

North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.34	\$0.31	----	\$10.65
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0071	\$0.0023	\$0.6094	\$0.8258
SC-2	10	Customer(3)	Per Meter	\$20.00	\$1.06	\$0.57	----	\$21.63
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0075	\$0.0016	\$0.6094	\$0.7609
LC-2	11	Customer(3)	Per Meter	\$100.00	\$5.30	\$2.94	----	\$108.24
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0062	\$0.0013	\$0.6094	\$0.7334
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$2.12	\$2.69	----	\$44.81
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0037	\$0.0008	\$0.6094	\$0.6841

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5403} + \frac{\text{Deferred Gas Cost}}{\$0.0691} = \frac{\text{GCA}}{\$0.6094}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	3.43%	\$0.34	\$0.0071
SC-2	5.30%	\$1.06	\$0.0075
LC-2	5.30%	\$5.30	\$0.0062
ICD-2	5.30%	\$2.12	\$0.0037

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	1.10%	\$0.11	\$0.0023
SC-2	1.10%	\$0.22	\$0.0016
LC-2	1.10%	\$1.10	\$0.0013
ICD-2	1.10%	\$0.44	\$0.0008

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")
	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

Colo. PUC No. 7
 Nineteenth Revised Sheet No. 7A
 Cancels Eighteenth Revised Sheet No. 7A

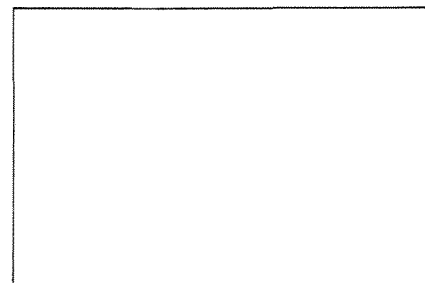
North Eastern Colorado
Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)		
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2093	\$0.4736	\$0.1358	\$0.0071	\$0.8258	\$0.34	\$10.31	\$10.65
SC-2	\$0.1440	\$0.4736	\$0.1358	\$0.0075	\$0.7609	\$1.06	\$20.57	\$21.63
LC-2	\$0.1178	\$0.4736	\$0.1358	\$0.0062	\$0.7334	\$5.30	\$102.94	\$108.24
ICD-2	\$0.0710	\$0.4736	\$0.1358	\$0.0037	\$0.6841	\$2.12	\$42.69	\$44.81

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1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

Colo. PUC No. 7
 Twelfth Revised Sheet No. 7K
 Cancels Eleventh Revised Sheet No. 7K

Distribution Transportation Service Schedule of Rates
 (Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.11	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2092	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.21	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1439	\$0.001	79
LCTS-2	Customer	Per Meter	\$101.05	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1177	\$0.001	80
ATS-2	Customer	Per Meter	\$40.42	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0709	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	1.10%	\$0.11
RTS-2	Volumetric	1.10%	\$0.0023
SCTS-2	Customer	1.10%	\$0.22
SCTS-2	Volumetric	1.10%	\$0.0016
LCTS-2	Customer	1.10%	\$1.10
LCTS-2	Volumetric	1.10%	\$0.0013
ATS-2	Customer	1.10%	\$0.44
ATS-2	Volumetric	1.10%	\$0.0008

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%
 All other customers.....1.950%

Overrun Charges:

Authorized Overrun ChargeDistribution Charge
 Unauthorized Overrun Charge\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0224
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0074

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Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

Colo. PUC No. 7
 Twenty First Revised Sheet No. 7B
 Cancels Amended Twentieth Revised Sheet No. 7B

Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	(\$0.11)	\$1.16	-----	\$12.05
R-1	9	Volumetric	Per Therm	\$0.2282	(\$0.0024)	\$0.0199	\$0.7682	\$1.0139
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.14	\$2.27	-----	\$24.41
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0012	\$0.0163	\$0.7682	\$0.9726
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.63	\$10.58	-----	\$111.21
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0010	\$0.0135	\$0.7682	\$0.9371
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.13	\$17.98	-----	\$199.11
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0006	\$0.0081	\$0.7682	\$0.8692

