Authority No.

Colo. PUC No. 7

Fourteenth Revised Sheet No. 7 Cancels Thirteenth Revised Sheet No. 7

			Sales		n Colorado edule of Rates Rate Area 2) (
Rate Sł	neet	Type of	Billing	Base	DSMCA	Riders	GCA	ľ
Schedule Nu	mber	Charge	Units	Rates	<u>(4)</u>	(5)(6)	(2)	Total
R-2	9 (Customer(3)	Per Meter	\$10,00	(\$0.16)	\$0.30		\$10.14
R-2		Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.5360	\$0.7419
		Customer(3)	Per Meter	\$20.00	(\$0,29)	\$0,55		\$20.26
		/olumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0,5360	\$0,6777
		Customer(3)	Per Meter	\$100.00	(\$1.46)	\$2,84	\$0,5500 	\$101.38
		Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.5360	\$0.6520
		Customer(3)	Per Meter	\$40,00	(\$0.58)	\$2.65	00.000 	\$42.07
		/olumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0,5360	\$0.6059
 Base Rate Area Valley and Southwa The Company I Southwestern. The or by the Gas Cost 	estern. has the fol GCA rate	lowing five G s shown on th	CA Rate Areas: is tariff sheet are	North Eastern subject to adj	, Western Slope ustment for char	, North Central, iges in Compan	Arkansas Val y's cost of gas	ley, and as provided
ollows:		GCA Forn		r <u>ent Gas Cost</u> \$0.5587	+ <u>Deferre</u>	<u>d Gas Cost</u> = (\$0.0227)	-	
Allowance for the d (4) Base rates unde below;		, -		Side Manager	nent Cost Adjus	tment per Tarifi	Sheet No. 13	summarized
below;	Demai	nd Side Manao	ement Cost Adju	istment ("DSN	/CA")			.
Rate Schedule		Percent	Monthly Ra		umetric Rate			,
R-2		-1.55%	(\$0.16)		(\$0,0032)			
SC-2		-1.46%	(\$0.29)		(\$0.0021)			
LC-2		-1,46%	(\$1.46)		\$0.0017)			
ICD-2		-1.46%	(\$0.58)		\$0,0010)			
5) Base rates unde	er this Tari	iff are adjusted	by the General F	Rate Schedule	Adjustment per	Tariff Sheet No	o. 8A summari	zed below:
		General Ra	te Schedule Adju	istment ("GRS	SA'')			
Rate Schedule		Percent	Monthly Ra	ite Vol	umetric Rate			
R-2		1,00%	\$0.10		\$0.0021			
SC-2		1.00%	\$0.20		\$0.0014			
LC-2		1.00%	\$1.00		\$0.0012			
ICD-2		1.00%	\$0.40		\$0,0007			
6) Base rates unde		ff are adjusted	by the Percentag	ge of Income F	ayment Plan Co	st Adjustment j	per Tariff Shee	et No. 20
ummarized below;		Percentage of I	ncome Payment		ustment			
		·	("PIPPCA'			l l		
Rate Schedule			Monthly Ra	te				
<u>Rate Schedule</u> R-2		·	Monthly Ra \$0.20	ite				
<u>Rate Schedule</u> R-2 SC-2			<u>Monthly Ra</u> \$0.20 \$0.35	ite				
<u>Rate Schedule</u> R-2 SC-2 LC-2			<u>Monthly Ra</u> \$0.20 \$0.35 \$1.84	ite				
<u>Rate Schedule</u> R-2 SC-2			<u>Monthly Ra</u> \$0.20 \$0.35	<u>ite</u>				
Rate Schedule R-2 SC-2 LC-2 ICD-2	2		<u>Monthly Ra</u> \$0.20 \$0.35 \$1.84 \$2.25 Will	liam N. Cant Issuing Officer	rell			Issue Date:
R-2 SC-2 LC-2	2		<u>Monthly Ra</u> \$0.20 \$0.35 \$1.84 \$2.25 Will	liam N. Cant				Issue Date:

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Colo. PUC No. 7 Twelfth Revised Sheet No. 7A Cancels Eleventh Revised Sheet No. 7A

North Eastern Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

_		Volumetrie C		<u>Monthly</u>	<u>/ Charge (Per</u>	Meter)		
Rate Schedule	Distribution <u>1/</u>	Gas Cost Ac	ljustment Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer <u>Charge 1/</u>	<u>Total</u>
R-2	\$0.2091	\$0.3775	\$0,1585	(\$0.0032)	\$0.7419	(\$0,16)	\$10.30	\$10,14
SC-2	\$0.1438	\$0.3775	\$0,1585	(\$0.0021)	\$0.6777	(\$0.29)	\$20.55	\$20,26
LC-2	\$0,1177	\$0.3775	\$0.1585	(\$0.0017)	\$0.6520	(\$1.46)	\$102.84	\$101.38
ICD-2	\$0.0709	\$0.3775	\$0.1585	(\$0.0010)	\$0.6059	(\$0,58)	\$42,65	\$42.07

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No. TBD

Decision or Authority No. William N, Cantrell Issuing Officer Issue Date:

