COLO. PUC No. 6 Gas

Appendix A Decision No. C13-0776 Docket No. 13L-0693G Page 1 of 9 GCA Exhibit No. 9 Page 1 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 _ Sheet No. ____10A

Cancels _ Sheet No. ___

	ECISION JMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE J	uly 1, 2013
Rate Sheet Type of Charge Billing Units Rate/Charge RG 14 Service & Facility Charge: \$ 0.80 Total Service & Facility and DSMCA Base Charge: \$11.15 \$ 0.0840 DSMCA Dase Charge: Therm \$ 0.0840 DSMCA charge: Therm \$ 0.0807 DSMCA charge: Therm \$ 0.08400 DSMCA charge: Therm \$ 0.00603 Pipeline Sys. Integrity Adj.: Therm \$ 0.02035 Total Usage, DSMCA and PSIA Charge: \$ 0.11078 Commodity Charge: Natural Gas Cost Therm \$ 0.08392 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.55277 RGL 15 Monthly Charge: \$ 0.89 Total Usage, DSMCA Base Charge: \$ 0.89 Total Monthly and DSMCA Base Charge: \$ 13.34 Additional mantle over two mantles, per mantle per \$ 0.444 Total Monthly and DSMCA Charge: \$ 0.446 Total Monthly and DSMCA Charge: \$ 0.446 Total Monthly and DSMCA Charge: \$ 0.44055 DSMCA Charge: \$ 0.41055 </th <th>DVICE LETTER</th> <th></th> <th></th> <th></th> <th></th>	DVICE LETTER				
Rate Sheet Type of Billing RG 14 Service & Facility Charge: \$11.15 DSMCA Base Charge: \$0.80 Total Service & Facility and DSMCA Base Charge: \$11.95 Usage Charge: Therm \$0.08040 DSMCA Acage: Therm \$0.02035 Pipeline Sys. Integrity Adj.: Therm \$0.02035 Total Usage, DSMCA and PSIA Charge: \$0.11078 Commodity Charge: Natural Gas Cost Therm \$0.035807 Interstate Pipeline Cost Therm \$0.036392 Total Usage, DSMCA, PSIA and Commodity Charge: \$0.55277 RGL 15 Monthly Charge: \$12.45 DSMCA Base Charge: \$13.34 Additional mantle over two mantles, per mantle per \$ 6.22 DSMCA Charge: \$ 0.44 Total Monthly and DSMCA Charge: \$ 6.66 Commodity Charge: \$ 0.35807 1.14erstate Pipeline Cost Therm \$ 0.35807 Matural Gas Cost Therm \$ 0.35807 1.14erstate Pipeline Cost Therm \$ 0.35807		.,	(Continued on Sheet No. 10B)		
Rate Sheet Type of Billing RG 14 Service & Facility Charge: \$11.15 DSMCA Base Charge: \$0.80 Total Service & Facility and DSMCA Base Charge: \$11.95 Usage Charge: Therm \$0.08040 DSMCA Acage: Therm \$0.02035 Pipeline Sys. Integrity Adj.: Therm \$0.02035 Total Usage, DSMCA and PSIA Charge: \$0.11078 Commodity Charge: Natural Gas Cost Therm \$0.035807 Interstate Pipeline Cost Therm \$0.036392 Total Usage, DSMCA, PSIA and Commodity Charge: \$0.55277 RGL 15 Monthly Charge: \$12.45 DSMCA Base Charge: \$13.34 Additional mantle over two mantles, per mantle per \$ 6.22 DSMCA Charge: \$ 0.44 Total Monthly and DSMCA Charge: \$ 6.66 Commodity Charge: \$ 0.35807 1.14erstate Pipeline Cost Therm \$ 0.35807 Matural Gas Cost Therm \$ 0.35807 1.14erstate Pipeline Cost Therm \$ 0.35807				[
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeRG14Service & Facility Charge: DSMCA Base Charge:\$ 0.80 \$ 0.80 Total Service & Facility and DSMCA Base Charge: Total Service & Facility and DSMCA Base Charge: Therm\$ 0.08440 DSMCA Charge: ThermUsage Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge: Natural Gas Cost Total Usage, DSMCA, PSIA and Commodity Charge: 					
