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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	50H
Cancels Sheet No.	
Sheet No	

P.O. Box 840 Denver, CO 80201-0840

NATURAL GAS RATES GAS COST ADJUSTMENT

ı								
	Rate Schedule	Sheet No.	Billing _Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
	RG	14	Therm	Commodity	\$0.42659	\$0.01530	0.44189	III
	RGL	15	Therm	Commodity	0.38812	\$0.01530	0.40342	III
	CSG	16	Therm	Commodity	0.42299	\$0.01530	0.43829	III
	CLG	17	DTH	Commodity	4.10080	\$0.15300	4.25380	III
	CGL	18	Therm	Commodity	0.39429	\$0.01530	0.40959	III
	IG	19	DTH DTH	On-Peak Deman Commodity	d 2.41700 3.93891	 \$0.15300	2.41700 4.09191	II
	TFS	29	DTH DTH DTH	Transportatio Supply Commodity	n 0.05740 2.41700 (1)	 \$0.15300	0.05740 2.41700	II
	TFL	30	DTH DTH DTH	Transportatio Supply Commodity	n 0.05740 2.41700 (1)	 \$0.15300	0.05740 2.41700	II I
	TI	31	DTH DTH DTH	Transportation On-Peak Deman		 \$0.15300	0.05740 2.41700	II II I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	10A
Cancels Shoot No.	

P.O. Box 840 Denver, CO 80201-0840 NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS Rate Sheet Type of Billing Schedule No. Charge Units Rate/Charge RG 14 Service & Facility Charge: \$11.00 DSMCA Base Charge: \$ 0.78 Total Service & Facility and DSMCA Base Charge: \$11.78 \$ 0.08440 Usage Charge: Therm \$ 0.00595 DSMCA Charge: Therm Pipeline Sys. Integrity Adj.: Therm \$ 0.01688 Total Usage, DSMCA and PSIA Charge: \$ 0.10723 Commodity Charge: Natural Gas Cost Ι Therm \$ 0.35587 Interstate Pipeline Cost Therm \$ 0.08602 I Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.54912 Ι RGL 15 Monthly Charge: One or two mantle fixture, per fixture \$12.45 DSMCA Base Charge: \$ 0.88 Total Monthly and DSMCA Base Charge: \$13.33 Additional mantle over two mantles, per mantle per fixture \$ 6.22 \$ 0.44 DSMCA Charge: Total Monthly and DSMCA Charge: \$ 6.66 Commodity Charge: Natural Gas Cost Therm \$ 0.34970 Ι Interstate Pipeline Cost \$ 0.05372 I Therm Total Commodity Charge: \$ 0.40342 Pipeline Sys. Integrity Adj.: Therm \$ 0.01688 Total Commodity and PSIA Charge: \$ 0.42030 Ι (Continued on Sheet No. 10B)

ADVICE LETTER NUMBER		ISSUE DATE		
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COLO. PUC No. 6 Gas

EFFECTIVE DATE

October 1, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

	 Sheet No	10B
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

enver, CO 8020	1-0840			Sheet No
		NAMIDAL CAC DAME	C	
		NATURAL GAS RATES RULE 4406(b) RATE COMP		
		ROLE 4400(D) RATE COM	ONENIS	
Rate	Sheet	Type of	Billing	
Schedule			Units	Rate/Charge
_		·		
CSG	16	Service & Facility Charge:		\$31.50
		DSMCA Base Charge:		\$ 1.24
		Total Service & Facility and I	OSMCA Base Charg	e: \$32.74
		Usage Charge:	Therm	\$ 0.11676
		DSMCA Charge:	Therm	\$ 0.00460
		Pipeline Sys. Integrity Adj.:		\$ 0.01688
		Total Usage, DSMCA and PSIA (\$ 0.13824
		J .	J	•
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.35577
		Interstate Pipeline Cost		\$ 0.08252
		Total Usage, DSMCA, PSIA and	Commodity Charg	e: \$ 0.57653
CLG	17	Service & Facility Charge:		\$60.00
CLC	Δ,	DSMCA Base Charge:		\$ 2.36
		Total Service & Facility and		
		Usage Charge:	DTH	\$ 0.18540
		DSMCA Charge:	DTH	\$ 0.00730
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C		\$ 0.16876 \$ 0.36146
		Total Usage, DSMCA and PSIA C	Jilai ye •	\$ 0.30140
		Capacity Charge: D'	TH	\$ 6.75
			TH	\$ 0.27
		Total Capacity and DSMCA Char	rge:	\$ 7.02
		Commodity Charge:	mii	å 2 FF670
		Natural Gas cost Di Interstate Pipeline Cost Di	TH	\$ 3.55670 \$ 0.69710
		Total Usage, DSMCA, PSIA and		
		Total Obage, Domen, Ibin and	commodity charg	C. 0 1.01320
			100)	
		(Continued on Sheet No.	. 100)	