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SourceGas Distribution LLC

Colo. PUC No. 7 Twelfth Revised Sheet No. 7B Cancels Eleventh Revised Sheet No. 7B

			Sal	es Service S	ope Colora Schedule of Ise Rate Are	Rates			
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	LSSRS	DSMCA	Riders	GCA	Total
R-1	<u>110001</u> 9	Customer(3)	Per Meter	\$11,00	<u>(4)</u>	<u>(5)</u> \$0,29	<u>(6)(7)</u> \$1.15	<u>(2)</u>	<u>Total</u> \$12.44
R-1 R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0254	\$0.0060	\$0.0197	\$0.6587	\$0,938
SC-1	10	Customer(3)	Per Meter	\$22.00	φ0,02 5 4	\$0.0000	\$0.0197	JU.UJO/	\$24.69
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0254	\$0,0038	\$0.0162	\$0.6587	\$0.8910
LC-1	10	Customer(3)	Per Meter	\$100.00	\$0.0254	\$0,0038 \$2.01	\$0.0182	\$0.0387 	\$112.50
LC-1 LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0254	\$0.0031	\$0,0134	\$0.6587	\$0.8550
ICD-1	12	Customer(3)	Per Meter	\$180,00	\$0.02J 4	\$3,62	\$17.82	\$0.0 <u>5</u> 07	\$201,44
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0254	\$0.0019	\$0.0080	\$0.6587	\$0,7863
2) The Com Southwesterr	1. The GCA	e following five C rates shown on the stment provisions	his tariff sheet a	re subject to	adjustment fo	r changes in Co	mpany's co	st of gas as p	rovided
		GCA For	mula: <u>Cu</u>	<u>rrent Gas Co</u> \$0.6490		eferred Gas Cos \$0.0097		<u>CA</u> 0.6587	
-		-			-	erm pursuant to Adjustment per			
5) Base rate	es under this	Tariff are adjuste	d by the Deman	id Side Mana	gement Cost	·			
5) Base rate elow:	es under this	Tariff are adjuste	d by the Deman	ıd Side Mana ljustment ("T	gement Cost	Adjustment per			
5) Base rate	es under this	Tariff are adjuste	d by the Deman agement Cost Ac	id Side Mana ljustment ("I <u>Rate</u>	gement Cost	Adjustment per			
5) Base rate relow: <u>Rate Sc</u> R-1 SC-1	es under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01%	ed by the Deman agement Cost Ac Monthly	d Side Mana ljustment ("I <u>Rate</u>	gement Cost DSMCA") Volumetric Ri	Adjustment per			
5) Base rate elow: <u>Rate Sc</u> R-1 SC-1 LC-1	es under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01%	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01	d Side Mana djustment ("I Rate	gement Cost DSMCA") Volumetric R \$0.0060 \$0.0038 \$0.0031	Adjustment per			
5) Base rate elow: <u>Rate Sc</u> R-1 SC-1	es under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01%	ed by the Deman agement Cost A <u>Monthly</u> \$0.29 \$0.44	d Side Mana djustment ("I Rate	gement Cost DSMCA") Volumetric R \$0.0060 \$0.0038	Adjustment per			
5) Base rate elow: R-1 SC-1 LC-1 ICD-1	es under this <u>Debedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01%	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General	d Side Mana djustment ("T <u>Rate</u> 2 4 2 2 1 Rate Schedu	gement Cost OSMCA") Volumetric R \$0.0060 \$0.0038 \$0.0031 \$0.0019	Adjustment per 	Tariff Sheet	t No. 13 sum	marized
5) Base rate elow: R-1 SC-1 LC-1 ICD-1	es under this <u>bedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u>	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u>	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate	gement Cost OSMCA") Volumetric Ri \$0.0060 \$0.0038 \$0.0031 \$0.0019 ale Adjustmer Volumetric Ri	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate elow: R-1 SC-1 LC-1 ICD-1 6) Base rates <u>Rate Sc</u> R-1	es under this <u>bedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65%	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate	gement Cost OSMCA") Volumetric Ri \$0.0060 \$0.0038 \$0.0031 \$0.0019 ale Adjustmer Volumetric Ri \$0.0197	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate elow: R-1 SC-1 LC-1 ICD-1 6) Base rates <u>Rate Sc</u> R-1 SC-i	es under this <u>bedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65%	ed by the Deman agement Cost Ad S0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate 	gement Cost <u>OSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate elow: R-1 SC-1 LC-1 ICD-1 6) Base rates <u>Rate Sc</u> R-1 SC-1 LC-1	es under this <u>bedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65%	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate 	gement Cost DSMCA") Volumetric Ri \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer Volumetric Ri \$0.0197 \$0.0162 \$0.0134	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate elow: R-1 SC-1 LC-1 ICD-1 6) Base rates <u>Rate Sc</u> R-1 SC-i	es under this <u>bedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65%	ed by the Deman agement Cost Ad S0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate 	gement Cost <u>OSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate relow: R-1 SC-1 LC-1 ICD-1 6) Base rates R-1 SC-1 LC-1 ICD-1 7) Base rates	es under this <u>bedule</u> s under this <u>bedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65% 8.65% Tariff are adjusted iff Sheet No. 20 st	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65 \$15.5 d by the Percent ummarized belo	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate ; 7 age of Incom	gement Cost <u>SSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080 e Payment Pl	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
