

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS							
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$11.86	R		
		DSMCA Base Charge:	--	\$ 0.63			
		<u>Total Service & Facility and DSMCA Base Charge:</u>				\$12.49	R
		Usage Charge:		Therm	\$ 0.08976	R	
		DSMCA Charge:		Therm	\$ 0.00480		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02612		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.12068	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.45446	I	
		Interstate Pipeline Cost		Therm	\$ 0.08474		
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.65988	I		
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$13.24	R		
		DSMCA Base Charge:	--	\$ 0.71			
		<u>Total Monthly and DSMCA Base Charge:</u>				\$13.95	R
		Additional mantle over two mantles, per mantle per fixture	--	--	\$ 6.61	R	
		DSMCA Charge:	--	--	\$ 0.35		
		<u>Total Monthly and DSMCA Charge:</u>				\$ 6.96	R
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.45446	I	
		Interstate Pipeline Cost		Therm	\$ 0.05421		
<u>Total Commodity Charge:</u>				\$ 0.50867	I		
<u>Pipeline Sys. Integrity Adj.:</u>				\$ 0.02612			
<u>Total Commodity and PSIA Charge:</u>				\$ 0.53479	I		
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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS							
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge			
CSG	16	Service & Facility Charge:	--	\$34.12	R		
		DSMCA Base Charge:	--	\$ 0.55			
		Total Service & Facility and DSMCA Base Charge:				\$34.67	R
		Usage Charge:		Therm	\$ 0.12417	R	
		DSMCA Charge:		Therm	\$ 0.00202		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02612		
		Total Usage, DSMCA and PSIA Charge:				\$ 0.15231	R
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.45446	I	
		Interstate Pipeline Cost		Therm	\$ 0.08143		
		Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.68820	I
CLG	17	Service & Facility Charge:	--	\$69.26	R		
		DSMCA Base Charge:	--	\$ 1.13			
		Total Service & Facility and DSMCA Base Charge:				\$70.39	R
		Usage Charge:		DTH	\$ 0.19717	R	
		DSMCA Charge:		DTH	\$ 0.00320		
		Pipeline Sys. Integrity Adj.:		DTH	\$ 0.26123		
		Total Usage, DSMCA and PSIA Charge:				\$ 0.46160	R
		Capacity Charge:		DTH	\$ 7.18	R	
		DSMCA Charge:		DTH	\$ 0.12		
		Total Capacity and DSMCA Charge:				\$ 7.30	R
		Commodity Charge:					
Natural Gas cost		DTH	\$ 4.54462	I			
Interstate Pipeline Cost		DTH	\$ 0.69330				
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 5.69952	I		

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.24	R
		DSMCA Base Charge:	--	\$ 0.22	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$13.46</u>	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61	R
		DSMCA Charge:	--	\$ 0.11	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.72</u>	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.45446	I
		Interstate Pipeline Cost	Therm	\$ 0.05421	
		<u>Total Commodity Charge:</u>		<u>\$ 0.50867</u>	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.53479</u>	I

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
IG	19	Service & Facility Charge:	--	\$41.37	R	
		DSMCA Base Charge:	--	\$ 0.67		
		<u>Total Service & Facility and DSMCA Base Charge:</u>			\$42.04	R
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 7.18	R	
		DSMCA Charge	DTH	\$ 0.12		
		Natural Gas Cost	DTH	\$ 0.00	R	
		Interstate Pipeline Cost	DTH	\$ 2.26		
		<u>Total</u>		\$ 9.56	R	
		Usage Charge:	DTH	\$ 0.31979	R	
		DSMCA Charge:	DTH	\$ 0.00520		
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123		
		<u>Total Usage, DSMCA and PSIA Charge:</u>		\$ 0.58622	R	
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 4.54462	I	
		Interstate Pipeline Cost	DTH	\$ 0.54210		
		<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>		\$ 5.67294	I	
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.00		
		DSMCA Charge:	DTH	\$ 0.43		
		<u>Total Unauthorized Overrun and DSMCA Charge:</u>		\$25.43		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



