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COLO. PUC No. 6 Gas Revised GCA Exhibit No. 9

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PUBLIC SERVICE COMPANY OF COLORADO

10A Sheet No. __ P.O. Box 840 Denver, CO 80201-0840 Cancels

enver, CO 80201	-0840	A STATE OF THE PARTY OF THE PAR		Sheet No.
		NATURAL GAS RA' RULE 4406(b) RATE COME		
Rate		Type of	Billing	
chedule	No.	Charge	<u>Units</u>	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge:		\$11.15 \$ 0.79
		Total Service & Facility and	DSMCA Base Charg	e: \$11.94
		Usage Charge:	Therm	\$ 0.08440
		DSMCA Charge:	Therm	\$ 0.00595
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688
		Total Usage, DSMCA and PSIA C		\$ 0.10723
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.34907
		Interstate Pipeline Cost	Therm	\$ 0.08393
		Total Usage, DSMCA, PSIA and		
RGL	15	Monthly Charge:		
		One or two mantle fixture,		
		per fixture	***	\$12.45
		DSMCA Base Charge:	****	\$ 0.88
		Total Monthly and DSMCA Base	Charge:	\$13.33
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.22
		DSMCA Charge:		\$ 0.44
		Total Monthly and DSMCA Charge	e:	\$ 6.66
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.35524
		Interstate Pipeline Cost	Therm	\$ 0.05248
		Total Commodity Charge:		\$ 0.40155
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688
		Total Commodity and PSIA Charg	ge:	\$ 0.41843
			personal and a second a second and a second	
		(Continued on Sheet No. 10B)		

ADVICE LET NUMBER	TER		ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1, 2013

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No. ___

		NATURAL GAS RA RULE 4406(b) RATE C		
ate chedule	Sheet No.		Billing _Units_	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility an	 d DSMCA Base Charg	\$32.08 \$ 1.26 e: \$33.34
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Ad Total Usage, DSMCA and PSI		\$ 0.11676 \$ 0.00460 \$ 0.01688 \$ 0.13824
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA a		\$ 0.34897 \$ 0.08052 e: \$ 0.56773
CLG	17	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility as		\$65.12 \$ 2.57 ge: \$67.69
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Ad Total Usage, DSMCA and PSI		\$ 0.18540 \$ 0.00730 \$ 0.16876 \$ 0.36146
		Capacity Charge: DSMCA Charge: Total Capacity and DSMCA Charge:	DTH DTH harge:	\$ 6.75 \$ 0.27 \$ 7.02
		Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA an	DTH DTH nd Commodity Charge	\$ 3.48871 \$ 0.68060 e: \$ 4.53077
		(Continued on Sheet N	No. 10C)	

ADVICE LET NUMBER	TER		ISSUE DATE		
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2013

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No.	100
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

	NATURAL	GAS	RATES
RULE	4406(b)	RATE	COMPONENTS

Rate Schedule		at to	Billing Units	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$12.45
		DSMCA Base Charge:		\$ 0.49
		Total Monthly and DSMCA Base Cha	rge:	\$12.94
		Additional mantle over two mantles, per mantle per		
		fixture		\$ 6.22
		DSMCA Charge:	Many Mine	\$ 0.25
		Total Monthly and DSMCA Charge:		\$ 6.47
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.35524
		Interstate Pipeline Cost	Therm	\$ 0.05248
		Total Commodity Charge:		\$ 0.40155
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	Therm	\$ 0.01688 \$ 0.41843

(Continued on Sheet No. 10D)

ADVICE LE NUMBER	TTER		ISSUE DATE		
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2013

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2013

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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

Sheet No. _____10D

	Sheet No.
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No

	NATURAL GAS RATI	- ·-	
	RULE 4406(b) RATE COM	PONENTS	
Rate Shee	t Type of	Billing	
<u>Schedule</u> <u>No</u>		<u>Units</u>	Rate/Charge
IG 19	Service & Facility Charge:		\$38.90
	DSMCA Base Charge:		\$ 1.53
S continued to the second	Total Service & Facility and	d DSMCA Base Cha	rge: \$40.43
Water Jan Strategy and The Strategy and	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 6.75
	DSMCA Charge	DTH	\$ 0.27
	Natural Gas Cost	DTH	\$ 0.02
	Interstate Pipeline Cost	DTH	\$ 2.33
	Total		\$ 9.37
	Usage Charge:	DTH	\$ 0.30070
	DSMCA Charge:	DTH	\$ 0.01185
	Pipeline Sys. Integrity Adj.	: DTH	\$ 0.16876
	Total Usage, DSMCA and PSIA (Charge:	\$ 0.48131
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 3.48771
	Interstate Pipeline Cost	DTH	\$ 0.52480
	Total Usage, DSMCA, PSIA and	Commodity Charge	
	Unauthorized Overrun Cost:		
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 0.99
	Total Unauthorized Overrun ar	nd DSMCA Charge:	\$25.99
			The state of the s
			The second secon

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT.	EFFECTIVE	

Rates & Regulatory Affairs

DATE

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. P.O. Box 840 Denver, CO 80201-0840 Cancels