 5) Base rate elow: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 6) Base rate: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 7) Base rate: 	es under this <u>bedule</u> s under this <u>bedule</u> s under this	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65% 8.65% Tariff are adjusted iff Sheet No. 20 st	ed by the Deman agement Cost Ad \$0.29 \$0.44 \$2.01 \$3.62 d by the General ule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65 \$15.5	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate Rate age of Incom w: nt Plan Cost	gement Cost <u>SSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080 e Payment Pl	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
 5) Base rate elow: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 6) Base rate: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 7) Base rate: 	es under this <u>bedule</u> s under this <u>bedule</u> s under this nent per Tari	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65% 8.65% Tariff are adjusted iff Sheet No. 20 st	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65 \$15.5 d by the Percent ummarized belo Income Payme	d Side Mana djustment ("T Rate Rate Schedu ("GRSA") Rate Rate age of Incom w: nt Plan Cost A")	gement Cost <u>SSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080 e Payment Pl	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate relow: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 6) Base rates <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 7) Base rates Cost Adjustm <u>Rate Sc</u> R-1	es under this <u>bedule</u> s under this <u>bedule</u> s under this nent per Tari	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65% 8.65% Tariff are adjusted iff Sheet No. 20 st	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65 \$15.5 d by the Percent ummarized belo Income Payme <u>("PIPPC</u> <u>Monthly</u> \$0.20	Id Side Mana djustment ("T Rate") Rate Schedu ("GRSA") Rate") Rate") age of Incom w: nt Plan Cost A") Rate)	gement Cost <u>SSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080 e Payment Pl	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate relow: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 6) Base rates <u>Rate Sc</u> R-1 SC-1 ICD-1 7) Base rates Cost Adjustm <u>Rate Sc</u> R-1 SC-1 SC-1	es under this <u>bedule</u> s under this <u>bedule</u> s under this nent per Tari	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65% 8.65% Tariff are adjusted iff Sheet No. 20 st	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65 \$15.5 d by the Percent ummarized belo Sincome Payme <u>("PIPPC</u> <u>Monthly</u> \$0.20 \$0.35	Id Side Mana djustment ("T Rate	gement Cost <u>SSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080 e Payment Pl	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
5) Base rate relow: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 6) Base rates <u>Rate Sc</u> R-1 SC-1 ICD-1 7) Base rates Cost Adjustm <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1	es under this <u>bedule</u> s under this <u>bedule</u> s under this nent per Tari	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65% 8.65% Tariff are adjusted iff Sheet No. 20 st	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65 \$15.5 d by the Percent ummarized belo Sincome Payme <u>("PIPPC</u> <u>Monthly</u> \$0.20 \$0.35 \$1.84	Id Side Mana djustment ("T Rate	gement Cost <u>SSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080 e Payment Pl	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized
 (5) Base rate Schelow: <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1 (6) Base rates <u>Rate Sc</u> R-1 SC-1 ICD-1 (7) Base rates Cost Adjustn <u>Rate Sc</u> R-1 SC-1 SC-1 	es under this <u>bedule</u> s under this <u>bedule</u> s under this nent per Tari	Tariff are adjuste emand Side Mana <u>Percent</u> 2.65% 2.01% 2.01% 2.01% Tariff are adjusted eneral Rate Sched <u>Percent</u> 8.65% 8.65% 8.65% 8.65% Tariff are adjusted iff Sheet No. 20 st	ed by the Deman agement Cost Ad <u>Monthly</u> \$0.29 \$0.44 \$2.01 \$3.62 d by the General lule Adjustment <u>Monthly</u> \$0.95 \$1.90 \$8.65 \$15.5 d by the Percent ummarized belo Sincome Payme <u>("PIPPC</u> <u>Monthly</u> \$0.20 \$0.35	Id Side Mana djustment ("T Rate	gement Cost <u>SSMCA")</u> <u>Volumetric Ri</u> \$0.0060 \$0.0038 \$0.0031 \$0.0019 Ile Adjustmer <u>Volumetric Ri</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080 e Payment Pl	Adjustment per ate	Tariff Sheet	t No. 13 sum	marized

