of bill information. [2] See Sheet No. 19 for applicable General Rate Schedule Adjustment Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.</p>	<p>RATE</p> <p>\$ 12.36</p> <p>\$ 30.11</p> <p>.20137</p> <p>.11884</p>
	<p>N</p> <p>I</p> <p>I</p> <p>I</p> <p>I</p>
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Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Fifth Revised Sheet No. 17
Cancels Fourth Revised Sheet No. 17

NATURAL GAS RATES (General Service Classification)	
IRRIGATION SERVICE (Rate Title or Number)	
<p><u>AVAILABILITY</u> Available in entire service area of the Company within the state of Colorado. The Company reserves the right to render service only where it has adequate distribution capacity.</p> <p><u>APPLICABILITY</u> Applicable to any individually metered customer using gas engine driven pumps for irrigating land. Gas service under this schedule is not available for resale or for standby service.</p> <p><u>MONTHLY RATE</u>^[1]</p> <p style="padding-left: 40px;">Facilities Charge Distribution System Rate, per CCF @ 14.65 PSIA</p> <p><u>GAS COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Gas Cost Adjustment & Rate Component Summary Schedule.</p> <p><u>OTHER RIDERS</u> This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission and the following special conditions:</p> <ol style="list-style-type: none"> 1. The interruption of gas deliveries in whole or in part under this schedule shall not be the basis for claims for damages sustained by customers. 2. Customers may be required to install an adequate pulsation chamber ahead of the gas engine. 3. For service to gas engine driven irrigation pumps the point of delivery and location of the meter shall be determined by the Company. Except in unusual situations, such point and meter locations shall be at the line nearest the Company's source of natural gas. All piping beyond point of delivery shall be installed, owned, and maintained by customer. 4. The Company reserves the right to limit or curtail the quantity of gas supplied hereunder depending upon the supply and facilities available to render services. <p>[1] See Sheet No. 19 for applicable General Rate Schedule Adjustment Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.</p>	<p>RATE</p> <p style="font-size: 2em;">\$ 48.17 .10987</p>
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ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Fourth Revised Sheet No. 19
Cancels Third Revised Sheet No. 19

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NATURAL GAS RATES
(General Service Classification)

GENERAL RATE SCHEDULE ADJUSTMENT RIDER

APPLICABILITY

The General Rate Schedule Adjustment (“GRSA”) Rider applies to charges for gas service calculated as a percentage of base revenues. The GRSA, as approved in Proceeding No. 15AL-____G, will be applied evenly to all tariff rate classes and shall be implemented as the percentage(s) listed below commencing on the effective date of this tariff.

Facilities Charge: 12.43%

Volumetric Charge: 12.43%

The GRSA is in addition to each class’ existing base rates resulting in the following increases:

<u>Class</u>	<u>Facilities GRSA</u>	<u>Volumetric GRSA</u>
Residential	\$1.36	\$0.02226
Commercial	\$3.33	\$0.01314
Irrigation	\$5.33	\$0.01214
Transportation	\$9.99	\$0.01081

RATE CASE EXPENSE

The GRSA includes Rate Case Expenses of 1.58%. The Rate Case Expense percentage will be recovered over a one-year period. At the end of that period, Atmos Energy will make a compliance filing removing the Rate Case Expense percentage from the GRSA.

REFUND/RECOVERY:

If the GRSA billed rate case expense amounts exceed or fail to recover the total approved amount from Proceeding No. 15AL-____G within the one year period, Atmos Energy will refund or collect amounts +/- \$5,000 difference from the amount approved by adding/subtracting the amount to/from the GRSA base revenue percentage.

