PUBLIC SERVICE COMPANY OF COLORADO

Sheet No.

P.O. Box 840 Denver, CO 80201-0840 Appendix A Decision No. C13-0359 GCA Exhibit No. 9

Cancels Sheet No.

		NATURAL GAS RATE RULE 4406(b) RATE COMPC		
Rate Schedule	Sheet No.		Billing 	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge:		\$11.15 \$ 0.80
		Total Service & Facility and D	SMCA Base Charg	e: \$11.95
		Usage Charge:	Therm	\$ 0.08440
		DSMCA Charge:	Therm	\$ 0.00603
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035
		Total Usage, DSMCA and PSIA Ch.	arge:	\$ 0.11078
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.34447
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	Therm	\$ 0.08392 : \$ 0.53917
Dat	1 5			
RGL	15	Monthly Charge: One or two mantle fixture,		
		per fixture		\$12.45
		DSMCA Base Charge:		\$ 0.89
		Total Monthly and DSMCA Base Ch	harge:	\$13.34
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.22
		DSMCA Charge: Total Monthly and DSMCA Charge:		\$ 0.44 \$ 6.66
		Total Monthly and DSMCA Charge:	•	\$ 0.00
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.34447
		Interstate Pipeline Cost	Therm	\$ 0.05248
		Total Commodity Charge:		\$ 0.39695
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035
		Total Commodity and PSIA Charge		\$ 0.41730
		(Continued on Sheet No. 10B)		
VICE LETTER			ISSUE	
MBER			DATE	
CISION		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE Ap	ril 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

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10B _ Sheet No. _

Cancels Sheet No. __

	NATURAL GAS RATE RULE 4406(b) RATE COME			
Rate Sheet Schedule No.	Type of <u>Charge</u>	Billing Units	<u>Rate/Charge</u>	
CSG 16	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and D	 DSMCA Base Charg	\$32.08 \$ 1.22 ge: \$33.30	
	Usage Charge: DSMCA Charge: <u>Pipeline Sys. Integrity Adj.:</u> Total Usage, DSMCA and PSIA C		\$ 0.11676 \$ 0.00445 \$ 0.02035 \$ 0.14156	
	Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and	Therm Therm Commodity Charg	\$ 0.34447 \$ 0.08052 ge: \$ 0.56655	R R
CLG 17	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and	 DSMCA Base Char	\$65.12 \$ 2.48 ge: \$67.60	
	Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C		\$ 0.18540 \$ 0.00706 \$ 0.20353 \$ 0.39599	
	Capacity Charge: DI DSMCA Charge: DI Total Capacity and DSMCA Char	'H	\$ 6.75 \$ 0.26 \$ 7.01	
	Commodity Charge: Natural Gas cost DI Interstate Pipeline Cost DT Total Usage, DSMCA, PSIA and	'H	\$ 0.68050	R R R
	(Continued on Sheet No.	10C)		
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE	oril 1, 2013	

PUBLIC SERVICE COMPANY OF COLORADO

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Appendix A Decision No. C13-0359 Page 3 of 9 GCA Exhibit No. 9

_ Sheet No. _____10C___

Cancels

Sheet No. _

NUMBER					-
ADVICE LETTER			ISSUE DATE		
		(Continued on Sheet No.			
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charg		\$ 0.02035 \$ 0.41730	R
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.34447 \$ 0.05248 \$ 0.39695	R R
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge		\$ 6.22 \$ 0.24 \$ 6.46	
CGL	18	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base C	 harge:	\$12.45 \$ 0.47 \$12.92	
Rate Schedule	Sheet <u>No.</u>	Type of <u>Charge</u>	Billing 	Rate/Charge	
		NATURAL GAS RATES RULE 4406(b) RATE COMPO			
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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

Cancels Sheet No.

		NATURAL GAS RATES RULE 4406(b) RATE COMPO		
Rate Schedule	Sheet <u>No.</u>	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge: DSMCA Base Charge:		\$38.90 \$ 1.48
		Total Service & Facility and	DSMCA Base Char	ge: \$40.38
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.75
		DSMCA Charge	DTH	\$ 0.26
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.33
		Total		\$ 9.34
		Usage Charge:	DTH	\$ 0.30070
		DSMCA Charge:	DTH	\$ 0.01146
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.20353
		Total Usage, DSMCA and PSIA Ch		\$ 0.51569
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 3.44471
		Interstate Pipeline Cost	DTH	\$ 0.52480
		Total Usage, DSMCA, PSIA and C		
		Unauthorized Overrun Cost:		
		For Each Occurrence:		\$25.00
		Distribution System	DTH	
		DSMCA Charge: Total Unauthorized Overrun and	DTH DSMCA Charge:	\$ 0.95 \$25.95
ote: Th urposes	only i es and ourposes	e rates and charges are for inf n accordance with Commission F charges plus all applicable s however, reference should be orth herein.	Rule 4406(b) and gas rate adjus	d include the tments. For
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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. ____11

