

PUBLIC SERVICE COMPANY OF COLORADO

One Hundred Ninth Revised Sheet No. 10A

P.O. Box 840  
 Denver, CO 80201-0840

Sub. One Hundred Eighth Revised Cancels Sheet No. 10A

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge			
RG	14	Service & Facility Charge:	--	\$11.87	I		
		DSMCA Base Charge:	--	\$ 0.63			
		Total Service & Facility and DSMCA Base Charge:				\$12.50	I
		Usage Charge:	Therm	\$ 0.08983	I		
		DSMCA Charge:	Therm	\$ 0.00480			
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612			
		Total Usage, DSMCA and PSIA Charge:				\$ 0.12075	I
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.45446			
		Interstate Pipeline Cost	Therm	\$ 0.08474			
		Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.65995	I
		RGL	15	Monthly Charge:			
				One or two mantle fixture, per fixture	--	\$13.25	I
				DSMCA Base Charge:	--	\$ 0.71	
				Total Monthly and DSMCA Base Charge:			
Additional mantle over two mantles, per mantle per fixture	--			\$ 6.62	I		
DSMCA Charge:	--			\$ 0.35			
Total Monthly and DSMCA Charge:				\$ 6.97	I		
Commodity Charge:							
Natural Gas Cost	Therm			\$ 0.45446			
Interstate Pipeline Cost	Therm			\$ 0.05421			
Total Commodity Charge:				\$ 0.50867			
Pipeline Sys. Integrity Adj.:	Therm			\$ 0.02612			
Total Commodity and PSIA Charge:				\$ 0.53479			

(Continued on Sheet No. 10B)

Colorado PUC E-Filings System

ADVICE LETTER NUMBER 861

*Arlene K. Johnson*

ISSUE DATE April 1, 2014

DECISION NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2014

PUBLIC SERVICE COMPANY OF COLORADO

Thirty-sixth Revised Sheet No. 10B

P.O. Box 840  
 Denver, CO 80201-0840

Sub. Thirty-fifth Revised Cancels  
 Sheet No. 10B

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
CSG	16	Service & Facility Charge:	--	\$34.14	I		
		DSMCA Base Charge:	--	\$ 0.55			
		Total Service & Facility and DSMCA Base Charge:				\$34.69	I
		Usage Charge:	Therm	\$ 0.12427	I		
		DSMCA Charge:	Therm	\$ 0.00202			
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612			
		Total Usage, DSMCA and PSIA Charge:				\$ 0.15241	I
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.45446			
		Interstate Pipeline Cost	Therm	\$ 0.08143			
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.68830	I		
CLG	17	Service & Facility Charge:	--	\$69.31	I		
		DSMCA Base Charge:	--	\$ 1.13			
		Total Service & Facility and DSMCA Base Charge:				\$70.44	I
		Usage Charge:	DTH	\$ 0.19732	I		
		DSMCA Charge:	DTH	\$ 0.00320			
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123			
		Total Usage, DSMCA and PSIA Charge:				\$ 0.46175	I
		Capacity Charge:	DTH	\$ 7.18			
		DSMCA Charge:	DTH	\$ 0.12			
		Total Capacity and DSMCA Charge:				\$ 7.30	
Commodity Charge:							
Natural Gas cost	DTH	\$ 4.54462					
Interstate Pipeline Cost	DTH	\$ 0.69330					
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 5.69967	I		

(Continued on Sheet No. 10C)

ADVICE LETTER NUMBER 861

*Cherie K Jackson*

ISSUE DATE April 1, 2014

DECISION NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2014

PUBLIC SERVICE COMPANY OF COLORADO

Twenty-seventh Revised Sheet No. 10C

P.O. Box 840  
 Denver, CO 80201-0840

Sub. Twenty-sixth Revised Cancels  
 Sheet No. 10C

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$13.25
		DSMCA Base Charge:	--	\$ 0.22
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$13.47</u>
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.62
		DSMCA Charge:	--	\$ 0.11
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.73</u>
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.05421
		<u>Total Commodity Charge:</u>		<u>\$ 0.50867</u>
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.53479</u>

