Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 1 of 9

PUBLIC SERVICE COMPANY OF COLORADO

10A Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

		NATURAL GAS RATE RULE 4406(b) RATE COMPO		
Rate <u>Schedule</u>	Sheet No.	Type of Charge	Billing Units	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DS	 SMCA Base Charge	\$13.67 \$ 0.63 e: \$14.30
		Usage Charge: DSMCA Charge: <u>Pipeline Sys. Integrity Adj.:</u> Total Usage, DSMCA and PSIA Cha	Therm Therm Therm arge:	\$ 0.10348 \$ 0.00480 \$ \$ 0.10828
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	Therm Therm ommodity Charge	\$ 0.38606 \$ 0.08474 \$ 0.57908
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Ch	 narge:	\$15.26 <u>\$ 0.71</u> \$15.97
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge	 	\$ 7.63 \$ 0.35 \$ 7.98
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.38606 \$ 0.05421 \$ 0.44027
		<u>Pipeline Sys. Integrity Adj.</u> Total Commodity and PSIA Charge	Therm e:	\$ \$ 0.44027
		(Continued on Sheet No. 10B)		
ADVICE LETTER NUMBER			ISSUE DATE	

EFFECTIVE October 1, 2013 DATE

Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 2 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

	-1	RULE 4406(b) RATE COM		
Rate Schedule	Sheet		Billing Units	Rate/Charge
SCHEdure	<u>NO.</u>			<u>Nace/cliarge</u>
CSG	16	Service & Facility Charge: DSMCA Base Charge:		\$39.33 \$ 0.55
		Total Service & Facility and	DSMCA Base Cha	
		Usage Charge:	Therm	\$ 0.14316
		DSMCA Charge:	Therm	\$ 0.00202
		Pipeline Sys. Integrity Adj		\$
		Total Usage, DSMCA and PSIA	Charge:	\$ 0.14518
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.38606
		Interstate Pipeline Cost	Therm	\$ 0.08143
		Total Usage, DSMCA, PSIA and	d Commodity Cha	
CLG	17	Service & Facility Charge:		\$79.84
CTG	Τ /	DSMCA Base Charge:		\$ 1.13
		Total Service & Facility and		
				± 0.00500
		Usage Charge:	DTH	\$ 0.22732
		DSMCA Charge:	DTH	\$ 0.00320
		Pipeline Sys. Integrity Adj Total Usage, DSMCA and PSIA		\$ <u></u> \$ 0.23052
			DTH	\$ 8.28
			DTH	\$ 0.12
		Total Capacity and DSMCA Cha	arge:	\$ 8.40
		Commodity Charge:		
			DTH	\$ 3.85862
		Interstate Pipeline Cost		\$ 0.69330
		Total Usage, DSMCA, PSIA and	d Commodity Cha	arge: \$ 4.78244
		(Continued on Sheet No	D. 10C)	
			ISSUE	
NUMBER			DATE	
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affair	s EFFECTIVE	October 1, 2013

ATE	October	1,	2013	
-				-

Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 3 of 9

PUBLIC SERVICE COMPANY OF COLORADO

10C Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

				٦
	NATURAL GAS RATES			
	RULE 4406(b) RATE COMPO	NENTS		
Rate Sheet		Billing		
<u>Schedule</u> <u>No.</u>	Charge	Units	Rate/Charge	
CGL 18	Monthly Charge:			
	One or two mantle fixture,			
	per fixture		\$15.26	
	DSMCA Base Charge:		\$ 0.22	
	Total Monthly and DSMCA Base Cl	harge:	\$15.48	
	Additional mantle over two			
	mantles, per mantle per			
	fixture		\$ 7.63	
	DSMCA Charge:		\$ 0.11	
	Total Monthly and DSMCA Charge	•	\$ 7.74	
	Commodity Charge:			
	Natural Gas Cost	Therm	\$ 0.38606	I
	Interstate Pipeline Cost	Therm	\$ 0.05421	I
	Total Commodity Charge:		\$ 0.44027	I
		_1	L.	
	Pipeline Sys. Integrity Adj.:		<u> </u>	I
	Total Commodity and PSIA Charge	z •	\$ 0.44027	1
	(Continued on Sheet No.	10D)		
ADVICE LETTER		ISSUE		

Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 4 of 9

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

ateSheetType of ChargeIG19Service & Facility Charge: DSMCA Base Charge: Total Service & Facility andOn-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline CostTotalUsage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline CostCommodity Charge: Natural Gas cost Interstate Pipeline CostTotal Usage, DSMCA, PSIA and CUnauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and	DTH DTH DTH DTH DTH DTH harge: DTH DTH	\$ 8.28 \$ 0.12 \$ 0.03 <u>\$ 2.26</u> \$10.69 \$ 0.36869 \$ 0.00520 <u>\$</u> \$ 0.37389 \$ 3.85762 \$ 0.54210
DSMCA Base Charge: Total Service & Facility and On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH DTH DTH DTH DTH harge: DTH DTH	\$ 0.67 arge: \$48.37 \$ 8.28 \$ 0.12 \$ 0.03 \$ 2.26 \$10.69 \$ 0.36869 \$ 0.00520 \$ \$ 0.37389 \$ 3.85762 \$ 0.54210
Total Service & Facility and On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH DTH DTH DTH DTH harge: DTH DTH	arge: \$48.37 \$ 8.28 \$ 0.12 \$ 0.03 \$ 2.26 \$10.69 \$ 0.36869 \$ 0.00520 \$ \$ 0.37389 \$ 3.85762 \$ 0.54210
On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH DTH DTH DTH DTH harge: DTH DTH	\$ 8.28 \$ 0.12 \$ 0.03 <u>\$ 2.26</u> \$10.69 \$ 0.36869 \$ 0.00520 <u>\$</u> \$ 0.37389 \$ 3.85762 \$ 0.54210
Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH DTH DTH DTH DTH harge: DTH DTH	\$ 0.12 \$ 0.03 <u>\$ 2.26</u> \$10.69 \$ 0.36869 \$ 0.00520 <u>\$</u> \$ 0.37389 \$ 3.85762 \$ 0.54210
DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH DTH DTH DTH harge: DTH DTH	\$ 0.12 \$ 0.03 <u>\$ 2.26</u> \$10.69 \$ 0.36869 \$ 0.00520 <u>\$</u> \$ 0.37389 \$ 3.85762 \$ 0.54210
Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH DTH DTH harge: DTH DTH	\$ 2.26 \$10.69 \$ 0.36869 \$ 0.00520 \$ \$ 0.37389 \$ 3.85762 \$ 0.54210
Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH DTH harge: DTH DTH	\$10.69 \$ 0.36869 \$ 0.00520 \$ \$ 0.37389 \$ 3.85762 \$ 0.54210
Usage Charge: DSMCA Charge: <u>Pipeline Sys. Integrity Adj.:</u> Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost <u>Interstate Pipeline Cost</u> Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System <u>DSMCA Charge</u> :	DTH DTH harge: DTH DTH	\$ 0.36869 \$ 0.00520 \$ \$ 0.37389 \$ 3.85762 \$ 0.54210
DSMCA Charge: <u>Pipeline Sys. Integrity Adj.:</u> Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost <u>Interstate Pipeline Cost</u> Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System <u>DSMCA Charge</u> :	DTH DTH harge: DTH DTH	\$ 0.00520 <u>\$</u> \$ 0.37389 \$ 3.85762 \$ 0.54210
<u>Pipeline Sys. Integrity Adj.</u> : Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost <u>Interstate Pipeline Cost</u> Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH harge: DTH DTH	\$ \$ 0.37389 \$ 3.85762 \$ 0.54210
Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	narge: DTH DTH	\$ 0.37389 \$ 3.85762 \$ 0.54210
Commodity Charge: Natural Gas cost <u>Interstate Pipeline Cost</u> Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System <u>DSMCA Charge</u> :	DTH DTH	\$ 3.85762 \$ 0.54210
Natural Gas cost <u>Interstate Pipeline Cost</u> Total Usage, DSMCA, PSIA and O Unauthorized Overrun Cost: For Each Occurrence: Distribution System <u>DSMCA Charge</u> :	DTH	\$ 0.54210
Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH	\$ 0.54210
Total Usage, DSMCA, PSIA and C Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:		
Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	Commodity Char	ge: \$ 4.77361
	DTH	\$25.00
Total Unauthorized Overrun and	DTH	\$ 0.43
ote: The above rates and charges are for inf urposes only in accordance with Commission F ase rates and charges plus all applicable illing purposes however, reference should be chedules set forth herein.	Rule 4406(b) a gas rate adj	and include the justments. For

2013

Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 5 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

11

_	Sheet No.	
	Cancels Sheet No.	

