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COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

 P.O. Box 840
 Cancels

 Denver, CO 80201-0840
 Sheet No.

ELECTRIC	RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

		Total Effective Monthly Rate*				
Rate Sheet Schedule No.		Service & Facility <u>Charge</u>	Energy Charge per kWh		Demand Charge per k	
R	30	7,85	***Winter ***Summer T-1 ***Summer T-2	0.09477 0.09477 0.14591		
RD	33	14.25	Both Seasons	0.05302	Winter Summer	8.59 10.90
С	40	12.51	Winter Summer	0.08671 0.11614		
SGL	43	46.53	Winter Summer	0.18938 0.23243	Both Seasons	5.63
SG	4 4	46.53	On-Peak Off-Peak	0.03826 0.04464 0.03345	Winter Summer Both	12.08 15.52 5.63
PG	52	354.81	On-Peak Off-Peak	0.04410 0.03304	Winter Summer Both	10.80 14.30 4.63
TG	62	Varies	On-Peak Off-Peak	0.04344 0.03253	Winter Summer	10.23 13.72

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

(Continued on Sheet No. 21)

ADVICE LETTER NUMBER		ISSUE DATE _			
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October	1,	2012

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

 Sheet No	22
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nver, CO 80201-0840		Sheet No	
I	ELECTRIC RATES	, ,	
RATE SCH	EDULE SUMMATION SHEET		
ELECTRIC RATE ADJUSTMENTS - SUMMA	RY		
Base Rate Adjustments			
General Rate Schedule Adju	stment (GRSA)	14.05%	
Non-Base Rate Adjustments Demand Side Management Cos Residential - Schedule R Residential Demand - Sch Commercial - Schedules C Secondary General Low Los Secondary General - Scheduler C Primary General - Scheduler C	edule RD and NMTR ad Factor - Schedule SGL dule SG le PG	\$0.00131 0.14 0.00129 0.00538 0.43 0.41 0.38	/kW /kWh
Purchased Capacity Cost Ad Residential - Schedule R Residential Demand - Sch Commercial - Schedules C Secondary General Low Lo- Secondary General - Schedu Primary General - Schedu Transmission General - Sc	edule RD and NMTR ad Factor - Schedule SGL dule SG le PG	\$0.00693 0.77 0.00685 0.02855 2.28 2.15 2.02	/kW /kWh /kWh /kW
Electric Commodity Adjustm Residential - Schedules		\$0.03212	/kWh
Small Commercial - Sche	dules C and NMTR	0.03212	/kWh
Secondary General – Sch Optional – On-Peak Optional – Off-Peak	edules SG, SGL	0.03212 0.03837 0.02740	/kWh
Primary General - Sched On-Peak Off-Peak		0.03798 0.02713	
Transmission General - : On-Peak Off-Peak	Schedule TG	0.03745 0.02675	
(Continued on Sheet	No. 23)		
	ISSUE		

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October 1,	2012

PUBLIC SERVICE COMPANY OF COLORADO

DECISION

NUMBER

COLO. PUC No. 7 Electric

Appendix A Decision No. C12-1112 Docket No. 12L-1018E Page 3 of 3

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ELECTRIC RATES	
ELECTRIC COMMODITY ADJUSTMENT	
ECA FACTORS FOR THE FOURTH QUARTER OF 2012	
ECA Factors for Billing Purposes	
Residential, applicable to all kilowatt-hours used	
under any Rate Schedule for Residential Service	\$0.03212/kWh
Small Commercial and Non-Metered, applicable to all	
kilowatt-hours used under any Rate Schedules for	\$0.03212/kWh
Small Commercial Service and Non-Metered Service	
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary	
Service Rate Schedules for Commercial and Industrial	
Service	\$0.03212/kWh
Optional Time-of-Use Off-Peak	\$0.02740/kWh
On-Peak to Off-Peak Ratio	1.40
Optional Time-of-Use On-Peak	\$0.03837/kWh
applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	
Mandatory Time-of-Use Off-Peak	\$0.02713/kWh
On-Peak to Off-Peak Ratio	1.40
Mandatory Time-of-Use On-Peak	\$0.03798/kWh
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Servi	ce
Mandatory Time-of-Use Off-Peak	\$0.02675/kWh
On-Peak to Off-Peak Ratio	1.40
Mandatory Time-of-Use On-Peak	\$0.03745/kWh
Lighting, applicable to all kilowatt-hours used under any	
Rate Schedule for Commercial Lighting or Public Street	
Lighting Service	\$0.03212/kWh
DVICE LETTER ISSUE JMBER DATE	

VICE PRESIDENT,

Rates & Regulatory Affairs

EFFECTIVE

DATE

October 1, 2012