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Colo. P.U.C. No. 7 Gas
Eighth Revised Sheet No. 23
Cancels Seventh Revised Sheet No. 23

GAS TRANSPORTATION RATES (General Service Classification)		COMPANY RATE CODE																				
FIRM TRANSPORTATION SERVICE (Rate Title or Number)																						
<p><u>AVAILABILITY</u></p> <p>Transportation service is available to all Small Commercial, Commercial, and Irrigation Customers within the Company's service territory where unsubscribed firm gas supply capacity exists.</p> <p><u>APPLICABILITY</u></p> <p>Applicable to Company's End Users that have purchased supplies of natural gas by separate agreement (transport gas) and that have requested Company to utilize its system to transport such gas to End User's place of utilization. Service provided hereunder shall be in accordance with a Transportation Service Agreement of not less than one Year in duration between Company and End User. The Company's sole obligation hereunder is to redeliver Equivalent Volumes of End User's gas from the Receipt Point to the Delivery Point. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.</p> <p><u>MONTHLY RATES</u>^[1]</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Facility Charge</td> <td style="width: 40%;"></td> <td style="width: 20%; text-align: right;">\$90.32</td> <td style="width: 10%;"></td> </tr> <tr> <td>Transportation gas cost adjustment charge^[2]</td> <td></td> <td style="text-align: right;">Note 1</td> <td></td> </tr> <tr> <td colspan="4">Transportation charge, All gas transported per CCF:</td> </tr> <tr> <td>All Divisions</td> <td>Minimum Rate, per CCF @ BPB</td> <td style="text-align: right;">\$0.00500</td> <td></td> </tr> <tr> <td>All Divisions</td> <td>Maximum Rate, per CCF @ 14.65 PSIA</td> <td style="text-align: right;">\$0.09780</td> <td></td> </tr> </table>		Facility Charge		\$90.32		Transportation gas cost adjustment charge ^[2]		Note 1		Transportation charge, All gas transported per CCF:				All Divisions	Minimum Rate, per CCF @ BPB	\$0.00500		All Divisions	Maximum Rate, per CCF @ 14.65 PSIA	\$0.09780		<p>N</p> <p>I</p> <p>I</p>
Facility Charge		\$90.32																				
Transportation gas cost adjustment charge ^[2]		Note 1																				
Transportation charge, All gas transported per CCF:																						
All Divisions	Minimum Rate, per CCF @ BPB	\$0.00500																				
All Divisions	Maximum Rate, per CCF @ 14.65 PSIA	\$0.09780																				
<p>[1] See Sheet No. 19 for applicable General Rate Schedule Adjustment Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.</p> <p>[2] Applicable to End Users in all service areas with no EFM device installed.</p>		<p>DO NOT WRITE IN THIS SPACE</p>																				

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Colo. P. U. C. No. 7 Gas
Fourth Revised Sheet No. 27
Cancels Third Revised Sheet No. 27

NATURAL GAS RATES
SYSTEM SAFETY AND INTEGRITY RIDER

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1. APPLICABILITY. Rate Schedules for natural gas service are subject to a System Safety Integrity Rider (“SSIR”) designed to collect Eligible System Safety and Integrity Costs, as defined herein. The SSIR rates will be subject to annual changes to be effective on January 1 of each year. The SSIR shall continue through at least December 31, 2025, unless otherwise ordered by the Commission. The SSIR rates to be applied to each Rate Schedule are as set forth on Sheet Nos. 9 and 11 (exclude special contracts and other revenue).
2. ANNUAL FILINGS. Each proposed revision in the SSIR rates will be accomplished by filing an advice letter on November 1 of each year to take effect on the following January 1. The Company will include in its annual SSIR filings all pertinent information and supporting data related to Eligible System Safety and Integrity Costs, including but not limited to, project description and scope, project costs, and estimated in-service date. On or before February 1 of each year the Company will file a true-up report with the Commission that will match final costs with revenues collected. On April 1 of each year beginning in 2017 and ending in 2026 unless otherwise ordered by the Commission the Company will file a report with the Commission describing the Projects completed in the prior year and their associated costs.
3. DEFINITIONS.
 - 3.1 “Deferred SSIR Balance” shall be equal to the balance, positive or negative, of SSIR revenues at the end of the 12-month period for the year prior to the annual SSIR filing less the Eligible System Safety and Integrity Costs as projected by the Company for that 12-month period.
 - 3.2 “Eligible System Safety and Integrity Costs” shall mean (1) a return, at a percentage equal to the Company’s projected weighted average cost of capital grossed up for taxes, on the projected increase in the average 12 month-ending net plant in-service balances associated with the projects for the following 12-month period in which the SSIR rates will be in effect, exclusive of all plant in-service included in the determination of the revenue requirements approved in the Company’s last general rate case; (2) the plant-related ownership costs associated with such incremental plant investment, including depreciation, accumulated deferred income taxes (if the Company has no regulated net operating loss), and all taxes including income taxes and property taxes.