			JRAL GAS RATES DULE SUMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	Units	Rate (2)	(1)	GCA
RG	14	Service & Facility		\$11.15	28.30%	\$
		Usage	Therm	0.08440	28.30%	
		Commodity	Therm			0.47080
		PSIA	Therm		\$	
RGL	15	One or Two Mantles per m	onth	12.45	28.30%	
		Additional Mantle		6.22	28.30%	
		Commodity	Therm			0.44027
		PSIA	Therm		\$	
CSG	16	Service & Facility		32.08	24.34%	
		Usage	Therm	0.11676	24.34%	
		Commodity	Therm			0.46749
		PSIA	Therm		\$	
CLG	17	Service & Facility		65.12	24.34%	
CTIG	T /	_		0.18540	24.348 24.348	
		Usage Capagity Charge	DTH			
		Capacity Charge	DTH	6.75	24.34%	4 55100
		Commodity	DTH		 	4.55190
		PSIA	DTH		\$	
CGL	18	One or Two Mantles per m	onth	12.45	24.34%	
		Additional Mantle		6.22	24.34%	
		Commodity	Therm			0.44027
		PSIA	Therm		\$	
IG	19	Service & Facility		38.90	24.34%	
		Usage	DTH	0.30070	24.34%	
		On-Peak Demand	DTH	6.75	24.34%	2.28950
		Commodity	DTH			4.39972
		Unauthorized Overrun	DTH	25.00	24.34%	
		PSIA	DTH		\$	
	Ad Qu Ad	e Rate Adjustment is th justment (DSMCA), the Pip ality of Service Plan, justments (GRSA).	eline System In and any appli	tegrity Ad cable Gen	justment (I	PSIA), the
	ex	e Service and Facility Ch coluding RGL and CGL, is unding for the Gas Aff	subject to and Fordability Pro	includes		
		ovided for on Sheet No. 3	10.			
		(Continued on Sheet 1				

DECISION NUMBER

EFFECTIVE October 1, 2013 DATE

Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 6 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____11A

Cancels Sheet No.

0					et NO
		J GAS RAI			
	RATE SCHEDULE	SUMMATI	ON SHEET		
Rate Schedul	Sheet Type of e No. Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29 Service and Facility Ch Transportation Charge:	narge:	\$43.50	22.75%	\$
	Standard	DTH	1.1676	22.75%	0.0553
	Minimum	DTH	0.010		0.0553
	Authorized Overrun	DTH	1.1676		0.0553
	Unauthorized Overrun	DIII	1.1070	0 44.750	0.0555
	Transportation:				
	Standard	DTH	25.00	22.75%	0.0553
	Minimum	DTH	1.1676	5 22.75%	0.0553
	Firm Supply Reservation	n DTH	0.0000		2.2895
	Backup Supply	DTH	1.1676	5 22.75%	(2)
	Authorized Overrun	DTH	1.1676	5 22.75%	(2)
	Unauthorized Overrun Sales:				
	Standard	DTH	25.00	22.75%	
	Minimum	DTH	1.1676		
	PSIA	DTH		\$	
(2)	(PSIA), the Quality of Ser Rate Schedule Adjustments (The Gas Cost Adjustment appl revision as provided for on Sh	GRSA). icable to	this rat		
	(Continued on Sheet No	. 11B)			
OVICE LETTER JMBER				SUE ATE	

EFFECTIVE			
DATE	October	1,	2013

Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 7 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____11B

Cancels Sheet No.

	NATURAI	L GAS RAI	ES		
	RATE SCHEDULI	E SUMMATI	ON SHEET		
Rate	Sheet Type of	Billing	Base	Adjustments	Gas Cost
Schedule		Units	Rate	(Percent)(1)	Adjustment
TFL	30 Service and Facility C	harge:	\$ 72.00	22.75% \$	
	Firm Capacity Reservat	ion Charg			
	Standard	DTH	6.750	22.75%	
	Minimum	DTH	0.600	22.75%	
	Transportation Charge:				
	Standard	DTH	0.1854	22.75%	0.0553
	Minimum	DTH	0.010	22.75%	0.0553
	Authorized Overrun	DTH	0.1854	22.75%	0.0553
	Unauthorized Overrun				
	Transportation:	5.001	05 00		0 0550
	Standard	DTH	25.00	22.75%	0.0553
	Minimum	DTH	0.1854		0.0553
	Firm Supply Reservatio		0.000	22.75%	2.2895
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun Unauthorized Overrun	DTH	0.1854	22.75%	(2)
	Sales:				
	Standard	DTH	25.00	22.75%	
	Minimum	DTH	0.1854	22.75%	
	PSIA	DTH		\$	
(2)	The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Se Rate Schedule Adjustments (The Gas Cost Adjustment appl revision as provided for on S	Pipeline rvice Pl (GRSA). icable to	e System an, and a this rat	Integrity any applicab	Adjustment le General
	(Continued on Sheet No				
DVICE LETTER UMBER				SUE	