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NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET							
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	12.04%	\$ --	R
		Usage	Therm	0.08440	12.04%	--	R
		Commodity	Therm	--	--	0.53920	I
		PSIA	Therm	--	\$0.02612	--	
RGL	15	One or Two Mantles per month		12.45	12.04%	--	R
		Additional Mantle		6.22	12.04%	--	R
		Commodity	Therm	--	--	0.50867	I
		PSIA	Therm	--	\$0.02612	--	
CSG	16	Service & Facility		32.08	8.08%	--	R
		Usage	Therm	0.11676	8.08%	--	R
		Commodity	Therm	--	--	0.53589	I
		PSIA	Therm	--	\$0.02612	--	
CLG	17	Service & Facility		65.12	8.08%	--	R
		Usage	DTH	0.18540	8.08%	--	R
		Capacity Charge	DTH	6.75	8.08%	--	R
		Commodity	DTH	--	--	5.23790	I
		PSIA	DTH	--	\$0.26123	--	
CGL	18	One or Two Mantles per month		12.45	8.08%	--	R
		Additional Mantle		6.22	8.08%	--	R
		Commodity	Therm	--	--	0.50867	I
		PSIA	Therm	--	\$0.02612	--	
IG	19	Service & Facility		38.90	8.08%	--	R
		Usage	DTH	0.30070	8.08%	--	R
		On-Peak Demand	DTH	6.75	8.08%	2.26150	R
		Commodity	DTH	--	--	5.08672	I
		Unauthorized Overrun	DTH	25.00	8.08%	--	R
		PSIA	DTH	--	\$0.26123	--	
<p>(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).</p>							
<p>(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.</p>							
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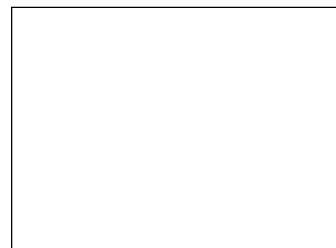
NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment	
TFS	29	Service and Facility Charge:		\$43.50	6.49%	\$ --	R
		Transportation Charge:					
		Standard	DTH	1.1676	6.49%	0.0553	R
		Minimum	DTH	0.010	6.49%	0.0553	R
		Authorized Overrun	DTH	1.1676	6.49%	0.0553	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.49%	0.0553	R
		Minimum	DTH	1.1676	6.49%	0.0553	R
		Firm Supply Reservation	DTH	0.0000	6.49%	2.2615	RR
		Backup Supply	DTH	1.1676	6.49%	(2)	R
		Authorized Overrun	DTH	1.1676	6.49%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.49%	--	R
		Minimum	DTH	1.1676	6.49%	--	R
		PSIA	DTH	--	\$0.26123	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TFL	30	Service and Facility Charge:		\$ 72.00	6.49%	\$ --	R
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.750	6.49%	--	R
		Minimum	DTH	0.600	6.49%	--	R
		Transportation Charge:					
		Standard	DTH	0.1854	6.49%	0.0553	R
		Minimum	DTH	0.010	6.49%	0.0553	R
		Authorized Overrun	DTH	0.1854	6.49%	0.0553	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.49%	0.0553	R
		Minimum	DTH	0.1854	6.49%	0.0553	R
		Firm Supply Reservation	DTH	0.000	6.49%	2.2615	RR
		Backup Supply	DTH	0.1854	6.49%	(2)	R
		Authorized Overrun	DTH	0.1854	6.49%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.49%	--	R
		Minimum	DTH	0.1854	6.49%	--	R
		PSIA	DTH	--	\$0.26123	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$72.00	6.49%	\$ --	R
		Transportation Charge:					
		Standard	DTH	0.3072	6.49%	0.0553	R
		Minimum	DTH	0.010	6.49%	0.0553	R
		Authorized Overrun					
		Transportation	DTH	0.3072	6.49%	0.0553	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.49%	0.0553	R
		Minimum	DTH	0.3072	6.49%	0.0553	R
		On-Peak Demand	DTH	6.75	6.49%	2.2615	RR
		Backup Supply	DTH	0.1854	6.49%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.49%	--	R
		Minimum	DTH	0.1854	6.49%	--	R
		PSIA	DTH	--	\$0.26123	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.52650	\$0.01270	0.53920	III
RGL	15	Therm	Commodity	0.49597	\$0.01270	0.50867	III
CSG	16	Therm	Commodity	0.52319	\$0.01270	0.53589	III
CLG	17	DTH	Commodity	5.11090	\$0.12700	5.23790	III
CGL	18	Therm	Commodity	0.49597	\$0.01270	0.50867	III
IG	19	DTH	On-Peak Demand	2.26150	-----	2.26150	R R
		DTH	Commodity	4.95972	\$0.12700	5.08672	III
TFS	29	DTH	Transportation	0.05530	-----	0.05530	R R I
		DTH	Supply	2.26150	-----	2.26150	
		DTH	Commodity	(1)	\$0.12700		
TFL	30	DTH	Transportation	0.05530	-----	0.05530	R R I
		DTH	Supply	2.26150	-----	2.26150	
		DTH	Commodity	(1)	\$0.12700		
TI	31	DTH	Transportation	0.05530	-----	0.05530	R R I
		DTH	On-Peak Demand	2.26150	-----	2.26150	
		DTH	Commodity	(2)	\$0.12700		

(1) The Current Gas Cost shall be established each month as follows:
 For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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