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Advice Letter No. 518
Decision or Authority No.

s/Karen P. Wilkes
Title: Vice-President Regulatory & Public
Affairs

Issue Date: May 1, 2015
Effective Date: June 1, 2015

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

Colo. P. U. C. No. 7 Gas
Fourth Revised Sheet No. 28
Cancels Third Revised Sheet No. 28

NATURAL GAS RATES
SYSTEM SAFETY INTEGRITY RIDER (continued)

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3.3 “System Safety Integrity Rider Projects” (“SSIR Projects”) shall mean system integrity projects that are (a) identified by the Company and approved on a preliminary basis by the Commission based on filing made on or before February 1, 2016 (for 2016 Projects) and on or before each November 1 thereafter (for 2017 and beyond Projects), (b) implemented in consultation with the Staff of the Commission and the Office of Consumer Counsel, and (c) ultimately approved for inclusion in the SSIR by the Commission through a filing made on or before February 1, 2016 (for 2016 Projects) and each November 1 thereafter (for 2017 and beyond Projects). Such SSIR Projects shall be consistent with the Company’s compliance with federal and state regulatory requirements including, but not limited to, 49 CFR Part 192, final rules and regulations of the Department of Transportation’s Pipeline and Hazardous Materials Safety Administration (PHMSA) and the Environmental Protection Agency (EPA) that become effective on or after the effective date of the SSIR.

3.4 “SSIR True-Up Amount” shall be equal to the difference, positive or negative, between the Eligible System Safety Integrity Rider Costs as projected for the 12-month period for the year prior to the annual SSIR filing and the actual Eligible System Safety Integrity Rider Costs incurred by the Company for that 12-month period.

4. SSIR RATES CALCULATION.

4.1 The SSIR shall be equal to the Eligible System Safety Integrity Rider Costs, plus or minus the SSIR True-Up Amount, plus or minus the Deferred SSIR Balance (SSIR Deficiency). SSIR rates will be calculated by first taking the SSIR Deficiency and allocating it to each rate class based on the Company’s most recent rate case allocation. Each customer class’s portion of deficiency will then be allocated between a fixed and volumetric component based on the most recent rate case balance between margin derived from facilities charge and margin derived from the volumetric charge.

5. SSIR ADJUSTMENT WITH CHANGES IN BASE RATES.

Whenever the Company implements changes in base rates as a result of a final Commission order in a general rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the SSIR to remove all costs that are included in base rates unless the implementation comes less than thirty six months from the previous base rate implementation.

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Colo. P. U. C. No. 7 Gas
Fourth Revised Sheet No. 29
Cancels Third Revised Sheet No. 29

NATURAL GAS RATES
SYSTEM SAFETY INTEGRITY RIDER (continued)

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6. MEETINGS WITH COMMISSION STAFF AND OFFICE OF CONSUMER COUNSEL

The Company shall meet twice per year. Once on or around April 1 there would be a meeting after Atmos Energy has received the bids for that year's projects to discuss any modifications to the proposed list of projects that may be appropriate if the bids turn out to be significantly different than the estimated costs (included in the previous November 1 filing). Next there would be a meeting on or about October 1 to discuss the status of the projects following the primary construction season.

7. SSIR RATES

<u>Class</u>	<u>Facilities SSIR</u>	<u>Volumetric SSIR</u>
Residential	\$0.21	\$0.00346
Commercial	\$0.52	\$0.00204
Irrigation	\$0.83	\$0.00189
Transportation	\$1.55	\$0.00168

SSIR Rates are in addition to each class' existing base rates.

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