



March 31, 2014

ADVICE LETTER NO. 84

Doug Dean, Director
Public Utilities Commission of the State of Colorado
1560 Broadway, Suite 250
Denver, CO 80202

Dear Mr. Dean:

Pursuant to Recommended Decision No. R14-0114 in Proceedings Nos. 13A-0046G, 13AL-0067G, and 13AL-0143G (“Consolidated Proceedings”) before the Public Utilities Commission of the State of Colorado, which became the Decision of the Commission on February 19, 2014 by operation of law, Rocky Mountain Natural Gas LLC (“Rocky Mountain”) herewith submits the following attached Tariff Sheet for filing with the Commission, with an effective date of June 1, 2014.

Colorado PUC Tariff No. 4

Colorado P.U.C. Sheet No.	Title of Sheet	Cancels Colorado P.U.C. Sheet No.
Second Revised Sheet No. 8	Statement of Rates	First Revised Sheet No. 8

This initial tariff filing allows Rocky Mountain to recover costs for System Safety and Integrity Projects through the System Safety and Integrity Rider (“SSIR”). Section II.C.1 of the Amended Stipulation approved in the Consolidated Proceedings states, in pertinent part: “The first SSIR filing will be for 2014 and will be made as soon as practicable after Commission approval of the SSIR rider.” Pursuant to Rule 1210(b)(II), the foregoing Tariff Sheet is hereby filed on not less than thirty days’ notice.

In support of the changes to the SSIR rate in this Advice Letter, Rocky Mountain provides a narrative of each System Safety and Integrity Project included in the 2014 SSIR projection which is included as Attachment 1. Additionally, Rocky Mountain provides the calculation of Eligible System Safety and Integrity Costs of \$1,768,699 for 2014 along with the calculation of the SSIR which, when the Tariff Sheet included with this Advice Letter becomes effective, will recover those costs through December 31, 2014. The SSIR calculations are included as Attachment 2. Because this is the initial SSIR, no SSIR True-Up amounts or Deferred SSIR Balances are included. Those amounts will be included in the filing made on or before November 1, 2015. Second Revised Tariff Sheet No. 8 is included as Attachment 3. The Notice of Change in the Rates is Attachment 4.

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In addition to the changes proposed in this Advice Letter No. 84, Rocky Mountain has proposed in Advice Letter No. 83 that optional seasonal rates become effective on June 1, 2014. The rates other than the proposed SSIR reflect the proposed rates in Advice Letter No. 83. If the rates proposed in Advice Letter No. 83 are changed, the Tariff Sheet included with this Advice Letter No. 84 will be amended to include those changes.

Please contact the following persons if you have any questions regarding this filing:

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Sincerely,



James M. Elliott
Manager, Regulatory

Attachments

Rocky Mountain Natural Gas LLC

Colo. PUC No. 4
 Second Revised Sheet No. 8
 Cancels First Revised Sheet No. 8

STATEMENT OF RATES

<u>Rate Schedule</u>	<u>Type of Service</u>	<u>Type of Charge</u>	<u>Total Rate</u>	<u>Maximum Rate /5</u>	<u>Minimum Rate</u>
FTS	Firm Transportation	<u>Reservation Charge /1</u> Seasonal Rate Option			
		Winter (Oct-Mar)	\$27.7655	\$23.7855	\$0.00
		Summer (Apr-Sept)	\$11.9085	\$7.9285	\$0.00
		Standard Rate Option (Per Dth of MDTQ per Monthly Billing Period)	\$19.8371	\$15.8571	\$0.00
		<u>Usage Charge /2</u> (Per Dth delivered per Monthly Billing Period)	\$0.0574	\$0.0574	\$0.0570
		<u>Authorized Overruns</u> (Per Dth delivered per Monthly Billing Period)	\$0.57426	\$0.57426	\$0.0570
		<u>Unauthorized Overruns /3</u> (Per Dth in excess of Tolerance delivered per Monthly Billing Period)	\$0.57426	\$0.57426	
ITS	Interruptible Transportation	<u>Usage Charge /4</u> (Per Dth delivered per Monthly Billing Period)	\$1.1065	\$0.5791	\$0.0570
		<u>Unauthorized Overruns /3</u> (Per Dth in excess of Tolerance delivered per Monthly Billing Period)	\$0.57426	\$0.57426	

Notes:

- /1 Billed Reservation Charge shall include the following charges and credits, as applicable:

<u>Charge</u>	<u>Rate</u>	<u>Reference</u>
LSSRS	\$3.5539	Section 25.d of the General Terms and Conditions
RAM	(\$1.8064)	Section 22 of the General Terms and Conditions
SSIR	\$2.2325	Section 23 of the General Terms and Conditions
- /2 South of Read Junction Charge may be added as described in Section 4.3 of the Firm Transportation Service Rate Schedule. Charge equal to (1) the difference between the allocated south of Read delivery quantities and the quantity scheduled and confirmed at the TransColorado-Olathe Point, multiplied by (2) the positive difference between the posted mid-point Gas Daily price for that Gas Day at El Paso-San Juan less the lowest of the Gas Daily prices at the CIG-Rockies or the NW- South of Green River price locations.
- /3 Penalty charge is applied by the method specified in Section 4.2(g) of the Firm Transportation Service Rate Schedule or Section 4.2(c) of the Interruptible Transportation Service Rate Schedule in addition to the maximum Rate Schedule FTS Authorized Overrun Charge.
- /4 Billed Usage Charge shall include the following charge, as applicable:

<u>Charge</u>	<u>Rate</u>	<u>Reference</u>
LSSRS	\$0.5274	Section 25.d of the General Terms and Conditions
- /5 FTS and ITS Maximum Rates include GRSA of 0.79% referenced in Section 25.1 of the General Terms and Conditions.

Colorado PUC E-Filings System

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Advice Letter No. 84

Michael Noone
 Issuing Officer
 President and CEO
 Title

Issue Date: March 31, 2014

Decision or Authority No.

Effective Date: June 1, 2014