ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Seventeenth Revised Sheet No. 9 Cancels Sixteenth Revised Sheet No. 9

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NATURAL GAS RATES

Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

Class/Sheet						
<u>No.</u>	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>	
Residential	E 300 O	* 40.00	0.10.00	A 40.00	# 40.00	
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	AMIS	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.36900	\$0.38550	\$0.37360	\$0.39550	(R, R, R, R)
	Upstream Pipeline	0.19400	0.15450	0.11900	0.02560	(R, I ,I, R)
	Deferred Gas Cost	(0.03420)	(0.01330)	<u>0.01070</u>	<u>(0.00610)</u>	(I, I, I, I)
	Total GCA	\$0.52880	\$0.52670	\$0.50330	\$0.41500	(I, I, I, I)
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	
	Volumetric DSMCA	0.00642	0.00642	0.00642	0.00642	
	Total volumetric rate for class	\$0.67907	\$0.67697	\$0.65357	\$0.56527	(I, I, I, I)
Small Commercial,	Commercial & Public Authority					, ,
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	AMIS	(\$0.26)	(\$0.26)	(\$0.26)	(\$0.26)	
	Gas DSMCA	\$0.12	\$0.12 [°]	\$0.12 [°]	\$0.12	
	Gas Cost Adjustment (GCA):	,	·	·	·	
	Commodity	\$0.36900	\$0.38550	\$0.37360	\$0.39550	(R, R, R, R)
	Upstream Pipeline	0.19400	0.15450	0.11900	0.02560	(R, I, I, R)
	Deferred Gas Cost	(0.03420)	(0.01330)	0.01070	(0.00610)	(I, I, I, I)
	Total GCA	\$0.52880	\$0.52670	\$0.50330	\$0.41500	(I, I, I, I)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	(., ., ., .,
	Volumetric DSMCA	0.00055	0.00055	0.00055	0.00055	
	Total volumetric rate for class	\$0.64177	\$0.63967	\$0.61627	\$0.52797	(1, 1, 1, 1)
Irrigation Service	Total Volumetrie rate for elace	ΨΟ.Ο 1111	φο.σσσοι	φο.ο.τοΣτ	φο.οΣτοτ	(', ', ', ',
17	Facilities Charge	\$40.00	NA	\$40.00	NA	
17	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas Cost Adjustment (GCA):	ψ0.20	ψ0.20	ψ0.20	ψ0.20	
	Commodity	\$0.36900	NA	\$0.37360	NA	(R, R)
	,	0.19400	INA	0.11900	INA	· · ·
	Upstream Pipeline Deferred Gas Cost					(R, I)
		(0.03420)		0.01070		(I, I)
	Total GCA	\$0.52880		\$0.50330		(I, I)
	Distribution System Rate	0.09444 **********************************		0.09444		/L I)
	Total volumetric rate for class	<u>\$0.62324</u>		<u>\$0.59774</u>		(I, I)

Advice Letter No.	s/Karen P. Wilkes	Issue Date:
	Title: Vice President	

*) Public Authority Class Customers are exempt

 ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Sixth Revised Sheet No. 10 Cancels Fifth Revised Sheet No. 10

Issue Date:

October 15, 2011

Effective Date: November 1, 2011

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s/Karen P. Wilkes
Title: Vice President

Regulatory and Public Affairs

Advice Letter No. 484

Decision No. C11-1147

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Colo. P.U.C. No. 7 Gas Fighth Revised Sheet No. 11

1555 Blake St., Suite 400 Denver, CO 80203 303.861.8080				Eighth Revised Sheet No. 11 Cancels Seventh Revised Sheet No. 11				
,		NATURAL GAS	RATES					
Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF								
Class/Sheet No.	Type of Charge	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>			
Transportation Se		INE	IVV/O	<u>or</u>	<u> </u>			
23, 25	Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Transportation Gas Cost A Total GCA Max Distribution System Rate Total volumetric rate for class	NA NA NA dj. <u>\$0.00557</u> \$0.00557	(1) NA NA NA \$0.00557 \$0.00557 0.11242 \$0.11799	(1) NA NA NA \$0.00557 \$0.00557 0.11242 \$0.11799	(1) NA NA NA \$0.00557 \$0.00557 0.11242 \$0.11799	(R,R,R,R) (R,R,R,R) (R,R,R,R)		
				Do Not	Write In This Spacε			
All volumetric rates ar	e listed at a uniform Billing Pressure Base	e of 14.65		DO NOT	write in This Space	3		
Advice Letter No.	s/Kara	n P. Wilkes	<u> </u>	ssue Date:				
	Title: \	/ice President	•					
Decision No	<u>Regula</u>	atory and Public Affairs	. Е	Effective Date:	November 1, 201	13		