

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$11.86			
		DSMCA Base Charge:	--	\$ 0.51			
		<u>Total Service & Facility and DSMCA Base Charge:</u>				\$12.37	
		Usage Charge:	Therm	\$ 0.08976			
		DSMCA Charge:	Therm	\$ 0.00382			
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612			
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.11970	
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.40275		R	
		Interstate Pipeline Cost	Therm	\$ 0.08458			
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.60703	R		
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$13.24			
		DSMCA Base Charge:	--	\$ 0.56			
		<u>Total Monthly and DSMCA Base Charge:</u>				\$13.80	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61			
		DSMCA Charge:	--	\$ 0.28			
		<u>Total Monthly and DSMCA Charge:</u>				\$ 6.89	
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.40275		R	
		Interstate Pipeline Cost	Therm	\$ 0.05428			
<u>Total Commodity Charge:</u>				\$ 0.45703	R		
<u>Pipeline Sys. Integrity Adj.:</u>				Therm \$ 0.02612			
<u>Total Commodity and PSIA Charge:</u>				\$ 0.48315	R		

(Continued on Sheet No. 10B)

Colorado PUC E-Files System

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE January 1, 2015

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 10B
 Cancels
 Sheet No. _____

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
CSG	16	Service & Facility Charge:		\$34.12	
		DSMCA Base Charge:		\$ 0.51	
		Total Service & Facility and DSMCA Base Charge:			\$34.63
		Usage Charge:		Therm	\$ 0.12417
		DSMCA Charge:		Therm	\$ 0.00186
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02612
		Total Usage, DSMCA and PSIA Charge:			\$ 0.15215
		Commodity Charge:			
		Natural Gas Cost		Therm	\$ 0.40275
		Interstate Pipeline Cost		Therm	\$ 0.08130
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.63620		
CLG	17	Service & Facility Charge:		\$69.26	
		DSMCA Base Charge:		\$ 1.04	
		Total Service & Facility and DSMCA Base Charge:			\$70.30
		Usage Charge:		DTH	\$ 0.19717
		DSMCA Charge:		DTH	\$ 0.00290
		Pipeline Sys. Integrity Adj.:		DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA Charge:			\$ 0.46130
		Capacity Charge:		DTH	\$ 7.18
		DSMCA Charge:		DTH	\$ 0.11
		Total Capacity and DSMCA Charge:			\$ 7.29
Commodity Charge:					
Natural Gas cost		DTH	\$ 4.02749		
Interstate Pipeline Cost		DTH	\$ 0.69290		
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 5.18169		

(Continued on Sheet No. 10C)

ADVICE LETTER
 NUMBER _____
 DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE
 DATE _____
 EFFECTIVE
 DATE January 1, 2015

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$13.24
		DSMCA Base Charge:	--	\$ 0.20
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$13.44</u>
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61
		DSMCA Charge:	--	\$ 0.10
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.71</u>
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.40275
		Interstate Pipeline Cost	Therm	\$ 0.05428
		<u>Total Commodity Charge:</u>		<u>\$ 0.45703</u>
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.48315</u>

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(Continued on Sheet No. 10D)

ADVICE LETTER
 NUMBER 870

ISSUE
 DATE September 26, 2014

DECISION
 NUMBER C14-1167

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE October 1, 2014

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Thirty-second Revised Sheet No. 10D

P.O. Box 840
 Denver, CO 80201-0840

Thirty-first Revised Cancels
 Sheet No. 10D

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$41.37
		DSMCA Base Charge:	--	\$ 0.62
Total Service & Facility and DSMCA Base Charge:				\$41.99
On-Peak Demand Cost:				
		Distribution System	DTH	\$ 7.18
		DSMCA Charge	DTH	\$ 0.11
		Natural Gas Cost	DTH	\$ 0.03
		Interstate Pipeline Cost	DTH	\$ 2.25
Total				\$ 9.57
Usage Charge:				
			DTH	\$ 0.31979
		DSMCA Charge:	DTH	\$ 0.00478
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
Total Usage, DSMCA and PSIA Charge:				\$ 0.58580
Commodity Charge:				
		Natural Gas cost	DTH	\$ 4.02749
		Interstate Pipeline Cost	DTH	\$ 0.54280
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 5.15609
Unauthorized Overrun Cost:				
For Each Occurrence:				
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.40
Total Unauthorized Overrun and DSMCA Charge:				\$25.40