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeRG14Service & Facility Charge: DSMCA Base Charge:\$ 0.80 Total Service & Facility and DSMCA Base Charge: \$ 11.95Usage Charge: Total Service & Facility and DSMCA Base Charge:Therm\$ 0.08440 DSMCA Charge: ThermDSMCA Charge: Total Usage, DSMCA and PSIA Charge: Total Usage, DSMCA and PSIA Charge: Natural Gas Cost Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.11078RGL15Monthly Charge: One or two mantle fixture, per fixture\$ 0.89 \$ 0.55277RGL15Monthly Charge: One or two mantle fixture, per fixture\$ 0.89 \$ 0.899 \$ 0.55277RGL15Monthly Charge: One or two mantle fixture, per fixture\$ 0.89 \$ 0.899 \$ 0.6899 \$ 0.666Additional mantle over two mantles, per mantle per fixture\$ 0.44 \$ 0.45248			Total Commodity Charge:		
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeRG14Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DSMCA Base Charge: Total Service & Facility and DSMCA Base Charge: Therm\$ 0.08440 \$ 0.08033 Pipeline Sys. Integrity Adj.: Therm\$ 0.080440 \$ 0.02035 Total Usage, DSMCA and PSIA Charge: \$ 0.11078Commodity Charge: Natural Gas Cost Total Usage, DSMCA, PSIA and Commodity Charge: Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.08392 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.55277RGL15Monthly Charge: One or two mantle fixture, per fixture\$ 0.089 \$ 0.089 \$ 0.08392 Total Monthly and DSMCA Base Charge:RGL15Monthly Charge: One or two mantle fixture, per fixture\$ 0.089 \$ 0.089 \$ 0.08034 \$ 0.08034 \$ 0.08034 \$ 0.080392 \$ 0.08392 \$ 0.08393 \$ 0.08392 \$ 0.08393 \$ 0.08392 \$ 0.08393 \$ 0.			Natural Gas Cost Interstate Pipeline Cost		
Rate ScheduleSheet No.Type of ChargeBilling 				:	\$ 6.66
Rate ScheduleSheet No.Type of ChargeBilling UnitsRG14Service & Facility Charge: DSMCA Base Charge:\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			<pre>mantles, per mantle per fixture DSMCA Charge:</pre>		\$ 0.44
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeRG14Service & Facility Charge: DSMCA Base Charge:\$11.15 \$0.80 			Total Monthly and DSMCA Base C		\$13.34
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeRG14Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DSMCA Base Charge: Total Service & Facility and DSMCA Base Charge: Therm\$ 0.0840 \$ 0.00603 Pipeline Sys. Integrity Adj.: ThermTherm \$ 0.02035 \$ 0.11078Commodity Charge: Natural Gas Cost Interstate Pipeline CostTherm Therm\$ 0.35807 \$ 0.08392	RGL	15	One or two mantle fixture, per fixture		
Rate ScheduleSheet No.Type of ChargeBilling 			IOCAL USAGE, DSMCA, PSIA and (Commodity Char	ge: \$ 0.55277
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeRG14Service & Facility Charge: DSMCA Base Charge:\$11.15 \$0.80Total Service & Facility and DSMCA Base Charge:\$0.80 \$11.95Usage Charge: DSMCA Charge:Therm\$0.08440 \$0.00603 Pipeline Sys. Integrity Adj.:Total Usage, DSMCA and PSIA Charge:\$0.11078			Natural Gas Cost Interstate Pipeline Cost	Therm	\$ 0.08392
Rate Sheet Type of Billing Schedule No. Charge Units Rate/Charge RG 14 Service & Facility Charge: \$11.15 DSMCA Base Charge: \$0.80 Total Service & Facility and DSMCA Base Charge: \$11.95 Usage Charge: Therm \$0.08440 DSMCA Charge: Therm \$0.00603 Pipeline Sys. Integrity Adj.: Therm \$0.02035				harge:	\$ 0.11078
RateSheetType ofBillingScheduleNo.ChargeUnitsRate/ChargeRG14Service & Facility Charge:\$11.15DSMCA Base Charge:\$ 0.80			DSMCA Charge: Pipeline Sys. Integrity Adj.:	Therm Therm	\$ 0.00603 \$ 0.02035
RateSheetType ofBillingScheduleNo.ChargeUnitsRate/Charge	RG	14	DSMCA Base Charge:		\$ 0.80
	Schedule	No.	Charge	Units	Rate/Charge
				PONENTS	