(Continued on Sheet No. 10D)

ADVICE LETTER  
 NUMBER 861

*Oliver K. Jackson*

ISSUE  
 DATE April 1, 2014

DECISION  
 NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE  
 DATE May 1, 2014

PUBLIC SERVICE COMPANY OF COLORADO

Thirtieth Revised Sheet No. 10D

P.O. Box 840  
 Denver, CO 80201-0840

Sub. Twenty-ninth Revised Cancels Sheet No. 10D

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
IG	19	Service & Facility Charge:	--	\$41.40	I	
		DSMCA Base Charge:	--	\$ 0.67		
		Total Service & Facility and DSMCA Base Charge:			\$42.07	I
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 7.18		
		DSMCA Charge	DTH	\$ 0.12		
		Natural Gas Cost	DTH	\$ 0.00		
		Interstate Pipeline Cost	DTH	\$ 2.26		
		Total			\$ 9.56	
		Usage Charge:				
			DTH	\$ 0.32004	I	
		DSMCA Charge:	DTH	\$ 0.00520		
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123		
		Total Usage, DSMCA and PSIA Charge:			\$ 0.58647	I
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 4.54462	I	
		Interstate Pipeline Cost	DTH	\$ 0.54210		
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 5.67319	I
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.00		
		DSMCA Charge:	DTH	\$ 0.43		
		Total Unauthorized Overrun and DSMCA Charge:			\$25.43	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER 861

*Alex K. Johnson*

ISSUE DATE April 1, 2014

DECISION NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2014

**PUBLIC SERVICE COMPANY OF COLORADO**

One Hundred Twenty-third Revised Sheet No. 11

P.O. Box 840  
 Denver, CO 80201-0840

Sub. One Hundred Twenty-second Revised Cancels Sheet No. 11

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	12.12%	\$ --
		Usage	Therm	0.08440	12.12%	--
		Commodity	Therm	--	--	0.53920
		PSIA	Therm	--	\$0.02612	--
RGL	15	One or Two Mantles per month		12.45	12.12%	--
		Additional Mantle		6.22	12.12%	--
		Commodity	Therm	--	--	0.50867
		PSIA	Therm	--	\$0.02612	--
CSG	16	Service & Facility		32.08	8.16%	--
		Usage	Therm	0.11676	8.16%	--
		Commodity	Therm	--	--	0.53589
		PSIA	Therm	--	\$0.02612	--
CLG	17	Service & Facility		65.12	8.16%	--
		Usage	DTH	0.18540	8.16%	--
		Capacity Charge	DTH	6.75	8.16%	--
		Commodity	DTH	--	--	5.23790
		PSIA	DTH	--	\$0.26123	--
CGL	18	One or Two Mantles per month		12.45	8.16%	--
		Additional Mantle		6.22	8.16%	--
		Commodity	Therm	--	--	0.50867
		PSIA	Therm	--	\$0.02612	--
IG	19	Service & Facility		38.90	8.16%	--
		Usage	DTH	0.30070	8.16%	--
		On-Peak Demand	DTH	6.75	8.16%	2.26150
		Commodity	DTH	--	--	5.08672
		Unauthorized Overrun	DTH	25.00	8.16%	--
		PSIA	DTH	--	\$0.26123	--
<p>(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).</p> <p>(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.</p>						

(Continued on Sheet No. 11A)