Cancels Sheet No. _

		RATE SCHEDULE :	GAS RATES SUMMATION	SHEET		
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility Usage Commodity PSIA	Therm Therm Therm	\$11.15 0.08440 	7.14 % 7.14 % \$0.02035	\$ 0.42839
RGL	15	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	7.14 % 7.14 % \$0.02035	 0.39695
CSG	16	Service & Facility Usage Commodity PSIA	Therm Therm Therm	32.08 0.11676 	3.81 % 3.81 % \$0.02035	 0.42499
CLG	17	Service & Facility Usage Capacity Charge Commodity PSIA	DTH DTH DTH DTH	65.12 0.18540 6.75 	3.81 % 3.81 % 3.81 % \$0.20353	 4.12520
CGL	18	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	3.81 % 3.81 % \$0.02035	 0.39695
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun PSIA	DTH DTH DTH DTH DTH	38.90 0.30070 6.75 25.00	3.81 % 3.81 % 3.81 % 3.81 % \$0.20353	 2.33200 3.96951
(Ad (P	e Rate Adjustment is the sum justment (DSMCA), the Pip SIA), the Quality of Servic te Schedule Adjustments (GRSA	eline Sys e Plan, a	stem Inte	grity Ad	ljustment
(2	scl to Af:	e Service and Facility (hedules, excluding RGL and and includes funding fordability Program as provid . 34D. (Continued on Sheet No. 11	CGL, is s for the ded for or	subject e Gas		
VICE LET	TER	(continued on Sheet No. 11	£	ISSUE DATE		

DECISION NUMBER VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE April 1, 2013 DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

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11A Sheet No.

Cancels Sheet No. _

	RATE SCHEDULE	GAS RAT SUMMATI			
	Sheet Type of No. Charge	Billing <u>Units</u>	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS 2	9 Service and Facility Ch Transportation Charge:	narge:	\$43.50	0.30%	\$
	Standard	DTH	1.1676	0.30%	0.0574
	Minimum	DTH	0.010	0.30%	0.0574
	Authorized Overrun Unauthorized Overrun Transportation:	DTH	1.1676	0.30%	0.0574
	Standard	DTH	25.00	0.30%	0.0574
	Minimum	DTH	1.1676	0.30%	0.0574
	Firm Supply Reservation	DTH	0.0000		2.3320
	Backup Supply	DTH	1.1676		(2)
	Authorized Overrun Unauthorized Overrun Sales:	DTH	1.1676	0.30%	(2)
	Standard	DTH	25.00	0.30%	
	Minimum	DTH	1.1676	0.30%	
	PSIA	DTH		\$0.20353	
Adj	Rate Adjustment is the ustment (DSMCA), the H	Pipeline	System	Integrity	Adjustmer
Adj (PS Rat (2) The		Pipeline vice Pla GRSA). cable to	System an, and a this rat	Integrity any applica	Adjustmer ble Genera
Adj (PS Rat (2) The	ustment (DSMCA), the H SIA), the Quality of Ser Se Schedule Adjustments (G Gas Cost Adjustment appli ision as provided for on She	Pipeline vice Pla GRSA). cable to eet No. 5	System an, and a this rat	Integrity any applica	Adjustmer ble Genera
Adj (PS Rat (2) The	ustment (DSMCA), the H SIA), the Quality of Ser the Schedule Adjustments (G Gas Cost Adjustment appli	Pipeline vice Pla GRSA). cable to eet No. 5	System an, and a this rat	Integrity any applica	Adjustmer ble Genera

PUBLIC SERVICE COMPANY OF COLORADO

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11B Sheet No.

Cancels Sheet No. _

Rate Schedu	Sheet Type of le <u>No. Charge</u>	Billing <u>Units</u>	Base Rate	Adjustments (<u>Percent)(1)</u>	Gas Cost Adjustmer
TFL	30 Service and Facility C			0.30% \$	
	Firm Capacity Reservat Standard	.ion charg DTH	e: 6.750	0.30%	
	Minimum	DIH DTH	0.600	0.30%	
		L' 2 12	0.000	0.000	
	Transportation Charge:				
	Standard	DTH	0.1854	0.30%	0.0574
	Minimum	DTH	0.010	0.30%	0.0574
	Authorized Overrun	DTH	0.1854		0.0574
	Unauthorized Overrun				
	Transportation:				
	Standard	DTH	25.00	0.30%	0.0574
	Minimum	DTH	0.1854		0.0574
	Firm Supply Reservatio		0.000		2.3320
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun	DTH	0.1854		(2)
	Unauthorized Overrun	D 1 11	0.1001	0.000	
	Sales:				
	DULCO.				
	Standard	DTH	25 00	0 308	
	Standard Minimum	DTH	25.00		
	Standard Minimum PSIA	DTH DTH DTH	25.00 0.1854 		
(1)	Minimum PSIA The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Ser	DTH DTH sum of t Pipeline cvice Pla	0.1854 the Deman System	0.30% \$0.20353 d Side Manag Integrity	Adjustmen
(1)	Minimum PSIA The Rate Adjustment is the Adjustment (DSMCA), the	DTH DTH sum of t Pipeline cvice Pla GRSA). icable to	0.1854 System an, and a this rat	0.30% \$0.20353 d Side Manag Integrity any applicabi	Adjustmen Le Genera

PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 11C

Cancels Sheet No. _

1	<u>No.</u> <u>Ch</u> 31 Se T A U U B a	pe of arge rvice and Facility ransportation Charg Standard Minimum uthorized Overrun Transportation: nauthorized Overrun Transportation: Standard Minimum n-Peak Demand	ge: DTH DTH n DTH	<u>Rate</u> \$72.00 0.307 0.010 0.307 25.00	0.30% 22 0.30%	<u>Adjus</u> \$	
TI	T A Ui Oi Ba	ransportation Charg Standard Minimum Uthorized Overrun Transportation Transportation: Standard Minimum n-Peak Demand	ge: DTH DTH DTH DTH	0.307 0.010 0.307 25.00	0.30% 0.30% 0.30% 0.30% 0.30%		0.0574
		Standard Minimum uthorized Overrun Transportation nauthorized Overrun Transportation: Standard Minimum n-Peak Demand	DTH DTH DTH DTH	0.010 0.307 25.00	0.30% 22 0.30%	1	0.0574
	Uı Oı Ba	Minimum uthorized Overrun Transportation nauthorized Overrun Transportation: Standard Minimum n-Peak Demand	DTH DTH DTH	0.010 0.307 25.00	0.30% 22 0.30%	1	0.0574
	Uı Oı Ba	uthorized Overrun Transportation nauthorized Overrun Transportation: Standard Minimum n-Peak Demand	DTH	0.307 25.00	2 0.30%	4	
	Uı Oı Ba	Transportation nauthorized Overrun Transportation: Standard Minimum n-Peak Demand	DTH	25.00			0.0574
	O1 Bð	hauthorized Overrun Transportation: Standard Minimum h-Peak Demand	DTH	25.00			0.0574
	O1 Bð	Transportation: Standard Minimum n-Peak Demand	DTH		0 30%		
	Ba	Standard Minimum n-Peak Demand			N 3N%		
	Ba	Minimum n-Peak Demand			0 30%		
	Ba	n-Peak Demand	DTH				0.0574
	Ba			0.307			0.0574
			DTH	6.75			2.3320
	Uı	ackup Supply	DTH	0.185	4 0.30%		(2)
		nauthorized Overrun					
		Sales:					
		Standard	DTH	25.00			
		Minimum	DTH	0.185			
	PS	SIA	DTH		\$0.20353		
(F (2) T	PSIA), t ate Sche he Gas C	t (DSMCA), the the Quality of Se dule Adjustments ost Adjustment app	ervice Pl (GRSA). licable to	an, and this ra	any applicat	ble Ge	neral
L.		s provided for on s tinued on Sheet N		Jon.			
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Appendix A
Decision No. C13-0359
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50H Sheet No. _

Cancels Sheet No.

			NATURAL GA GAS COST AI				
ate chedule	Sheet <u>No.</u>	Billing 		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.43239	(\$0.00400)	0.42839	II
RGL	15	Therm	Commodity	0.40095	(\$0.00400)	0.39695	II
CSG	16	Therm	Commodity	0.42899	(\$0.00400)	0.42499	II
CLG	17	DTH	Commodity	4.16520	(\$0.04000)	4.12520	II
CGL	18	Therm	Commodity	0.40095	(\$0.00400)	0.39695	II
IG	19	DTH DTH	On-Peak Demanc Commodity		(\$0.04000)	2.33200 3.96951	RI
TFS	29	DTH DTH DTH	Transportation Supply Commodity		(\$0.04000)	0.05740 2.33200	RF R
TFL	30	DTH DTH DTH	Transportation Supply Commodity	2.33200	(\$0.04000)	0.05740 2.33200	RI R
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity	2.33200		0.05740 2.33200	RIR

any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER

ISSUE DATE

DATE

EFFECTIVE April 1, 2013

DECISION	
NUMBER	

VICE PRESIDENT, Rates & Regulatory Affairs