

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$11.86			
		DSMCA Base Charge:	--	\$ 0.57			
		Total Service & Facility and DSMCA Base Charge:				\$12.43	
		Usage Charge:	Therm	\$ 0.08976			
		DSMCA Charge:	Therm	\$ 0.00435			
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612			
		Total Usage, DSMCA and PSIA Charge:				\$ 0.12023	
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.52106		I	
		Interstate Pipeline Cost	Therm	\$ 0.08474			
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.72603	I		
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$13.24			
		DSMCA Base Charge:	--	\$ 0.64			
		Total Monthly and DSMCA Base Charge:				\$13.88	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61			
		DSMCA Charge:	--	\$ 0.32			
		Total Monthly and DSMCA Charge:				\$ 6.93	
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.52106		I	
		Interstate Pipeline Cost	Therm	\$ 0.05421			
Total Commodity Charge:				\$ 0.57527	I		
Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612					
Total Commodity and PSIA Charge:				\$ 0.60139	I		

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

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Cancels
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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$34.12	
		DSMCA Base Charge:	--	\$ 0.64	
		<hr/>			
		Total Service & Facility and DSMCA Base Charge: \$34.76			
		Usage Charge:		Therm	\$ 0.12417
		DSMCA Charge:		Therm	\$ 0.00231
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02612
		<hr/>			
		Total Usage, DSMCA and PSIA Charge: \$ 0.15260			
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.52106	
		Interstate Pipeline Cost	Therm	\$ 0.08143	
<hr/>					
Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.75509					
CLG	17	Service & Facility Charge:	--	\$69.26	
		DSMCA Base Charge:	--	\$ 1.29	
		<hr/>			
		Total Service & Facility and DSMCA Base Charge: \$70.55			
		Usage Charge:		DTH	\$ 0.19717
		DSMCA Charge:		DTH	\$ 0.00370
		Pipeline Sys. Integrity Adj.:		DTH	\$ 0.26123
		<hr/>			
		Total Usage, DSMCA and PSIA Charge: \$ 0.46210			
		Capacity Charge:			
		DSMCA Charge:	DTH	\$ 7.18	
		DSMCA Charge:	DTH	\$ 0.13	
<hr/>					
Total Capacity and DSMCA Charge: \$ 7.31					
Commodity Charge:					
		Natural Gas cost	DTH	\$ 5.21062	
		Interstate Pipeline Cost	DTH	\$ 0.69330	
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Total Usage, DSMCA, PSIA and Commodity Charge: \$ 6.36602					

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Sheet No. 10C

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Cancels
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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$13.24
		DSMCA Base Charge:	--	\$ 0.25
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$13.49</u>
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61
		DSMCA Charge:	--	\$ 0.12
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.73</u>
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.52106
		Interstate Pipeline Cost	Therm	\$ 0.05421
		<u>Total Commodity Charge:</u>		<u>\$ 0.57527</u>
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.60139</u>

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$41.37
		DSMCA Base Charge:	--	\$ 0.77
		Total Service & Facility and DSMCA Base Charge:		\$42.14
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.18
		DSMCA Charge	DTH	\$ 0.13
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$ 9.57
		Usage Charge:	DTH	\$ 0.31979
		DSMCA Charge:	DTH	\$ 0.00595
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA Charge:		\$ 0.58697
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 5.21062
		Interstate Pipeline Cost	DTH	\$ 0.54210
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 6.33969
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.50
		Total Unauthorized Overrun and DSMCA Charge:		\$25.50

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



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Sheet No. 11

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NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	11.50%	\$ --
		Usage	Therm	0.08440	11.50%	--
		Commodity	Therm	--	--	0.60580
		PSIA	Therm	--	\$0.02612	--
RGL	15	One or Two Mantles per month		12.45	11.50%	--
		Additional Mantle		6.22	11.50%	--
		Commodity	Therm	--	--	0.57527
		PSIA	Therm	--	\$0.02612	--
CSG	16	Service & Facility		32.08	8.33%	--
		Usage	Therm	0.11676	8.33%	--
		Commodity	Therm	--	--	0.60249
		PSIA	Therm	--	\$0.02612	--
CLG	17	Service & Facility		65.12	8.33%	--
		Usage	DTH	0.18540	8.33%	--
		Capacity Charge	DTH	6.75	8.33%	--
		Commodity	DTH	--	--	5.90390
		PSIA	DTH	--	\$0.26123	--
CGL	18	One or Two Mantles per month		12.45	8.33%	--
		Additional Mantle		6.22	8.33%	--
		Commodity	Therm	--	--	0.57527
		PSIA	Therm	--	\$0.02612	--
IG	19	Service & Facility		38.90	8.33%	--
		Usage	DTH	0.30070	8.33%	--
		On-Peak Demand	DTH	6.75	8.33%	2.26150
		Commodity	DTH	--	--	5.75272
		Unauthorized Overrun	DTH	25.00	8.33%	--
		PSIA	DTH	--	\$0.26123	--
<p>(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).</p>						
<p>(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.</p>						
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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

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NATURAL GAS RATES GAS COST ADJUSTMENT							
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.59250	\$0.01330	0.60580	III
RGL	15	Therm	Commodity	0.56197	\$0.01330	0.57527	III
CSG	16	Therm	Commodity	0.58919	\$0.01330	0.60249	III
CLG	17	DTH	Commodity	5.77090	\$0.13300	5.90390	III
CGL	18	Therm	Commodity	0.56197	\$0.01330	0.57527	III
IG	19	DTH	On-Peak Demand	2.26150	-----	2.26150	III
		DTH	Commodity	5.61972	\$0.13300	5.75272	
TFS	29	DTH	Transportation	0.05530	-----	0.05530	I
		DTH	Supply	2.26150	-----	2.26150	
		DTH	Commodity	(1)	\$0.13300		
TFL	30	DTH	Transportation	0.05530	-----	0.05530	I
		DTH	Supply	2.26150	-----	2.26150	
		DTH	Commodity	(1)	\$0.13300		
TI	31	DTH	Transportation	0.05530	-----	0.05530	I
		DTH	On-Peak Demand	2.26150	-----	2.26150	
		DTH	Commodity	(2)	\$0.13300		
<p>(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.</p>							
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