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.7357} + \frac{\text{Deferred Gas Cost}}{\$0.0325} = \frac{\text{GCA}}{\$0.7682}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	(1.04) %	(\$0.11)	(\$0.0024)
SC-1	0.63%	\$0.14	\$0.0012
LC-1	0.63%	\$0.63	\$0.0010
ICD-1	0.63%	\$1.13	\$0.0006

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	8.74%	\$0.96	\$0.0199
SC-1	8.74%	\$1.92	\$0.0163
LC-1	8.74%	\$8.74	\$0.0135
ICD-1	8.74%	\$15.73	\$0.0081

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-1	\$0.20	
SC-1	\$0.35	
LC-1	\$1.84	
ICD-1	\$2.25	

Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

CoIo. PUC No. 7
 Twenty Second Revised Sheet No. 7C
 Cancels Amended Twenty First Revised Sheet No. 7C

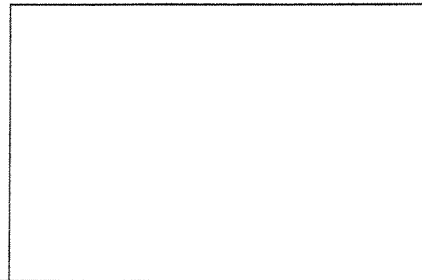
Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment		Upstream Pipeline	DSMCA	Total	DSMCA	Customer	
		Commodity						Charge 1/	Total
R-1	\$0.2481	\$0.4326	\$0.3356	(\$0.0024)	\$1.0139	(\$0.11)	\$12.16	\$12.05	
SC-1	\$0.2032	\$0.4326	\$0.3356	\$0.0012	\$0.9726	\$0.14	\$24.27	\$24.41	
LC-1	\$0.1679	\$0.4326	\$0.3356	\$0.0010	\$0.9371	\$0.63	\$110.58	\$111.21	
ICD-1	\$0.1004	\$0.4326	\$0.3356	\$0.0006	\$0.8692	\$1.13	\$197.98	\$199.11	

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1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.



Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

Colo. PUC No. 7
 Eleventh Revised Sheet No. 7J
 Cancels Amended Tenth Revised Sheet No. 7J

Distribution Transportation Service Schedule of Rates
 (Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.96	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2481	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.92	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2032	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.74	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1679	\$0.001	80
ATS-1	Customer	Per Meter	\$195.73	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1004	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.74%	\$0.96
RTS-1	Volumetric	8.74%	\$0.0199
SCTS-1	Customer	8.74%	\$1.92
SCTS-1	Volumetric	8.74%	\$0.0163
LCTS-1	Customer	8.74%	\$8.74
LCTS-1	Volumetric	8.74%	\$0.0135
ATS-1	Customer	8.74%	\$15.73
ATS-1	Volumetric	8.74%	\$0.0081

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%
 All other customers.....0.05%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge
 Unauthorized Overrun Charge\$ 2.50 per Therm

R

Amended Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1	9	Customer(3)	Per Meter	\$11.00	(\$0.11)	\$1.16	----	\$12.05
R-1	9	Volumetric	Per Therm	\$0.2282	(\$0.0024)	\$0.0199	\$0.6437	\$0.8894
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.14	\$2.27	----	\$24.41
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0012	\$0.0163	\$0.6437	\$0.8481
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.63	\$10.58	----	\$111.21
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0010	\$0.0135	\$0.6437	\$0.8126
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.13	\$17.98	----	\$199.11
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0006	\$0.0081	\$0.6437	\$0.7447

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5395} + \frac{\text{Deferred Gas Cost}}{\$0.1042} = \frac{\text{GCA}}{\$0.6437}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	(1.04)%	(\$0.11)	(\$0.0024)
SC-1	0.63%	\$0.14	\$0.0012
LC-1	0.63%	\$0.63	\$0.0010
ICD-1	0.63%	\$1.13	\$0.0006