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Colo. PUC No. 7 Thirteenth Revised Sheet No. 7C Cancels Twelfth Revised Sheet No. 7C

Western Slope Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

_	-	Volumetric C	harges Per Th	erm		Monthly	<u>y Charge (Per l</u>	Meter)
Rate <u>Schedule</u>	Distribution <u>1/</u>	Gas Cost Ac Commodity 2./	<u>ljustment</u> Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer Charge 1/	<u>Total</u>
R-1	\$0.2479	\$0,4435	\$0.2406	\$0.0060	\$0,9380	\$0.29	\$12.15	\$12.44
SC-1	\$0.2031	\$0,4435	\$0.2406	\$0.0038	\$0.8910	\$0,44	\$24.25	\$24.69
LC-1	\$0.1678	\$0.4435	\$0,2406	\$0,0031	\$0.8550	\$2.01	\$110.49	\$112.50
ICD-1	\$0,1003	\$0.4435	\$0.2406	\$0,0019	\$0.7863	\$3.62	\$197.82	\$201.44

- 1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.
- 2/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) in amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. TBD

Decision or Authority No. William N. Cantrell Issuing Officer

Authority No.

Colo. PUC No. 7 Twelfth Revised Sheet No. 7D Cancels Eleventh Revised Sheet No. 7D

			Sales		l Colorado edule of Rates Rate Area 1)(1			
Rate	Sheet	Type of	Billing	Base	DSMCA	Riders	GCA	
Schedule	Number	Charge	<u>Units</u>	Rates	<u>(4)</u>	<u>(5)(6)</u>	<u>(2)</u>	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.29	\$1.15		\$12.44
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0060	\$0.0197	\$0.5008	\$0.7547
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.44	\$2.25		\$24,69
SC-1	10	Volumetric	Per Therm	\$0,1869	\$0.0038	\$0.0162	\$0,5008	0.7077
LC-1	11	Customer(3)	Per Meter	\$100.00	\$2.01	\$10.49		\$112.50
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0031	\$0.0134	\$0.5008	\$0.6717
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$3.62	\$17.82		\$201.44
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0019	\$0.0080	\$0.5008	\$0.6030
outhwestern	. The GCA r	following five G ates shown on th ment provisions	is tariff sheet are	subject to adju	ustment for char	iges in Company	y's cost of gas a	s provided
		GCA Formu	la: <u>Curr</u>	<u>ent Gas Cost</u> \$0.5034		<u>d Gas Cost</u> = \$(0.0026)	= <u>GCA</u> \$0,5008	
Rate Sc		nand Side Manag Percent 2.65%	Monthly R	ate <u>Vol</u>	MCA") umetric Rate			
R-1 SC-1			\$0.29 \$0.44		\$0,0060			
SC-1		2.01%	\$0.44		\$0.0060 \$0.0038			
					\$0,0060			
SC-1 LC-1 ICD-1	s under this T	2,01% 2.01%	\$0.44 \$2.01 \$3.62		\$0.0060 \$0.0038 \$0.0031 \$0.0019	Tariff Sheet No	. 8A summarize	d below:
SC-1 LC-1 ICD-1 5) Base rates	,	2.01% 2.01% 2.01% ariff are adjusted General Ra	\$0.44 \$2.01 \$3.62 by the General F te Schedule Adj	Rate Schedule . ustment ("GRS	\$0.0060 \$0.0038 \$0.0031 \$0.0019 Adjustment per SA")	Tariff Sheet No	. 8A summarize	d below:
SC-1 LC-1 ICD-1 5) Base rates <u>Rate Sc</u>	,	2.01% 2.01% 2.01% ariff are adjusted <u>General Ra</u> <u>Percent</u>	\$0.44 \$2.01 \$3.62 by the General F te Schedule Adj <u>Monthly R</u>	Rate Schedule . ustment ("GRS ate Vol	\$0.0060 \$0.0038 \$0.0031 \$0.0019 Adjustment per SA") umetric Rate	Tariff Sheet No	. 8A summarize	d below:
SC-1 LC-1 ICD-1 5) Base rates <u>Rate Sc</u> R-1	,	2.01% 2.01% 2.01% ariff are adjusted <u>General Ra</u> <u>Percent</u> 8.65%	\$0.44 \$2.01 \$3.62 by the General F te Schedule Adj <u>Monthly R</u> \$0.95	Rate Schedule . ustment ("GRS ate <u>Vol</u>	\$0.0060 \$0.0038 \$0.0031 \$0.0019 Adjustment per SA") umetric Rate \$0.0197	Tariff Sheet No	.8A summarize	d below:
SC-1 LC-1 ICD-1) Base rates <u>Rate Sc</u> R-1 SC-1	,	2.01% 2.01% 2.01% ariff are adjusted <u>General Ra</u> <u>Percent</u> 8.65% 8.65%	\$0.44 \$2.01 \$3.62 by the General F te Schedule Adj <u>Monthly R</u> \$0.95 \$1.90	Rate Schedule . ustment ("GRS a <u>te Vol</u>	\$0.0060 \$0.0038 \$0.0031 \$0.0019 Adjustment per <u>SA")</u> <u>umetric Rate</u> \$0.0197 \$0.0162	Tariff Sheet No	.8A summarize	d below:
SC-1 LC-1 ICD-1) Base rates <u>Rate Sc</u> R-1	,	2.01% 2.01% 2.01% ariff are adjusted <u>General Ra</u> <u>Percent</u> 8.65%	\$0.44 \$2.01 \$3.62 by the General F te Schedule Adj <u>Monthly R</u> \$0.95	Rate Schedule . ustment ("GRS a <u>te Vol</u>	\$0.0060 \$0.0038 \$0.0031 \$0.0019 Adjustment per SA") umetric Rate \$0.0197	Tariff Sheet No	. 8A summarize	d below:
SC-1 LC-1 ICD-1 5) Base rates <u>Rate Sc</u> R-1 SC-1 LC-1 ICD-1	hedule	2.01% 2.01% 2.01% ariff are adjusted <u>General Ra</u> <u>Percent</u> 8.65% 8.65% 8.65%	\$0.44 \$2.01 \$3.62 by the General F te Schedule Adj <u>Monthly R</u> \$0.95 \$1.90 \$8.65 \$15.57	Rate Schedule . ustment ("GRS a <u>te Vol</u>	\$0.0060 \$0.0038 \$0.0019 Adjustment per <u>SA")</u> <u>umetric Rate</u> \$0.0197 \$0.0162 \$0.0134 \$0.0080			
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Colo. PUC No. 7 Twelfth Revised Sheet No. 7E Cancels Eleventh Revised Sheet No 7E

