PUBLIC SERVICE COMPANY OF COLORADO

Appendix A Decision No. C12-0713 Docket No. 12L-694G Page 1 of 6

Sheet No. 50H

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No.

			NATURAL GA GAS COST AI				
Rate <u>Schedule</u>	Sheet No.	Billing <u>Units</u>	2 L	Current Gas Cost	Deferred <u>Gas Cost</u>	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.29796	\$0.00060	0.29856	RIR
RGL	15	Therm	Commodity	0.25964	\$0.00060	0.26024	RIR
CSG	16	Therm	Commodity	0.29344	\$0.00060	0.29404	RIR
CLG	17	DTH	Commodity	2.82387	\$0.00600	2.82987	RIR
CGL	18	Therm	Commodity	0.26711	\$0.00060	0.26771	RIR
IG	19	DTH DTH	On-Peak Demand Commodity		\$0.00600	2.29020 2.67707	RR RIR
TFS	29	DTH DTH DTH	Transportation Supply Commodity	n 0.05400 2.29020 (1)	 \$0.00600	0.05400 2.29020	II I
TFL	30	DTH DTH DTH	Transportation Supply Commodity	n 0.05400 2.29020 (1)	 \$0.00600	0.05400 2.29020	II I
TI	31	DTH DTH DTH	Transportation On-Peak Demano Commodity		\$0.00600	0.05400 2.29020	II I
	_						

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

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NUMBER

ISSUE DATE

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE July 1, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

10A Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No.

		NATURAL GAS RAT RULE 4406(b) RATE COMP		
Rate Schedule	Sheet No.	Type of <u>Charge</u>	Billing Units	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and	 DSMCA Base Charg	\$11.00 <u>\$ 0.73</u> ge: \$11.73
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C		\$ 0.08440 \$ 0.00557 <u>\$ 0.01688</u> \$ 0.10685
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and	Therm Therm Commodity Charge	\$ 0.21677 <u>\$ 0.08179</u> e: \$ 0.40541
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base	 Charge:	\$12.45 \$ 0.82 \$13.27
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charg	 e:	\$ 6.22 \$ 0.41 \$ 6.63
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.20930 <u>\$ 0.05094</u> \$ 0.26024
		<u>Pipeline Sys. Integrity Adj.</u> Total Commodity and PSIA Char		\$ 0.01688 \$ 0.27712
		(Continued on Sheet No. 10B)		
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PUBLIC SERVICE COMPANY OF COLORADO

10B Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No. _

	1-0040		8	oneet No
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPON	IENTS	
Rate	Sheet	Type of	Billing	
Schedule	No.	Charge	Units	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge:		\$31.50 \$ 1.44
		Total Service & Facility and DSM	MCA Base Charge	\$32.94
		Usage Charge:	Therm	\$ 0.11676
		DSMCA Charge:	Therm	\$ 0.00535
		Pipeline Sys. Integrity Adj.:		\$ 0.01688
		Total Usage, DSMCA and PSIA Cha		\$ 0.13899
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.21677
				•
		Interstate Pipeline Cost		\$ 0.07727
		Total Usage, DSMCA, PSIA and Co	ommodity Charge	\$ 0.43303
CLG	17	Service & Facility Charge:		\$60.00
CLG	ц /	DSMCA Base Charge:		\$ 2.75
		Total Service & Facility and DS	SMCA Bage Charc	
		iotal Service & Facility and D.	SMCA Dase charg	Je. 202.75
		Usage Charge:	DTH	\$ 0.18540
		DSMCA Charge:	DTH	\$ 0.00849
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.16876
		Total Usage, DSMCA and PSIA Cha		\$ 0.36265
		Capacity Charge: DTH		\$ 6.75
		DSMCA Charge: DTH		
		Total Capacity and DSMCA Charge		\$ 0.31 \$ 7.06
		Commodity Charge:		
		Natural Gas cost DTH		\$ 2.16770
		Interstate Pipeline Cost DTH		\$ 0.66220
		Total Usage, DSMCA, PSIA and Co		
		(Continued on Sheet No. 1	10C)	
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EFFECTIVE DATE July 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. <u>10C</u>

Cancels Sheet No. _

]
		NATURAL GAS RATE	-		
		RULE 4406(b) RATE COMP	ONENIS		
Rate	Sheet	Type of	Billing		
Schedule	No.	-	Units	Rate/Charge	
CGL	18	Monthly Charge:			
CGT	10	One or two mantle fixture,			
		per fixture		\$12.45	
		DSMCA Base Charge:		\$ 0.57	
		Total Monthly and DSMCA Base	Charge:	\$13.02	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 6.22	
		DSMCA Charge:		\$ 0.28 \$ 6.50	
		Total Monthly and DSMCA Charg	e:	\$ 6.50	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.21677	R
		Interstate Pipeline Cost	Therm	\$ 0.05094	I
		Total Commodity Charge:		\$ 0.26771	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		Total Commodity and PSIA Char		\$ 0.28459	R
		(Continued on Chest No.	100)		
		(Continued on Sheet No	. 10D)		
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10D Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No.