JOH VOI , C	O 80201-08				Sheet No.	
***************************************		NATURAL	GAS RATES			
		RATE SCHEDULE	SUMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	<u>Units</u>	<u>Rate (2)</u>	(1)	GCA
RG	14	Service & Facility		\$11.15	7.05 %	\$
		Usage	Therm	0.08440	7.05 %	
		Commodity	Therm			0.43300
		PSIA	Therm	****	\$0.01688	
RGL	15	One or Two Mantles per month		12.45	7.05 %	
		Additional Mantle		6.22	7.05 %	
		Commodity	Therm	ware large.	-	0.40155
		PSIA	Therm		\$0.01688	
CSG	16	Service & Facility		32.08	3.94 %	
		Usage	Therm	0.11676	3.94 %	-
		Commodity	Therm		****	0.42949
		PSIA	Therm		\$0.01688	
CLG	17	Service & Facility		65.12	3.94 %	-
		Usage	DTH	0.18540	3.94 %	description industry
		Capacity Charge	DTH	6.75	3.94 %	
		Commodity	DTH			4.16930
		PSIA	DTH	Water Science	\$0.16876	
GL	18	One or Two Mantles per month		12.45	3.94 %	
		Additional Mantle		6.22	3.94 %	STREET ASSESSED
		Commodity	Therm			0.40155
		PSIA	Therm		\$0.01688	
IG	19	Service & Facility		38.90	3.94 %	
		Usage	DTH	0.30070	3.94 %	-
		On-Peak Demand	DTH	6.75	3.94 %	2.35300
		Commodity	DTH	MARKET AMOUNT	man was	4.01251
		Unauthorized Overrun	DTH	25.00	3.94 %	
		PSIA	DTH	work agen	\$0.16876	
(3	Ad (P	e Rate Adjustment is the sun justment (DSMCA), the Pip SIA), the Quality of Servic te Schedule Adjustments (GRS	eline System Sys	stem Inte	grity Ad	justment
(2	to Af:	hedules, excluding RGL and	CGL, is for the	subject e Gas		

ADVICE LETTER NUMBER		ISSUE DATE		
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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	11A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	***************************************

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule		et Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Ch	narge:	\$43.50	0.30%	\$
		Transportation Charge:				
		Standard	DTH	1.1676	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	1.1676	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	1.1676	0.30%	0.0574
		Firm Supply Reservation	DTH	0.0000	0.30%	2.3530
		Backup Supply	DTH	1.1676	0.30%	(2)
		Authorized Overrun	DTH	1.1676	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	where where
		Minimum	DTH	1.1676	0.30%	
		PSIA	DTH		\$0.16876	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LET NUMBER	ITER	Monte manage to the control of the c	ISSUE DATE		
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2013

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COLO. PUC No. 6 Gas Revised GCA Exhibit No. 9 Page 7 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	11B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Shee	et Type of Charge	Billing <u>Units</u>	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment	
TFL	30	Service and Facility Ch	narge:	\$ 72.00	0.30% \$		and the second
		Firm Capacity Reservati	ion Charg	e:			
		Standard	DTH	6.750	0.30%		
		Minimum	DTH	0.600	0.30%		
		Transportation Charge:					
		Standard	DTH	0.1854	0.30%	0.0574	
		Minimum	DTH	0.010	0.30%	0.0574	
		Authorized Overrun	DTH	0.1854	0.30%	0.0574	
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.30%	0.0574	
		Minimum	DTH	0.1854	0.30%	0.0574	
		Firm Supply Reservation	DTH	0.000	0.30%	2.3530	R
		Backup Supply	DTH	0.1854	0.30%	(2)	
		Authorized Overrun	DTH	0.1854	0.30%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.30%	 -	
		Minimum	DTH	0.1854	0.30%	Page 1944	
		PSIA	DTH	seem when	\$0.16876		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No.	11C
Cancels	

	Sheet No.	110
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

	NATURAL	GAS RATES	
RATE	SCHEDULE	SUMMATION	SHEET

Rate	Sheet	Type of	Billing	Base Adi	ustments	Gas Cost
Schedule	No.	Charge	Units	Rate (E	Percent)(1)	Adjustment
W THE STATE OF THE						
TI	31	Service and Facility	Charge:	\$72.00	0.30%	\$
		Transportation Charg				
		Transportation Charg				
		Standard	DTH	0.3072	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun				e Principal
		Transportation	DTH	0.3072	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.3072	0.30%	0.0574
		On-Peak Demand	DTH	6.75	0.30%	2.3530
		Backup Supply	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	
		Minimum	DTH	0.1854	0.30%	
-		PSIA	DTH		\$0.16876	

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels	
Deliver, CO 00201-0840	Sheet No.	

			NATURAL GA GAS COST AD				
Rate Schedule	Sheet No.	Billing <u>Units</u>	2 1	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.41540	\$0.01760	0.43300	RIR
RGL	15	Therm	Commodity	0.38395	\$0.01760	0.40155	RIR
CSG	16	Therm	Commodity	0.41189	\$0.01760	0.42949	RIR
CLG	17	DTH	Commodity	3.99330	\$0.17600	4.16930	RIR
CGL	18	Therm	Commodity	0.38395	\$0.01760	0.40155	RIR
IG	19	DTH DTH	On-Peak Demand Commodity	2.35300	\$0.17600	2.35300 4.01251	RR RIR
TFS	29	DTH DTH DTH	Transportation Supply Commodity	0.05740 2.35300 (1)	\$0.17600	0.05740 2.35300	RR I
TFL	30	DTH DTH DTH	Transportation Supply Commodity	0.05740 2.35300 (1)	\$0.17600	0.05740 2.35300	RR I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		\$0.17600	0.05740 2.35300	RR I

The Current Gas Cost shall be established each month as follows: (1)For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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