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	8.74%	\$0.96	\$0.0199
SC-1	8.74%	\$1.92	\$0.0163
LC-1	8.74%	\$8.74	\$0.0135
ICD-1	8.74%	\$15.73	\$0.0081

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Rate Schedule</u>	<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>
	<u>Monthly Rate</u>
R-1	\$0.20
SC-1	\$0.35
LC-1	\$1.84
ICD-1	\$2.25

Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

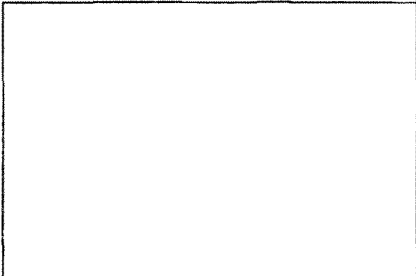
Colo. PUC No. 7
 Nineteenth Revised Sheet No. 7E
 Cancels Eighteenth Revised Sheet No. 7E

**North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)			
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-1	\$0.2481	\$0.5017	\$0.1420	(\$0.0024)	\$0.8894	(\$0.11)	\$12.16	\$12.05	I
SC-1	\$0.2032	\$0.5017	\$0.1420	\$0.0012	\$0.8481	\$0.14	\$24.27	\$24.41	I
LC-1	\$0.1679	\$0.5017	\$0.1420	\$0.0010	\$0.8126	\$0.63	\$110.58	\$111.21	I
ICD-1	\$0.1004	\$0.5017	\$0.1420	\$0.0006	\$0.7447	\$1.13	\$197.98	\$199.11	I

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

Colo. PUC No. 7
 Eleventh Revised Sheet No. 7J
 Cancels Amended Tenth Revised Sheet No. 7J

Distribution Transportation Service Schedule of Rates
 (Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.96	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2481	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.92	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2032	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.74	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1679	\$0.001	80
ATS-1	Customer	Per Meter	\$195.73	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1004	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA²)</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.74%	\$0.96
RTS-1	Volumetric	8.74%	\$0.0199
SCTS-1	Customer	8.74%	\$1.92
SCTS-1	Volumetric	8.74%	\$0.0163
LCTS-1	Customer	8.74%	\$8.74
LCTS-1	Volumetric	8.74%	\$0.0135
ATS-1	Customer	8.74%	\$15.73
ATS-1	Volumetric	8.74%	\$0.0081

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%
 All other customers.....0.05%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge
 Unauthorized Overrun Charge\$ 2.50 per Therm

R

Amended Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

Arkansas Valley Colorado
Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.34	\$0.31	----	\$10.65
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0071	\$0.0023	\$0.6559	\$0.8723
SC-2	10	Customer(3)	Per Meter	\$20.00	\$1.06	\$0.57	----	\$21.63
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0075	\$0.0016	\$0.6559	\$0.8074
LC-2	11	Customer(3)	Per Meter	\$100.00	\$5.30	\$2.94	----	\$108.24
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0062	\$0.0013	\$0.6559	\$0.7799
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$2.12	\$2.69	----	\$44.81
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0037	\$0.0008	\$0.6559	\$0.7306

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5669} + \frac{\text{Deferred Gas Cost}}{\$0.0890} = \text{GCA } \$0.6559$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	3.43%	\$0.34	\$0.0071
SC-2	5.30%	\$1.06	\$0.0075
LC-2	5.30%	\$5.30	\$0.0062
ICD-2	5.30%	\$2.12	\$0.0037

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	1.10%	\$0.11	\$0.0023
SC-2	1.10%	\$0.22	\$0.0016
LC-2	1.10%	\$1.10	\$0.0013
ICD-2	1.10%	\$0.44	\$0.0008

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Rate Schedule</u>	<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>
	<u>Monthly Rate</u>
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Michael Noone
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2014