Appendix A Decision No. C13-0776 Docket No. 13L-0693G Page 2 of 9

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 2 of 9 ____ Sheet No. ____10B___

P.O. Box 840 Denver, CO 80201-0840

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Cancels	
 Sheet No.	

ISION IBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE Jul	y 1, 2013
			ISSUE DATE	
		(Continued on Sheet No. 1	0C)	
		Total Usage, DSMCA, PSIA and Co	ommodity Charge	\$ 0.68050 e: \$ 4.65720
		Commodity Charge: Natural Gas cost DTH Interstate Pipeline Cost DTH		\$ 3.58071
	-	DSMCA Charge: DTH Total Capacity and DSMCA Charge		\$ 6.75 \$ 0.26 \$ 7.01
		Capacity Charge: DTH		\$ 0.39599
		DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Cha	DTH DTH	\$ 0.00706 \$ 0.20353
		Usage Charge:	DTH	\$ 0.18540
		DSMCA Base Charge: Total Service & Facility and D	SMCA Base Char	\$ 2.48
CLG	17	Service & Facility Charge:	~~ ~~	¢65 10
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C	Therm	\$ 0 000F0
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.14156 \$ 0.35807
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch	Therm	\$ 0.00445 \$ 0.02035
		Usage Charge: DSMCA Charge:	Therm Therm	\$ 0.11676
		DSMCA Base Charge: Total Service & Facility and D:	 SMCA Base Char	¢ 1 00
CSG	16			\$32.08
<u>Schedule</u>	Sheet <u>No.</u>	Type of <u>Charge</u>	Billing Units	Rate/Charge
Rate				

Docket No. 13L-0693G Page 3 of 9 GCA Exhibit No. 9 Page 3 of 9 COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

___ Sheet No. ____10C___

P.O. Box 840 Denver, CO 80201-0840

Cancels	
 Sheet No.	