North Central Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

_	,	Volumetric C	harges Per Th	erm		Monthly	<u>v Charge (Per l</u>	Meter)
Rate	Distribution	Gas Cost Ad	ljustment Upstream				Customer	
<u>Schedule</u>	1/	<u>Commodity</u>	<u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Charge 1/	Total
R-1	\$0.2479	\$0.3898	\$0.1110	\$0.0060	\$0.7547	\$0.29	\$12.15	\$12.44
SC-1	\$0.2031	\$0.3898	\$0,1110	\$0.0038	\$0.7077	\$0,44	\$24.25	\$24.69
LC-1	\$0.1678	\$0.3898	\$0,1110	\$0.0031	\$0.6717	\$2,01	\$110,49	\$112.50
ICD-1	\$0.1003	\$0.3898	\$0.1110	\$0.0019	\$0.6030	\$3.62	\$197.82	\$201.44

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No. TBD

Decision or Authority No. William N. Cantrell Issuing Officer

Colo. PUC No. 7 Twelfth Revised Sheet No. 7F Cancels Eleventh Revised Sheet No. 7F

			Sales		dule of Rates			
			(Includ	ed in Base R	ate Area 2) (1)		
Rate	Sheet	Type of	Billing	Base	DSMCA	Riders	GCA	
<u>Schedule</u>	Number	Charge	<u>Units</u>	Rates	(4)	<u>(5)(6)</u>	<u>(2)</u>	Total
R-2	9	Customer(3)	Per Meter	\$10,00	(\$0.16)	\$0.30		\$10.14
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.5357	\$0.7416
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.29)	\$0.55		\$20,26
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0.5357	\$0.6774
LC-2	11	Customer(3)	Per Meter	\$100,00	(\$1,46)	\$2,84	*	\$101.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.5357	\$0.6517
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0,58)	\$2.65		\$42.07
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.5357	\$0.6056
stern, Ar) The Co alley, and	kansas Vall mpany has I Southwest	is composed of V ley and Southwe the following fiv ern. The GCA ra l for by the Gas (stern. ve GCA Rate Ar ates shown on th	eas: North E iis tariff shee	Bastern, West	ern Slope, No to adjustment	orth Central, Arl for changes in	kansas Company's
		adjustment as fo		provisions c	JII SHEEL 1408.	57-59 01 tills		OVEDEA
ites refieu	t a gas cost	GCA Formu		<u>nt Gas Cost</u>	+ Deferre	d Gas Cost	= GCA	
		OCA I blill		0,5460),0103)	\$0.5357	
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Decision or Authority No.

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SourceGas Distribution LLC

Colo. PUC No. 7 Twelfth Revised Sheet No. 7G Cancels Eleventh Revised Sheet No. 7G

Arkansas Valley Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

_		Volumetric C		erm		Monthly	<u>y Charge (Per]</u>	Meter)
Rate Schedule	Distribution <u>1/</u>	<u>Gas Cost Ac</u> <u>Commodity</u>	l <u>justment</u> Upstream <u>Pipeline</u>	<u>DSMCA</u>	Total	<u>DSMCA</u>	Customer Charge 1/	<u>Total</u>
R-2	\$0.2091	\$0.3871	\$0,1486	(\$0.0032)	\$0.7416	(\$0.16)	\$10.30	\$10.14
SC-2	\$0.1438	\$0,3871	\$0.1486	(\$0.0021)	\$0.6774	(\$0.29)	\$20.55	\$20.26
LC-2	\$0.1177	\$0.3871	\$0.1486	(\$0,0017)	\$0.6517	(\$1,46)	\$102.84	\$101,38
ICD-2	\$0.0709	\$0.3871	\$0.1486	(\$0.0010)	\$0.6056	(\$0.58)	\$42.65	\$42.07

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No. TBD

Decision or Authority No. William N. Cantrell Issuing Officer

President and CEO Title Effective Date: August 1, 2012

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Colo, PUC No. 7 Twelfth Revised Sheet No. 7H Cancels Eleventh Revised Sheet No. 7H