SourceGas Distribution LLC

Colo. PUC No. 7
 Nineteenth Revised Sheet No. 7G
 Cancels Eighteenth Revised Sheet No. 7G

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)		
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2093	\$0.4885	\$0.1674	\$0.0071	\$0.8723	\$0.34	\$10.31	\$10.65
SC-2	\$0.1440	\$0.4885	\$0.1674	\$0.0075	\$0.8074	\$1.06	\$20.57	\$21.63
LC-2	\$0.1178	\$0.4885	\$0.1674	\$0.0062	\$0.7799	\$5.30	\$102.94	\$108.24
ICD-2	\$0.0710	\$0.4885	\$0.1674	\$0.0037	\$0.7306	\$2.12	\$42.69	\$44.81

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

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Distribution Transportation Service Schedule of Rates
 (Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.11	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2092	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.21	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1439	\$0.001	79
LCTS-2	Customer	Per Meter	\$101.05	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1177	\$0.001	80
ATS-2	Customer	Per Meter	\$40.42	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0709	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA²)</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	1.10%	\$0.11
RTS-2	Volumetric	1.10%	\$0.0023
SCTS-2	Customer	1.10%	\$0.22
SCTS-2	Volumetric	1.10%	\$0.0016
LCTS-2	Customer	1.10%	\$1.10
LCTS-2	Volumetric	1.10%	\$0.0013
ATS-2	Customer	1.10%	\$0.44
ATS-2	Volumetric	1.10%	\$0.0008

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%
 All other customers.....1.950%

Overrun Charges:

Authorized Overrun ChargeDistribution Charge
 Unauthorized Overrun Charge\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0224
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0074

Advice Letter No.

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Southwestern Colorado
Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer (3)	Per Meter	\$10.00	\$0.34	\$0.31	----	\$10.65
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0071	\$0.0023	\$0.6752	\$0.8916
SC-2	10	Customer(3)	Per Meter	\$20.00	\$1.06	\$0.57	----	\$21.63
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0075	\$0.0016	\$0.6752	\$0.8267
LC-2	11	Customer(3)	Per Meter	\$100.00	\$5.30	\$2.94	----	\$108.24
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0062	\$0.0013	\$0.6752	\$0.7992
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$2.12	\$2.69	----	\$44.81
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0037	\$0.0008	\$0.6752	\$0.7499

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula:} \quad \frac{\text{Current Gas Cost}}{\$0.6240} + \frac{\text{Deferred Gas Cost}}{\$0.0512} = \frac{\text{GCA}}{\$0.6752}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	3.43%	\$0.34	\$0.0071
SC-2	5.30%	\$1.06	\$0.0075
LC-2	5.30%	\$5.30	\$0.0062
ICD-2	5.30%	\$2.12	\$0.0037

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	1.10%	\$0.11	\$0.0023
SC-2	1.10%	\$0.22	\$0.0016
LC-2	1.10%	\$1.10	\$0.0013
ICD-2	1.10%	\$0.44	\$0.0008

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Rate Schedule</u>	<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
	<u>Monthly Rate</u>	
R-2	\$0.20	
SC-2	\$0.35	
LC-2	\$1.84	
ICD-2	\$2.25	

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Effective Date: November 1, 2014

SourceGas Distribution LLC

Colo. PUC No. 7
 Nineteenth Revised Sheet No. 7I
 Cancels Eighteenth Revised Sheet No. 7I

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)			
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-2	\$0.2093	\$0.4716	\$0.2036	\$0.0071	\$0.8916	\$0.34	\$10.31	\$10.65	I
SC-2	\$0.1440	\$0.4716	\$0.2036	\$0.0075	\$0.8267	\$1.06	\$20.57	\$21.63	I
LC-2	\$0.1178	\$0.4716	\$0.2036	\$0.0062	\$0.7992	\$5.30	\$102.94	\$108.24	I
ICD-2	\$0.0710	\$0.4716	\$0.2036	\$0.0037	\$0.7499	\$2.12	\$42.69	\$44.81	I

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

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