Appendix A Decision No. C13-0776

Rate Sheet Type of Billing Schedule No. Charge Units Rate/Charge CGL 18 Monthly Charge: \$12.45 DSMCA Base Charge: \$0.47 Total Monthly and DSMCA Base Charge: \$12.92 Additional mantle over two mantles, per mantle per \$ 6.22 DSMCA Charge: \$ 0.47 Total Monthly and DSMCA Charge: \$ 6.24 DSMCA Charge: \$ 0.24 Total Monthly and DSMCA Charge: \$ 0.41055 Commodity Charge: Natural Gas Cost Therm Natural Gas Cost Therm \$ 0.05248 Total Commodity Charge: \$ 0.41055 Pipeline Sys. Integrity Adj.: Therm \$ 0.02035 Total Commodity and PSIA Charge: \$ 0.43090 \$ 0.43090 (Continued on Sheet No. 10D) (Continued on Sheet No. 10D) (Continued on Sheet No. 10D)	CISION MBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE J	Tuly 1, 2013
Rate Sheet Type of Billing Schedule No. Charge Units Rate/Charge CGL 18 Monthly Charge: \$12.45 DSMCA Base Charge: \$0.47 Total Monthly and DSMCA Base Charge: \$12.92 Additional mantle over two mantles, per mantle per fixture \$ 6.22 DSMCA Charge: \$ 0.24 Total Monthly and DSMCA Charge: \$ 6.46 Commodity Charge: Natural Gas Cost Therm Matural Gas Cost Therm \$ 0.05248 Total Commodity Charge: \$ 0.41055 Pipeline Sys. Integrity Adj.: Therm \$ 0.02035 Total Commodity and PSIA Charge: \$ 0.43090				
Rate Sheet Type of Billing Schedule No. Charge Units Rate/Charge CGL 18 Monthly Charge: \$12.45 DSNCA Base Charge: \$0.47 Total Monthly and DSMCA Base Charge: \$12.92 Additional mantle over two mantles, per mantle per fixture \$ 6.22 DSMCA Charge: \$ 0.24 Total Monthly and DSMCA Charge: \$ 6.46 Commodity Charge: \$ 0.35807 Interstate Pipeline Cost Therm \$ 0.35807 Interstate Pipeline Cost Therm \$ 0.41055 Pipeline Sys. Integrity Adj.: Therm \$ 0.02035 Total Commodity and PSIA Charge: \$ 0.43090				
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeCGL18Monthly Charge: One or two mantle fixture, per fixture\$12.45DSMCA Base Charge:\$0.47Total Monthly and DSMCA Base Charge:\$12.92Additional mantle over two mantles, per mantle per fixture\$6.22DSMCA Charge:\$0.24Total Monthly and DSMCA Charge:\$0.24Total Monthly and DSMCA Charge:\$6.46Commodity Charge: Natural Gas CostTherm\$0.35807 		(Continued on Sheet No). 10D)	
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeCGL18Monthly Charge: One or two mantle fixture, per fixture\$12.45 \$0.47DSMCA Base Charge:\$0.47 \$12.92Additional mantle over two mantles, per mantle per fixture\$6.22 \$0.24DSMCA Charge:\$6.24 \$0.24Total Monthly and DSMCA Charge:\$6.24 \$0.24DSMCA Charge:\$6.46Commodity Charge: Natural Gas CostTherm\$0.35807 \$0.41055Interstate Pipeline CostTherm\$0.05248 \$0.41055		Total Commodity and PSIA Char	cge:	\$ 0.43090
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeCGL18Monthly Charge: One or two mantle fixture, per fixture\$12.45 \$0.47DSMCA Base Charge:\$0.47 Total Monthly and DSMCA Base Charge:\$12.92Additional mantle over two mantles, per mantle per fixture\$6.22 \$0.24 Total Monthly and DSMCA Charge:DSMCA Charge:\$6.22 \$0.24 Total Monthly and DSMCA Charge:\$6.46Commodity Charge: Natural Gas CostTherm\$0.35807 Therm		Pipeline Sys. Integrity Adj.:	Therm	
Rate ScheduleSheet No.Type of ChargeBilling UnitsRate/ChargeCGL18Monthly Charge: One or two mantle fixture, per fixture\$12.45DSMCA Base Charge:\$0.47Total Monthly and DSMCA Base Charge:\$12.92Additional mantle over two mantles, per mantle per fixture\$6.22DSMCA Charge:\$0.24Total Monthly and DSMCA Charge:\$6.46Commodity Charge:\$6.46				\$ 0.05248
RateSheetType of ChargeBilling UnitsRate/ChargeCGL18Monthly Charge: One or two mantle fixture, per fixture\$12.45DSMCA Base Charge:\$ 0.47Total Monthly and DSMCA Base Charge:\$12.92Additional mantle over two mantles, per mantle per fixture\$ 6.22DSMCA Charge:\$ 0.24		Commodity Charge:	-	
Rate Sheet Type of Billing Schedule No. Charge Units Rate/Charge CGL 18 Monthly Charge: One or two mantle fixture, per fixture \$12.45 DSMCA Base Charge: \$0.47		mantles, per mantle per fixture DSMCA Charge:		\$ 0.24
RateSheetType ofBillingScheduleNo.ChargeUnitsRate/Charge		One or two mantle fixture, per fixture DSMCA Base Charge:		\$ 0.47
	Schedule No	. Charge		Rate/Charge
NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS	Data Chas	RULE 4406(b) RATE COM	IPONENTS	