		Sal		Colorado ledule of Rate Rate Area 2) (-		
Rate S	heet Type	of Billing	Base	DSMCA	Riders	GCA	
Schedule Nu	<u>imber</u> <u>Char</u> g		Rates	<u>(4)</u>	<u>(5)(6)</u>	<u>(2)</u>	<u>Total</u>
R-2	9 Custome	· /	\$10.00	(\$0.16)	\$0.30		\$10.14
R-2	9 Volume		\$0.2070	(\$0.0032)	\$0.0021	\$0.5459	\$0.7518
	10 Custome	1 7	\$20.00	(\$0.29)	\$0.55		\$20.26
	10 Volumet		\$0.1424	(\$0.0021)	\$0,0014	\$0.5459	\$0,6876
	11 Custome	• /	\$100,00	(\$1.46)	\$2.84		\$101.38
	11 Volume		\$0.1165	(\$0.0017)	\$0.0012	\$0,5459	\$0.6619
	12 Custome	• •	\$40.00	(\$0.58)	\$2,65		\$42.07
ICD-2	12 Volumet	ric Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.5459	\$0.6158
Valley and Southw (2) The Company Southwestern, Tha	vestern. has the following t e GCA rates shown	Western Slope and N ive GCA Rate Areas on this tariff sheet an sions on Sheet Nos. 3	: North Eastern re subject to adj	, Western Slopa ustment for cha	e, North Centra nges in Compa	l, Arkansas Val ny's cost of gas	ley, and as provided
Jonowa.	GCA Fo	rmula: <u>Cu</u>	rent Gas Cost \$0.5515		ed Gas Cost 0.0056)	= <u>GCA</u> \$0.5459	
below: Rate Sc <u>hedu</u> l		ide Management Cos Monthly		DSMCA") umetric Rate	-		
R-2	-1.55%	(\$0.16		(\$0.0032)			
SC-2	-1.46%	(\$0.29		(\$0.0021)			
LC-2	-1.46%	(\$1.46		(\$0.0017)			
ICD-2	-1.46%	(\$0.58)	(\$0.0010)			
(5) Base rates und		justed by the Genera ral Rate Schedule Ac			r Tariff Sheet N	lo. 8A summari	zed below:
Rate Schedul	e <u>Percent</u>	Monthly 1		umetric Rate	-		
R-2	1,00%	\$0.10		\$0.0021			
SC-2	1.00%	\$0.20 \$1.00		\$0.0014 \$0.0012			
LC-2 ICD-2	1.00% 1.00%	\$1.00 \$0.40		\$0,0012			
	er this Tariff are ad	justed by the Percent		Payment Plan C	ost Adjustmen	t per Tariff Shee	et No. 20
	Percenta	ge of Income Paymer ("PIPPC.		justment	_		
Rate Schedul	e	Monthly I					
R-2		\$0.20					
SC-2 LC-2		\$0,35 \$1.84					
ICD-2 ICD-2		\$2.25					
Advice Letter No). TBD	W	illiam N. Can Issuing Officer				Issue Date

Issuing Officer

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Southwestern Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

_		Volumetric C	harges Per Th	erm		Monthl	y Charge (Per)	<u>Meter)</u>
		Gas Cost Ac						
Rate	Distribution		Upstream				Customer	
<u>Schedule</u>	<u>1/</u>	<u>Commodity</u>	<u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Charge 1/</u>	<u>Total</u>
R-2	\$0.2091	\$0.4063	\$0.1396	(\$0.0032)	\$0,7518	(ድለ 1ረኑ	¢10.20	\$10.14
K-2	\$0,2091	\$0.4003	\$U,1390	(\$0.0032)	PO'1219	(\$0.16)	\$10.30	\$10,14
SC-2	\$0.1438	\$0,4063	\$0,1396	(\$0.0021)	\$0.6876	(\$0.29)	\$20.55	\$20.26
	#0.1155	*• • • • *•	00 100 C	(0.0.01-0)	* 0 ((10	(*** * * *		\$101 10
LC-2	\$0,1177	\$0.4063	\$0.1396	(\$0.0017)	\$0.6619	(\$1.46)	\$102.84	\$101.38
ICD-2	\$0.0709	\$0.4063	\$0.1396	(\$0.0010)	\$0.6158	(\$0.58)	\$42.65	\$42.07

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No. TBD

Colo. PUC No. 7 Fourth Revised Sheet No. 9 Cancels Third Revised Sheet No. 9

SALES SERVICE RATE SCHEDULE

RESIDENTIAL SALES SERVICE

RATE SCHEDULE R (R-1, R-2)

APPLICABILITY

This Rate Schedule is applicable to all Residential Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

<u>RATE</u>

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Residential Customers

only. All services under this schedule are subject to the Company's applicable Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado. N N

Colo. PUC No. 7 Fourth Revised Sheet No. 10 Cancels Third Revised Sheet No. 10

SALES SERVICE RATE SCHEDULE

SMALL COMMERCIAL SALES SERVICE (5,000 therms or less per year)

RATE SCHEDULE SC (SC-1, SC-2)

APPLICABILITY

This Rate Schedule is applicable to all Small Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Small Commercial

Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado.

William N. Cantrell Issuing Officer Ν

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Decision or Authority No.