VICE PRESIDENT, Rates & Regulatory Affairs DATE October 1, 2013

Appendix A, Decision No. C13-1193 COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 8 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. _____11C

Cancels Sheet No.

							No
		т	NATURA RATE SCHEDUI	AL GAS RA		1	
		1	GIE Delledor	JA JUNIAI	ION DILLEI		
	c1				_		~ ~ .
Rate	Sheet	Type of		Billing		Adjustments	Gas Cost
Schedule	No.	Charge		Units	Rate	(Percent)(1)	Adjustment
TI	31	Service a	nd Facility	Charge:	\$72.00	22.75%	\$
		Transpor	tation Charge	e:			
			andard	DTH	0.307	2 22.75%	0.0553
		Min	imum	DTH	0.010	22.75%	0.0553
		Authoriz	ed Overrun				
		Tr	ansportation	DTH	0.307	2 22.75%	0.0553
		Unauthor	ized Overrun				
			ortation:				
			andard	DTH	25.00	22.75%	0.0553
			nimum	DTH	0.307		0.0553
		On-Peak		DTH	6.75	22.75%	2.2895
		Backup S		DTH	0.185	4 22.75%	(2)
			ized Overrun				
		Sales:		DETT	05 00		
			andard	DTH	25.00	22.75%	
		PSIA	nimum	DTH DTH	0.185	4 22.75% \$	
(1)	Adjus (PSIA	tment (DS), the Qu	MCA), the ality of Se	Pipelin ervice Pl	e System	nd Side Mana Integrity any applical	Adjustmen
(1)	Adjus (PSIA Rate The G	tment (DS), the Qu Schedule A as Cost Ad	MCA), the ality of Se djustments justment app	Pipelin ervice Pl (GRSA). licable t	e System Lan, and o this ra	Integrity	Adjustmen ble Genera
	Adjus (PSIA Rate The G	tment (DS), the Qu Schedule A as Cost Ad	MCA), the ality of Se djustments	Pipelin ervice Pl (GRSA). licable t	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G	tment (DS), the Qu Schedule A as Cost Ad	MCA), the ality of Se djustments justment app	Pipelin ervice Pl (GRSA). licable t	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System Lan, and o this ra	Integrity any applical	Adjustmen ble Genera
	Adjus (PSIA Rate The G revis:	tment (DS), the Qu Schedule A as Cost Ad ion as prov	MCA), the ality of Se djustments justment app ided for on S	Pipelin ervice Pl (GRSA). licable t Sheet No.	e System lan, and o this ra 50H.	Integrity any applical	Adjustmen ble Genera

EFFECTIVE			
DATE	October	1,	2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT								
Rate Schedule	Sheet No.	Billing <u>Units</u>	T T	Current Gas Cost	Deferred <u>Gas Cost</u>	Gas Cost Adjustment		
RG	14	Therm	Commodity	\$0.46320	\$0.00760	0.47080	III	
RGL	15	Therm	Commodity	0.43267	\$0.00760	0.44027	III	
CSG	16	Therm	Commodity	0.45989	\$0.00760	0.46749	III	
CLG	17	DTH	Commodity	4.47590	\$0.07600	4.55190	III	
CGL	18	Therm	Commodity	0.43267	\$0.00760	0.44027	III	
IG	19	DTH DTH	On-Peak Demand Commodity	d 2.28950 4.32372	\$0.07600	2.28950 4.39972	R R III	
TFS	29	DTH DTH DTH	Transportatio Supply Commodity	n 0.05530 2.28950 (1)	 \$0.07600	0.05530 2.28950	r r r r I	
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	n 0.05530 2.28950 (1)	 \$0.07600	0.05530 2.28950	r r r r I	
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 \$0.07600	0.05530 2.28950	r r r r I	

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER

DECISION

NUMBER

ISSUE DATE

VICE PRESIDENT, Rates & Regulatory Affairs DATE October 1, 2013