Appendix A Decision No. C13-0776 Docket No. 13L-0693G Page 4 of 9

PUBLIC SERVICE COMPANY OF COLORADO

No. 6 Gas GCA Exhibit No. 9 Page 4 of 9

COLO. PUC No. 6 Gas

_ Sheet No. _____10D

P.O. Box 840 Denver, CO 80201-0840

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	Cance		
_	Sheet	No.	

		NATURAL GAS RATH		
		RULE 4406(b) RATE COM	PONENTS	
Dete	~			
Rate	Sheet	77	Billing	
<u>Schedule</u>	No.	Charge	Units	Rate/Charge
IG	1.0			
TG	19	Service & Facility Charge:		\$38.90
		DSMCA Base Charge:		\$ 1.48
		Total Service & Facility and	d DSMCA Base Char	ge: \$40.38
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.75
		DSMCA Charge	DTH	\$ 0.26
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.33
		Total		\$ 9.34
		Usage Charge:	DTH	\$ 0.30070
		DSMCA Charge:	DTH	\$ 0.01146
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.20353
		Total Usage, DSMCA and PSIA C	harge:	\$ 0.51569
		Commendation of		
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 3.58071
		Interstate Pipeline Cost	DTH	\$ 0.52480
		Total Usage, DSMCA, PSIA and	commodity charge:	\$ 4.62120
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.95
		Total Unauthorized Overrun and	d DSMCA Charge:	\$25.95
ase rates illing pu	s and rposes	rates and charges are for inf accordance with Commission F charges plus all applicable however, reference should be rth herein.	Rule 4406(b) and	include the
ICE LETTER IBER			ISSUE	
			DATE	

EFFECTIVE DATE July 1, 2013

Appendix A Decision No. C13-0776 Docket No. 13L-0693G Page 5 of 9

COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 5 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

Sheet	No.	1	1
 011000		 	

Cancels _ Sheet No. _

			UMMATION			
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base <u>Rate (2)</u>	<i>w</i>	GCA
RG	14	Service & Facility Usage Commodity PSIA	Therm Therm Therm	\$11.15 0.08440 	7.14 % 7.14 % \$0.02035	\$ 0.44199
RGL	15	One or Two Mantles per month Additional Mantle Commodity PSIA		6.22	7.14 % 7.14 % \$0.02035	 0.41055
CSG	16	Service & Facility Usage Commodity PSIA	Therm Therm Therm	0.11676	3.81 % 3.81 % \$0.02035	 0.43859
CLG	17	Service & Facility Usage Capacity Charge Commodity PSIA	DTH DTH DTH DTH	65.12 0.18540 6.75 	3.81 % 3.81 % 3.81 % \$0.20353	 4.26120
CGL	18	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	3.81 % 3.81 % \$0.02035	0.41055
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun PSIA	DTH DTH DTH DTH DTH	38.90 0.30070 6.75 25.00	3.81 % 3.81 % 3.81 % 3.81 % \$0.20353	 2.33200 4.10551
()	Ad (PS	e Rate Adjustment is the sum justment (DSMCA), the Pipe SIA), the Quality of Service te Schedule Adjustments (GRSA	line Sys e Plan, a	stem Inte	grity Ad	ljustment
(2	to Afi	nedules, excluding RGL and C	CGL, is s for the ed for on	subject e Gas		

VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE _	July 1,	2013
		Rates & Regulatory Affairs DATE	VICE PRESIDENT, EFFECTIVE July 1, Rates & Regulatory Affairs DATE

Appendix A 776 93G of 9

COLO, PUC No, 6 Gas

GCA Exhibit No. 9 Page 6 of 9

Sheet No. 11A

P.O. Box 840 Denver, CO 80201-0840

PUBLIC SERVICE COMPANY OF COLORADO

Cancels Sheet No

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET Rate Sheet Type of Billing Base Adjustments Gas Cost Schedule No. Charge Units Rate ____(1) Adjustment TFS 29 Service and Facility Charge: \$43.50 0.30% \$ -----Transportation Charge: Standard DTH 1.1676 0.30% 0.0574 Minimum DTH 0.010 0.30% 0.0574 Authorized Overrun DTH 1.1676 0.30% 0.0574 Unauthorized Overrun Transportation: Standard DTH 25.00 0.30% 0.0574 Minimum DTH 1.1676 0.30% 0.0574 Firm Supply Reservation DTH 0.0000 0.30% 2.3320 Backup Supply DTH 1.1676 0.30% (2) Authorized Overrun DTH 1.1676 0.30% (2) Unauthorized Overrun Sales: Standard DTH 25.00 0.30% ----Minimum DTH 1.1676 0.30% -----PSIA DTH ---\$0.20353 ----

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2)The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE	LETTER
NUMBER	2

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE July 1, 2013 DATE

ISSUE

DATE

DECISION NUMBER

Appendi
Decision No. C13-0
Docket No. 13L-069
Page 6 d

Appendix A Decision No. C13-0776

COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 7 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

11B _ Sheet No. __

Cancels Sheet No. _

	RATE SCHEDUL	JE SUMMATI	ON SHEET		
Rate <u>Schedul</u>	Sheet Type of e No. Charge	Billing <u>Units</u>		Adjustments (<u>Percent)(1)</u>	
TFL	30 Service and Facility (Firm Capacity Reserva:	Charge: tion Charge	\$ 72.00 e:	0.30% \$	
	Standard	DTH	6.750	0.30%	
	Minimum	DTH	0.600	0.30%	
	Transportation Charge	:			
	Standard	DTH	0.1854	0.30%	0.057
	Minimum	DTH	0.010		0.057
	Authorized Overrun	DTH	0.1854		0.057
	Unauthorized Overrun Transportation:			0.000	0.007
	Standard	DTH	25.00	0.30%	0.057
	Minimum	DTH	0.1854	0.30%	0.057
	Firm Supply Reservation	on DTH	0.000	0.30%	2.332
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun Unauthorized Overrun	DTH	0.1854	0.30%	(2)
	Sales:				
	Standard	DTH	25.00	0.30%	
	Minimum	DTH	0.1854		
				0.000	
(1)	PSIA The Rate Adjustment is the	DTH sum of t	 he Demand	\$0.20353 d Side Manage	 ement Co
	The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Ser Rate Schedule Adjustments (sum of t Pipeline rvice Pla (GRSA).	he Demand System n, and a	d Side Manage Integrity <i>I</i> ny applicabl	Adjustme .e Gener
	The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Ser	sum of t Pipeline rvice Pla (GRSA). icable to	he Demano System n, and a this rate	d Side Manage Integrity <i>I</i> ny applicabl	Adjustme .e Gener
	The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Ser Rate Schedule Adjustments (The Gas Cost Adjustment appl	sum of t Pipeline rvice Pla (GRSA). icable to heet No. 50	he Demano System n, and a this rate	d Side Manage Integrity <i>I</i> ny applicabl	Adjustme .e Gener

Docket No. 13L-0693G Page 7 of 9

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Appendix A Decision No. C13-0776 Docket No. 13L-0693G Page 8 of 9