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Colo, PUC No. 7 Fourth Revised Sheet No. 11 Cancels Third Revised Sheet No. 11

SALES SERVICE RATE SCHEDULE

LARGE COMMERCIAL SALES SERVICE (Greater than 5,000 therms per year)

RATE SCHEDULE LC (LC-1, LC-2)

APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

<u>RATE</u>

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Large Commercial

by others, betwee there this schedule is for the use of Large commercial
Customers only. All services are subject to the Company's Rules and
Regulations commencing on Sheet No. 40 and the General Terms and
Conditions of this Tariff, together with such supplements thereto and
revisions thereof as are from time-to-time in effect, and on file with the
Public Utilities Commission of Colorado,

Advice Letter No. TBD

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date:

SALES SERVICE RATE SCHEDULE IRRIGATION, CROP DRYING OR SEASONAL SALES SERVICE RATE SCHEDULE ICD (ICD-1, ICD-2)

APPLICABILITY

This Rate Schedule is applicable to all Irrigation and Crop Drying Customers within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than the load connected for irrigation or crop drying. It is not applicable to Distribution Transportation Service or resale service. The Company's Irrigation Crop Drying or Seasonal Class shall also include seasonal customers. To be included in this class, seasonal customers must not consume natural gas from December 15 through March 15.

<u>RATE</u>

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the	
Customer, and shall not be re-sold or shared by others. Service under this	
schedule is primarily for the use of Irrigation, Crop Drying or Seasonal	
purposes only. All services are subject to the Company's Rules and	
Regulations commencing on Sheet No. 40 and the General Terms and	
Conditions of this Tariff, together with such supplements thereto and revisions	, ,
thereof as are from time-to-time in effect, and on file with the Public Utilities	
Commission of Colorado.	
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Decision or Authority No. Ν

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Colo. PUC No. 7 First Revised Sheet No. 17 Cancels Original Sheet No. 17

PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)

1. The PIPP provides low-income energy assistance by offering rates, charges, and services that grant a reasonable preference or advantage to eligible residential low-income customers, as permitted by § 40-3-106, C.R.S and Rule 4412 of the Commission's Rules Regulating Gas Utilities and Pipeline Operators. The rules that govern the operation of the PIPP and the applicable rates that recover the associated costs of the PIPP are described below:

2. Program components. Company's program addresses the following four aspects of energy assistance:

- a. Integration with existing energy efficiency or DSM programs offered by the utility or other entity;
- b. Integration with existing weatherization programs offered by the state of Colorado or other entities;
- c. Integration with LEAP or other existing low-income energy assistance programs; and
- d. Consideration of arrearage forgiveness for participants who enter the Program. Arrearage credits shall be sufficient to reduce the pre-existing arrearage to \$0,00 over twenty-four months.

3. Participant eligibility phase-in. On or before March 1 of each year, the Staff of the Commission shall compute household income levels for households containing different numbers of persons for Phase I, II and III eligibility under subparagraph 3.a below. For this purpose the Staff shall obtain the most recent federal poverty level for households of different sizes from the federal poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902(2). For each size household, these federal poverty level incomes shall be multiplied by the federal poverty level percentages in subparagraph 3.a below. On or before April 1 of each year, the Commission shall send a letter to each utility stating the resulting subparagraph 3.a Phase I, II and III income eligibility thresholds for households of different sizes as computed by Staff. Annually following receipt of the Commission's letter, Company shall file an advice letter or application, as appropriate, revising its tariffs effective on or before July 1 to show the same current Phase I, II and III income eligibility thresholds.

- a. Company's plan shall phase in the eligibility requirements over three years in accordance with the following schedule:
 - i. Phase I: Eligible participants are limited to those with a household income at or below one hundred twenty-five percent of the current federal poverty level during the first year of operation of the program.
 - ii. Phase II: Eligible participants are limited to those with a household income at or below one hundred fifty percent of the current federal poverty level during the second year of operation of the program.
 - iii. Phase III: Eligible participants are limited to those with a household income at or below one hundred eighty-five percent of the current federal poverty level during the third and subsequent years of operation of the program.

4. Maximum impact on non-participant.

a. Company shall quantify the anticipated impact of its program on non-participants, for each phase identified in subparagraph 3.a.

b. The program's maximum cost impact on residential non-participant's are:

i. Phase I: No more than \$0.25 per month;ii. Phase II: No more than \$0.28 per month; andiii. Phase III: No more than \$0.315 per month.

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5. Eligibility requirements. PIPP enrollment shall be limited to LEAP participants based on the three-year phase-in schedule contained in subparagraph 3.a.

6. Percentage of income plan. The total payment for all gas home energy under PIPP is determined based upon a percentage of the participant's annual gross household income.

a. For gas accounts, maximum participant payments shall be set at the following percentage of income burdens:

- i. Household income at or below 75 percent of Federal Poverty Level: two percent of income,
- ii. Household income exceeding 75 percent but at or below 125 percent of Federal Poverty Level: two and one-half percent of income.
- iii. Household income exceeding 125 percent but at or below 185 percent of Federal Poverty Level: three percent of income.
- b. Notwithstanding the percentage of income limits established in subparagraph 6.a, the Company may establish minimum monthly payment amounts for participants with household income of \$0, provided that the participant's minimum payment for a natural gas account shall be no more than \$10 a month.
- c. In the event that a primary heating fuel for any particular safe harbor participant has been identified by LEAP, that determination shall be final.