VICE PRESIDENT,

Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

	Sheet No	10C
	Cancels	

		NATURAL GAS RATES RULE 4406(b) RATE COMPOI	NENTS	
Rate Schedule	Sheet No.	21 -	Billing Units	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$12.45
		DSMCA Base Charge:		\$ 0.49
		Total Monthly and DSMCA Base Ch	narge:	\$12.94
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:	 	\$ 6.22 \$ 0.25 \$ 6.47
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.35587
		Interstate Pipeline Cost	Therm	\$ 0.05372
		Total Commodity Charge:		\$ 0.40959 I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688
		Total Commodity and PSIA Charge	:	\$ 0.42647 I

(Continued on Sheet No. 10D)

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10D
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

	NATURAL GAS RATE	C C	
	RULE 4406(b) RATE COME		
Rate Sheet	Type of	Billing	
Schedule No.	21 -	<u>Units</u>	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge:		\$31.00 \$ 1.22
	Total Service & Facility and	DSMCA Base Cha	
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 6.75
	DSMCA Charge	DTH	\$ 0.27
	Natural Gas Cost	DTH	\$ 0.03 I
	Interstate Pipeline Cost	DTH	\$ 2.39
	Total		\$ 9.44
	Usage Charge:	DTH	\$ 0.30070
	DSMCA Charge:	DTH	\$ 0.01185
	Pipeline Sys. Integrity Adj.:	DTH	\$ 0.16876
	Total Usage, DSMCA and PSIA C		\$ 0.48131
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 3.55471 I
	Interstate Pipeline Cost	DTH	\$ 0.53720 I
	Total Usage, DSMCA, PSIA and		
	Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge:	DTH DTH	\$25.00 \$ 0.99
	Total Unauthorized Overrun an	d DSMCA Charge	
purposes only base rates and	we rates and charges are for ir in accordance with Commission d charges plus all applicable es however, reference should be forth herein.	Rule 4406(b) a gas rate adj	and include the ustments. For
ADVICE LETTER NUMBER DECISION	VICE PRESIDENT.	ISSUE DATE EFFECTIVE	
NUMBER	Rates & Regulatory Affairs		October 1, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No.	11
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No.	

Denver,	CO 80201-				Sheet No.	
		NATURAL G				
		RATE SCHEDULE S	UMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	<u>Units</u>	<u>Rate (2)</u>	(1)	<u>GCA</u>
RG	14	Service & Facility		\$11.00	7.05 %	\$
		Usage	Therm	0.08440	7.05 %	·
		Commodity	Therm			0.44189
		PSIA	Therm		\$0.01688	
RGL	15	One or Two Mantles per month		12.45	7.05 %	
		Additional Mantle		6.22	7.05 %	
		Commodity	Therm			0.40342
		PSIA	Therm		\$0.01688	
CSG	16	Service & Facility		31.50	3.94 %	
000		Usage	Therm	0.11676	3.94 %	
		Commodity	Therm			0.43829
		PSIA	Therm		\$0.01688	
GT G	1 17	Garatana 6 Bandilda		60.00	2 04 0	
CLG	17	Service & Facility	DIIII	60.00	3.94 %	
		Usage	DTH	0.18540	3.94 %	
		Capacity Charge	DTH	6.75	3.94 %	4 25200
		Commodity PSIA	DTH DTH		 \$0.16876	4.25380
aat	1.0			10 45	2 04 0	
CGL	18	One or Two Mantles per month		12.45	3.94 %	
		Additional Mantle	ml ···	6.22	3.94 %	
		Commodity	Therm Therm		 co 01600	0.40959
		PSIA	Therm		\$0.01688	
IG	19	Service & Facility		31.00	3.94 %	
		Usage	DTH	0.30070	3.94 %	
		On-Peak Demand	DTH	6.75	3.94 %	2.41700
		Commodity	DTH			4.09191
		Unauthorized Overrun	DTH	25.00	3.94 %	
		PSIA	DTH		\$0.16876	
	<i>I</i> - (The Rate Adjustment is the sum Adjustment (DSMCA), the Pipe PSIA), the Quality of Servic Rate Schedule Adjustments (GRSA	eline Sy e Plan,	stem Inte	egrity Ad	ljustment
	ā	The Service and Facility Charg and does not include the Pi Adjustment as provided for on S	llot Low	Income		
	-					
		(Continued on Sheet No. 11	A)			
D)//OF:				1001:5		
DVICE L	EIIEK			ISSUE		