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE January 1, 2015

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	10.88%	\$ --
		Usage	Therm	0.08440	10.88%	--
		Commodity	Therm	--	--	0.48733
		PSIA	Therm	--	\$0.02612	--
RGL	15	One or Two Mantles per month		12.45	10.88%	--
		Additional Mantle		6.22	10.88%	--
		Commodity	Therm	--	--	0.45703
		PSIA	Therm	--	\$0.02612	--
CSG	16	Service & Facility		32.08	7.94%	--
		Usage	Therm	0.11676	7.94%	--
		Commodity	Therm	--	--	0.48405
		PSIA	Therm	--	\$0.02612	--
CLG	17	Service & Facility		65.12	7.94%	--
		Usage	DTH	0.18540	7.94%	--
		Capacity Charge	DTH	6.75	7.94%	--
		Commodity	DTH	--	--	4.72040
		PSIA	DTH	--	\$0.26123	--
CGL	18	One or Two Mantles per month		12.45	7.94%	--
		Additional Mantle		6.22	7.94%	--
		Commodity	Therm	--	--	0.45703
		PSIA	Therm	--	\$0.02612	--
IG	19	Service & Facility		38.90	7.94%	--
		Usage	DTH	0.30070	7.94%	--
		On-Peak Demand	DTH	6.75	7.94%	2.25110
		Commodity	DTH	--	--	4.57029
		Unauthorized Overrun	DTH	25.00	7.94%	--
		PSIA	DTH	--	\$0.26123	--
<p>(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).</p>						
<p>(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.</p>						
<p>(Continued on Sheet No. 11A)</p>						

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE January 1, 2015

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	6.35%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	6.35%	0.0532
		Minimum	DTH	0.010	6.35%	0.0532
		Authorized Overrun	DTH	1.1676	6.35%	0.0532
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	6.35%	0.0532
		Minimum	DTH	1.1676	6.35%	0.0532
		Firm Supply Reservation	DTH	0.0000	6.35%	2.2511
		Backup Supply	DTH	1.1676	6.35%	(2)
		Authorized Overrun	DTH	1.1676	6.35%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	6.35%	--
		Minimum	DTH	1.1676	6.35%	--
		PSIA	DTH	--	\$0.26123	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE January 1, 2015

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 11B
 Cancels _____
 Sheet No. _____

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TFL	30	Service and Facility Charge:		\$ 72.00	6.35%	\$ --
		Firm Capacity Reservation Charge:		--		--
		Standard	DTH	6.750	6.35%	--
		Minimum	DTH	0.600	6.35%	--
		Transportation Charge:				
		Standard	DTH	0.1854	6.35%	0.0532
		Minimum	DTH	0.010	6.35%	0.0532
		Authorized Overrun	DTH	0.1854	6.35%	0.0532
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	6.35%	0.0532
		Minimum	DTH	0.1854	6.35%	0.0532
		Firm Supply Reservation	DTH	0.000	6.35%	2.2251
		Backup Supply	DTH	0.1854	6.35%	(2)
		Authorized Overrun	DTH	0.1854	6.35%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	6.35%	--
		Minimum	DTH	0.1854	6.35%	--
		PSIA	DTH	--	\$0.26123	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE January 1, 2015

COLO. PUC No. 6 Gas

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P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 11C
 Cancels
 Sheet No. _____

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TI	31	Service and Facility Charge:		\$72.00	6.35%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	6.35%	0.0532
		Minimum	DTH	0.010	6.35%	0.0532
		Authorized Overrun				
		Transportation	DTH	0.3072	6.35%	0.0532
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	6.35%	0.0532
		Minimum	DTH	0.3072	6.35%	0.0532
		On-Peak Demand	DTH	6.75	6.35%	2.2511
		Backup Supply	DTH	0.1854	6.35%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	6.35%	--
		Minimum	DTH	0.1854	6.35%	--
		PSIA	DTH	--	\$0.26123	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER
 NUMBER _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE
 DATE _____

EFFECTIVE
 DATE January 1, 2015

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
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Cancels
 Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.47743	\$0.00990	0.48733	RRR
RGL	15	Therm	Commodity	0.44713	\$0.00990	0.45703	RRR
CSG	16	Therm	Commodity	0.47415	\$0.00990	0.48405	RRR
CLG	17	DTH	Commodity	4.62140	\$0.09900	4.72040	RRR
CGL	18	Therm	Commodity	0.44713	\$0.00990	0.45703	RRR
IG	19	DTH	On-Peak Demand	2.25110	-----	2.25110	R R
		DTH	Commodity	4.47129	\$0.09900	4.57029	RRR
TFS	29	DTH	Transportation	0.05320	-----	0.05320	R R R
		DTH	Supply	2.25110	-----	2.25110	
		DTH	Commodity	(1)	\$0.09900		
TFL	30	DTH	Transportation	0.05320	-----	0.05320	R R R
		DTH	Supply	2.25110	-----	2.25110	
		DTH	Commodity	(1)	\$0.09900		
TI	31	DTH	Transportation	0.05320	-----	0.05320	R R R
		DTH	On-Peak Demand	2.25110	-----	2.25110	
		DTH	Commodity	(2)	\$0.09900		
<p>(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.</p>							

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER

ISSUE DATE

DECISION NUMBER

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE

January 1, 2015