7. Full annual bill calculation. Company shall be responsible for estimating an eligible participant's full annual bill for the purpose of determining the participant's fixed credit.

8. Fixed credit benefit delivery.

- a. Company shall deliver PIPP benefits as a percentage of income-based fixed credit on a participant's bill. The fixed credit shall be determined based upon a percentage of household income and converted to a fixed monthly credit applied to the participant's bill.
- b. Fixed credits shall be adjusted during a program year in the event that standard residential rates, including commodity or fuel charges, change to the extent that the full annual bill at the new rates would differ from the full annual bill upon which the fixed credits are currently based by 25 percent or more.
- c. If a utility demonstrates that it is infeasible to deliver PIPP benefits as a percentage of income-based fixed credits on a participant's bill, a participant's annual payment each year shall be calculated as a percentage of household income and converted to a percentage of the participant's full annual bill. A participant will pay that percentage of the total bill irrespective of the level of the full annual bill.
- 9. Arrearage credits. Arrearage credits shall be:
 - a. applied to pre-existing arrearages.
 - b. sufficient to reduce, when combined with participant co-payments, if any, the pre-existing arrearages to \$0.00 over twelve months.
 - c. conditioned on one or more of the following:
 - i. The receipt of regular participant payments toward safe harbor bills for current usage; or

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	PERCENTAGE OF INCOME PAYMENT PLAN (PIPP) Cont.
	ii. The payment of a participant co-payment toward the arrearages so long as the participant co- payment does not exceed one percent of gross household income.
d.	Pre-existing arrears under this subparagraph shall not serve as the basis for the termination of service for nonpayment or as the basis for any other collection activity while the customer is participating in the PIPP program.
e.	A participant may receive arrearage credits under this section even if that participant does not receive a credit toward current bills, if the participant enters into and maintains participation in the Company's levelized billing plan.
10. Cost c	ontrol features.
a.	Company shall refer PIPP participants who historically use 150 percent or more of the median use of Residential class participants to public or private usage reduction programs, including the Company's own demand side management programs and the usage reduction programs of local weatherization agencies that provide free energy efficiency upgrades to income-qualified consumers based on availability of funding.
b.	Households approved to receive PIPP benefits must agree to have their dwelling weatherized if contacted by a state-authorized weatherization agency. Failure to permit or complete weatherization may result in the denial of safe harbor benefits for the following year, subject to the following exceptions:
	 i. Households containing a member(s) whose mental or physical health could be jeopardized because of weatherization shall be exempt from this requirement. Such participants must provide a certificate of medical hardship which shall be in writing sent to the Company from the office of a licensed physician, and show clearly the name of the participant or individual whose health is at issue; the Colorado medical identification number, phone number, name, and signature of the physician or health care practitioner acting under a physician's authority certifying the medical hardship. ii. A household whose landlord refuses to allow weatherization shall not have benefits denied. iii. A household shall not have benefits denied for failure to provide matching funds for
change ser addresses a	weatherization. ility of benefits. A PIPP participant may continue to participate without reapplication should the participant vice addresses, but remain within the Company's service territory. A PIPP participant who changes service nd does not remain within the Company's service territory shall be removed from the program on the the of the move.
	istrative program components. The PIPP program administration shall include: A written explanation of safe harbor provided to participants.
b.	Consumer education programs that shall include information on the benefits of energy conservation, and that may include referrals to other appropriate weatherization and income supplement programs.
c.	 An annual process that verifies a participant's continuing income eligibility for benefits, provided that: A process through which a participant may reapply on a less frequent basis may be implemented for categories of participants that are not likely to experience annual fluctuations in income; and

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- ii. A process through which a participant must verify income on a more frequent basis may be implemented for participants for whom the calculation of benefits is based on a \$0 income.
- iii. Company shall notify the participant for whom the benefit is based on a \$0 income of the frequency with which income must be verified.
- iv. Company must provide an income verification process for a participant for whom the benefit is based on a \$0 income.
- v. A participant whose benefit is based on a \$0 income who fails to timely verify income shall be removed from PIPP.

14. Payment default provisions. Failure of a participant to make his or her monthly bill payments will result in placement of the participant in the Company's regular collection cycle. A single missed, partial or late payment shall not result in the automatic removal of a participant from PIPP.

10. Cost recovery. PIPP program costs shall be allocated to each Sales Service rate class based on each rate class's share of the test year revenue requirement. Cost recovery shall be based on a fixed fee applicable to rate classes in both Base Rate Areas. The fixed fee will be added to the Monthly Charge component of the GRSA. Company shall apply energy assistance grants to the dollar value of credits granted to the individual Program participants.

15. Percentage of Income Payment Plan Cost Adjustment.

Residential	\$0.20 per bill
Small Commercial	\$0.35 per bill
Large Commercial	\$1.84 per bill
Irrigation, Crop Drying and Seasonal	\$2.25 per bill

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SourceGas Distribution LLC

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