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No.	11A
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	et Type of	Billing	Base	Adjustments	Gas Cost	
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate(3)	(1)	Adjustment	
TFS	29	Service and Facility Cl	narge:	\$43.50	0.30%	\$	
		Transportation Charge:					
		Standard	DTH	1.1676	0.30%	0.0574	I
		Minimum	DTH	0.010	0.30%	0.0574	I
		Authorized Overrun	DTH	1.1676	0.30%	0.0574	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.30%	0.0574	I
		Minimum	DTH	1.1676	0.30%	0.0574	I
		Firm Supply Reservation	n DTH	0.0000	0.30%	2.4170	I
		Backup Supply	DTH	1.1676	0.30%	(2)	
		Authorized Overrun	DTH	1.1676	0.30%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.30%		
		Minimum	DTH	1.1676	0.30%		
		PSIA	DTH		\$0.16876		
					•		1

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	11B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

	-1			_			
Rate			Billing		Adjustments	Gas Cost	
<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	<u>Rate(3)</u>	(Percent)(1)	Adjustment	
TFL	30	Service and Facility Ch	narge:	\$ 72.00	0.30% \$		
		Firm Capacity Reservati	ion Charg	e:			
		Standard	DTH	6.750	0.30%		
		Minimum	DTH	0.600	0.30%		
		Transportation Charge:					
		Standard	DTH	0.1854	0.30%	0.0574	I
		Minimum	DTH	0.010	0.30%	0.0574	I
		Authorized Overrun	DTH	0.1854	0.30%	0.0574	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.30%	0.0574	I
		Minimum	DTH	0.1854	0.30%	0.0574	I
		Firm Supply Reservation	n DTH	0.000	0.30%	2.4170	I
		Backup Supply	DTH	0.1854	0.30%	(2)	
		Authorized Overrun	DTH	0.1854	0.30%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.30%		
		Minimum	DTH	0.1854	0.30%		
		PSIA	DTH		\$0.16876		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

			ATURAL GAS RAT HEDULE SUMMATI			
Rate	Sheet	Type of	Billing	Base Adj	ustments Ga	as Cost
Schedule	No.	<u>Charge</u>	<u>Units</u>	<u>Rate(3)</u> (P	ercent) (1) A	Adjustment
TI	31	Service and Facil	lity Charge:	\$72.00	0.30% \$	
		Transportation C	harge:			
		Standard	DTH	0.3072	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overr				
		Transporta		0.3072	0.30%	0.0574
		Unauthorized Ove				
		Transportation				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.3072	0.30%	0.0574
		On-Peak Demand	DTH	6.75	0.30%	2.4170
		Backup Supply	DTH	0.1854	0.30%	(2)
		Unauthorized Ove	rrun			
		Sales:				
		Standard	DTH	25.00	0.30%	
		Minimum	DTH	0.1854	0.30%	
		PSIA	DTH		\$0.16876	
(1)	Adjus (PSIA Rate The G	eate Adjustment is tment (DSMCA), .), the Quality of Schedule Adjustment as Cost Adjustment ion as provided for	the Pipeline of Service Plants (GRSA). applicable t	e System I .an, and any o this rate	ntegrity Ao applicable	djustment e General
	Adjus (PSIA Rate The G revisi	tment (DSMCA), .), the Quality of Schedule Adjustment as Cost Adjustment	the Pipeline of Service Pl nts (GRSA). applicable t on Sheet No. y Charge is so	e System I an, and any o this rate 50H. ubject to and	ntegrity Advantage applicable is subject to does not in	djustment e General to Monthly
(2)	Adjus (PSIA Rate The G revisi The So Pilot	tment (DSMCA), .), the Quality of Schedule Adjustment as Cost Adjustment ion as provided for ervice and Facility	the Pipeline of Service Pl nts (GRSA). applicable t on Sheet No. y Charge is so ent as provide	e System I an, and any o this rate 50H. ubject to and	ntegrity Advantage applicable is subject to does not in	djustment e General to Monthly
(2)	Adjus (PSIA Rate The G revisi The So Pilot	tment (DSMCA), .), the Quality of Schedule Adjustment as Cost Adjustment ion as provided for ervice and Facility Low Income Adjustm	the Pipeline of Service Pl nts (GRSA). applicable t on Sheet No. y Charge is so ent as provide	e System I an, and any o this rate 50H. ubject to and	ntegrity Advantage applicable is subject to does not in	djustment e General to Monthly

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