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 8 of 9

P.O. Box 840 Denver, CO 80201-0840 Sheet No. _____11C

Cancels Sheet No. _

CISION JMBER			VICE PR Rates & Reg	ESIDENT, gulatory Affairs	DATE EFFECT DATE	July 1,	2013
					ISSUE	1	
			on Dieet NO.	TTD)			
		(Cor	ntinued on Sheet No.	110)			
(2)	r	he Gas evision	Cost Adjustment appli as provided for on Sh	cable to eet No. 50	this rate H.	is subject t	o Monthly
(1	(PSIA),	e Adjustment is the ent (DSMCA), the the Quality of Ser nedule Adjustments (vice Dla	he Demand System n, and ar	Side Manage Integrity A Ny applicabl	ment Cost djustment e General
				D 7 11		\$0.20353	
			Standard Minimum PSIA	DTH DTH DTH	25.00 0.1854	0.000	
			Unauthorized Overrun Sales:	DIN	0.1854	0.30%	(2)
			On-Peak Demand Backup Supply	DTH DTH DTH	0.3072	0.30%	0.057 2.332
			Transportation: Standard Minimum	DTH	25.00	0.30%	0.057
			Transportation Unauthorized Overrun	DTH	0.3072	2 0.30%	0.057
			Transportation Charg Standard Minimum Authorized Overrun	e: DTH DTH	0.3072 0.010	- 0.000	0.057
TI		31	Service and Facility		\$72.00		
Rate <u>Schec</u>		Sheet <u>No.</u>	Type of Charge	Billing Units	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustmen
			RATE SCHEDU	RAL GAS RA JLE SUMMAT	ILS ION SHEET		

Appendix A Decision No. C13-0776 Docket No. 13L-0693G Page 9 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

COLO.	PUC	No.	6	Gas	

GCA Exhibit No. 9 Page 9 of 9

Sheet No. 50H

Cancels Sheet No. -

			NATURAL (GAS COST 2	GAS RATES ADJUSTMENT			
Rate Schedule	Sheet No.		Type Of Charge	Current Gas Cost	Deferred <u>Gas</u> Cost	Gas Cost <u>Adjustment</u>	
RG	14	Therm	Commodity	\$0.44369		0.44199	IR
RGL	15	Therm	Commodity	0.41225	(\$0.00170)	0.41055	IR
CSG	16	Therm	Commodity	0.44029	(\$0.001700)	0.43859	IRI
CLG	17	DTH	Commodity	4.27820	(\$0.01700)	4.26120	IRI
CGL IG	18	Therm	Commodity	0.41225	(\$0.00170)	0.41055	IRI
-	19	DTH DTH	On-Peak Demand Commodity	d 2.33200 4.12251	(\$0.01700)	2.33200 4.10551	IRI
TFS	29	DTH DTH DTH	Transportation Supply Commodity	n 0.05740 2.33200 (1)	(\$0.01700)	0.05740 2.33200	R
TFL	30	DTH DTH DTH	Transportatior Supply Commodity	n 0.05740 2.33200 (1)	 (\$0.01700)	0.05740 2.33200	R
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity	0.05740 2.33200 (2)	(\$0.01700)	0.05740 2.33200	R
ar be Tr Ra Fo an sh	y Day e equal anspor te, as r each y Day : all be	up to the l to 100 tation Te defined Dth of B in excess e equal	Cost shall be backup Supply Sa Firm Supply R % of Index P rms and Conditi in the Gas Tr ackup Supply Sa of the Firm Su to 125% of Ir te, as defined	eservation rice One, ons, plus cansportati les Servic pply Reser	ed each month ce quantities Quantity, the as defined the CIG TF Tr ion Terms and ce quantities p tvation Quantit	purchased on a rate shall in the Gas ansportation Conditions. Durchased on Cy, the rate	

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

DATE EFFECTIVE DATE

ISSUE

July 1, 2013