ADVICE LETTER NUMBER 861

*Alex K. Johnson*

ISSUE DATE April 1, 2014

DECISION NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2014

**PUBLIC SERVICE COMPANY OF COLORADO**

Seventy-first Revised Sheet No. 11A

P.O. Box 840  
 Denver, CO 80201-0840

Sub. Seventieth Revised Cancels  
 Sheet No. 11A

NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Charge:		\$43.50	6.57%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	6.57%	0.0553
		Minimum	DTH	0.010	6.57%	0.0553
		Authorized Overrun	DTH	1.1676	6.57%	0.0553
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	6.57%	0.0553
		Minimum	DTH	1.1676	6.57%	0.0553
		Firm Supply Reservation	DTH	0.0000	6.57%	2.2615
		Backup Supply	DTH	1.1676	6.57%	(2)
		Authorized Overrun	DTH	1.1676	6.57%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	6.57%	--
		Minimum	DTH	1.1676	6.57%	--
		PSIA	DTH	--	\$0.26123	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVISE LETTER NUMBER 861

*Alan K. Jackson*

ISSUE DATE April 1, 2014

DECISION NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2014

**PUBLIC SERVICE COMPANY OF COLORADO**

Seventy-second Revised Sheet No. 11B

P.O. Box 840  
 Denver, CO 80201-0840

Sub. Seventy-first Revised Cancels  
 Sheet No. 11B

NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
TFL	30	Service and Facility Charge:		\$ 72.00	6.57%	\$ --	I
		Firm Capacity Reservation Charge:		--		--	
		Standard	DTH	6.750	6.57%	--	I
		Minimum	DTH	0.600	6.57%	--	I
		Transportation Charge:					
		Standard	DTH	0.1854	6.57%	0.0553	I
		Minimum	DTH	0.010	6.57%	0.0553	I
		Authorized Overrun	DTH	0.1854	6.57%	0.0553	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.57%	0.0553	I
		Minimum	DTH	0.1854	6.57%	0.0553	I
		Firm Supply Reservation	DTH	0.000	6.57%	2.2615	I
		Backup Supply	DTH	0.1854	6.57%	(2)	I
		Authorized Overrun	DTH	0.1854	6.57%	(2)	I
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.57%	--	I
		Minimum	DTH	0.1854	6.57%	--	I
		PSIA	DTH	--		\$0.26123	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVISE LETTER NUMBER 861

*Alex K. Johnson*

ISSUE DATE April 1, 2014

DECISION NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2014

**PUBLIC SERVICE COMPANY OF COLORADO**

Twenty-fifth Revised Sheet No. 11C

P.O. Box 840  
 Denver, CO 80201-0840

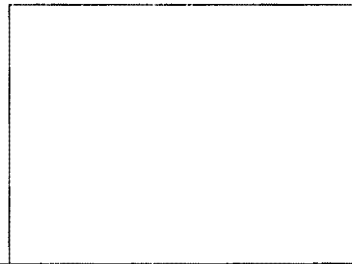
Sub. Twenty-fourth Revised Cancels Sheet No. 11C

NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$72.00	6.57%	\$ --	I
		Transportation Charge:					
		Standard	DTH	0.3072	6.57%	0.0553	I
		Minimum	DTH	0.010	6.57%	0.0553	I
		Authorized Overrun					
		Transportation	DTH	0.3072	6.57%	0.0553	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.57%	0.0553	I
		Minimum	DTH	0.3072	6.57%	0.0553	I
		On-Peak Demand	DTH	6.75	6.57%	2.2615	I
		Backup Supply	DTH	0.1854	6.57%	(2)	I
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.57%	--	I
		Minimum	DTH	0.1854	6.57%	--	I
		PSIA	DTH	--	\$0.26123	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)



ADVICE LETTER NUMBER 861

*Alex K. Johnson*

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DECISION NUMBER R13-1307/C13-1568

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2014



**PUBLIC SERVICE COMPANY OF COLORADO**

Fifteenth Revised Sheet No. 48

P.O. Box 840  
Denver, CO 80201-0840

Fourteenth Revised Cancels  
Sheet No. 48

NATURAL GAS RATES  
GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be increased by the percentage listed below. Said increase shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

6.43%

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ADVICE LETTER  
NUMBER 861

*Arlene K. Johnson*

ISSUE  
DATE April 1, 2014

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NUMBER R13-1307/C13-1568

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Rates & Regulatory Affairs

EFFECTIVE  
DATE May 1, 2014