

ATMOS ENERGY CORPORATION  
 1555 Blake St., Suite 400  
 Denver, CO 80202

Exhibit 9, Page 1 of 2

Colo. P.U.C. No. 7 Gas  
 Twenty-Fourth Revised Sheet No. 9  
 Cancels Twenty-Third Revised Sheet No. 9

| NATURAL GAS RATES                        |                                 |                |                |                |                |           |
|--|---------------------------------|----------------|----------------|----------------|----------------|-----------|
| Cost Adjustment & Rate Component Summary |                                 |                |                |                |                |           |
| All volumetric rates at \$ per CCF       |                                 |                |                |                |                |           |
| Class/Sheet No.                          | Type of Charge                  | NE             | NW/C           | SE             | SW             |           |
| Residential<br>15                        | Facilities Charge               | \$11.00        | \$11.00        | \$11.00        | \$11.00        |           |
|  | PIPP                            | \$0.28         | \$0.28         | \$0.28         | \$0.28         |           |
|  | Gas DSMCA                       | \$0.04         | \$0.04         | \$0.04         | \$0.04         |           |
|  | Gas Cost Adjustment (GCA):      |                |                |                |                |           |
|  | Commodity                       | \$0.41089      | \$0.42111      | \$0.41201      | \$0.42609      | (R,R,R,R) |
|  | Upstream Pipeline               | 0.19828        | 0.16615        | 0.11923        | 0.02553        | (I,I,I,R) |
|  | Deferred Gas Cost               | <u>0.06170</u> | <u>0.05430</u> | <u>0.08960</u> | <u>0.05290</u> | (I,I,I,I) |
|  | Total GCA                       | \$0.67087      | \$0.64156      | \$0.62084      | \$0.50452      | (I,R,I,R) |
|  | Distribution System Rate        | 0.17911        | 0.17911        | 0.17911        | 0.17911        |           |
|  | Volumetric DSMCA                | <u>0.00064</u> | <u>0.00064</u> | <u>0.00064</u> | <u>0.00064</u> |           |
|  | Total volumetric rate for class | <u>0.85062</u> | <u>0.82131</u> | <u>0.80059</u> | <u>0.68427</u> | (I,R,I,R) |
| Small Commercial & Commercial<br>15      | Facilities Charge               | \$26.78        | \$26.78        | \$26.78        | \$26.78        |           |
|  | PIPP                            | \$0.28         | \$0.28         | \$0.28         | \$0.28         |           |
|  | Gas DSMCA                       | \$0.52         | \$0.52         | \$0.52         | \$0.52         |           |
|  | Gas Cost Adjustment (GCA):      |                |                |                |                |           |
|  | Commodity                       | \$0.41089      | \$0.42111      | \$0.41201      | \$0.42609      | (R,R,R,R) |
|  | Upstream Pipeline               | 0.19828        | 0.16615        | 0.11923        | 0.02553        | (I,I,I,R) |
|  | Deferred Gas Cost               | <u>0.06170</u> | <u>0.05430</u> | <u>0.08960</u> | <u>0.05290</u> | (I,I,I,I) |
|  | Total GCA                       | \$0.67087      | \$0.64156      | \$0.62084      | \$0.50452      | (I,R,I,R) |
|  | Distribution System Rate        | 0.10570        | 0.10570        | 0.10570        | 0.10570        |           |
|  | Volumetric DSMCA                | <u>0.00203</u> | <u>0.00203</u> | <u>0.00203</u> | <u>0.00203</u> |           |
|  | Total volumetric rate for class | <u>0.77860</u> | <u>0.74929</u> | <u>0.72857</u> | <u>0.61225</u> | (I,R,I,R) |
| Irrigation Service<br>17                 | Facilities Charge               | \$42.84        | NA             | \$42.84        | NA             |           |
|  | PIPP                            | \$0.28         |                | \$0.28         |                |           |
|  | Gas Cost Adjustment (GCA):      |                |                |                |                |           |
|  | Commodity                       | \$0.41089      | NA             | \$0.41201      | NA             | (R,R)     |
|  | Upstream Pipeline               | 0.19828        |                | 0.11923        |                | (I,I)     |
|  | Deferred Gas Cost               | <u>0.06170</u> |                | <u>0.08960</u> |                | (I,I)     |
|  | Total GCA                       | \$0.67087      |                | \$0.62084      |                | (I,I)     |
|  | Distribution System Rate        | <u>0.09773</u> |                | <u>0.09773</u> |                | (I,I)     |
| Total volumetric rate for class          | <u>0.76860</u>                  |                | <u>0.71857</u> |                | (I,I)          |           |

Do Not Write In This Space

Advice Letter No.

s/Karen P. Wilkes  
 Title: Vice President  
Regulatory and Public Affairs

Issue Date:

Decision or Authority No.

Effective Date November 1, 2014

ATMOS ENERGY CORPORATION  
 1555 Blake St., Suite 400  
 Denver, CO 80203 303.861.8080

Exhibit 9, Page 2 of 2

Colo. P.U.C. No. 7 Gas  
 Twelfth Revised Sheet No. 11  
 Cancels Eleventh Revised Sheet No. 11

| NATURAL GAS RATES                        |        |                                 |                  |                  |                  |                          |
|--|--------|---------------------------------|------------------|------------------|------------------|--------------------------|
| Cost Adjustment & Rate Component Summary |        |                                 |                  |                  |                  |                          |
| All volumetric rates at \$ per CCF       |        |                                 |                  |                  |                  |                          |
| Class/Sheet                              | No.    | Type of Charge                  | NE               | NWC              | SE               | SW                       |
| Transportation Service                   | 23, 25 | Facilities Charge               | \$80.33          | \$80.33          | \$80.33          | \$80.33                  |
|  |        | Gas Cost Adjustment (GCA):      |                  |                  |                  |                          |
|  |        | Commodity                       | NA               | NA               | NA               | NA                       |
|  |        | Upstream Pipeline               | NA               | NA               | NA               | NA                       |
|  |        | Deferred Gas Cost               | NA               | NA               | NA               | NA                       |
|  |        | Transportation Gas Cost Adj.    | <u>\$0.00625</u> | <u>\$0.00625</u> | <u>\$0.00625</u> | <u>\$0.00625</u> (1,1,1) |
|  |        | Total GCA                       | <u>\$0.00625</u> | <u>\$0.00625</u> | <u>\$0.00625</u> | <u>\$0.00625</u> (1,1,1) |
|  |        | Max Distribution System Rate    | <u>0.08699</u>   | <u>0.08699</u>   | <u>0.08699</u>   | <u>0.08699</u>           |
|  |        | Total volumetric rate for class | <u>0.09324</u>   | <u>0.09324</u>   | <u>0.09324</u>   | <u>0.09324</u> (1,1,1)   |
| Do Not Write In This Space               |        |                                 |                  |                  |                  |                          |

Advice Letter No.

s/Karen P. Wilkes  
 Title: Vice President  
Regulatory and Public Affairs

Issue Date:

Decision or Authority No.

Effective Date November 1, 2014