		RULE 4406(b) RATE COMPO	JNEN'I'S	
Rate	Sheet	Type of	Billing	
Schedule	No.	<u>Charge</u>	Units	Rate/Charge
IG	19	Service & Facility Charge:		\$31.00
		DSMCA Base Charge:		\$ 1.42
		Total Service & Facility and	DSMCA Base Cha	rge: \$32.42
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.75
		DSMCA Charge	DTH	\$ 0.31
		Natural Gas Cost	DTH	\$ 0.00
		<u>Interstate Pipeline Cost</u> Total	DTH	\$ 2.29 \$ 9.35
		10041		Ŷ ? • 5 5
		Usage Charge:	DTH	\$ 0.30070
		DSMCA Charge:	DTH	\$ 0.01377
		Pipeline Sys. Integrity Adj.:		\$ 0.16876
		Total Usage, DSMCA and PSIA Ch	arge:	\$ 0.48323
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.16767
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C	DTH	\$ 0.50940 e: \$ 3.16030
		Unauthorized Overrun Cost: For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge: Total Unauthorized Overrun and	DTH DEMCA Charge:	<u>\$ 1.15</u> \$26.15
ourposes Dase rate Dilling p	only i es and urposes	e rates and charges are for inf n accordance with Commission F charges plus all applicable s however, reference should be orth herein.	Rule 4406(b) an gas rate adju	nd include the stments. For

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. _____11

Cancels Sheet No.

14 Service & Usage Commodity PSIA 15 One or Two Additional Commodity	o Mantles per mon	Billing <u>Units</u> Therm Therm Therm	Base <u>Rate (2)</u> \$11.00 0.08440 12.45	Adj. (1) 6.60 % 6.60 % \$0.01688	<u>GCA</u> \$ 0.29856
14 Service & Usage Commodity PSIA 15 One or Two Additional Commodity	Facility D Mantles per mon	Therm Therm Therm	\$11.00 0.08440 	6.60 % 6.60 % \$0.01688	\$
Usage Commodity PSIA 15 One or Two Additional Commodity	o Mantles per mon	Therm Therm	0.08440	6.60 % \$0.01688	
Commodity PSIA 15 One or Two Additional Commodity	—	Therm Therm		 \$0.01688	
PSIA 15 One or Two Additional Commodity	—	Therm		\$0.01688	0.29856
15 One or Two Additional Commodity	—				
Additional Commodity	—	.th	12.45		
Additional Commodity	—			6.60 %	
-			6.22	6.60 %	
		Therm			0.26024
PSIA		Therm		\$0.01688	
16 Service &	Facility		31.50	4.58 %	
Usage		Therm	0.11676	4.58 %	
Commodity		Therm			0.29404
PSIA		Therm		\$0.01688	
17 Service &	Facility		60.00	4.58 %	
Usage	-	DTH	0.18540	4.58 %	
Capacity (Charge	DTH	6.75	4.58 %	
Commodity		DTH			2.82987
PSIA		DTH		\$0.16876	
18 One or Two	o Mantles per mon	th	12.45	4.58 %	
Additional	l Mantle		6.22	4.58 %	
Commodity		Therm			0.26771
PSIA		Therm		\$0.01688	
19 Service &	Facility		31.00	4.58 %	
Usage		DTH	0.30070	4.58 %	
	emand	DTH	6.75	4.58 %	2.29020
Commodity		DTH			2.67707
	zed Overrun		25.00		
	Usage Commodity PSIA 17 Service & Usage Capacity O Commodity PSIA 18 One or Two Additional Commodity PSIA 19 Service & Usage On-Peak De Commodity	Usage Commodity PSIA 17 Service & Facility Usage Capacity Charge Commodity PSIA 18 One or Two Mantles per mon Additional Mantle Commodity PSIA 19 Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	Usage Therm Commodity Therm PSIA Therm Therm PSIA Therm Therm 17 Service & Facility Usage DTH Capacity Charge DTH Commodity DTH DTH PSIA DTH DTH I8 One or Two Mantles per month Additional Mantle Commodity Therm PSIA Therm Therm 19 Service & Facility Usage DTH On-Peak Demand DTH Commodity DTH DTH DTH DTH Commodity DTH	Usage Therm 0.11676 Commodity Therm PSIA Therm 17 Service & Facility 60.00 Usage DTH 0.18540 Capacity Charge DTH 6.75 Commodity DTH PSIA DTH 18 One or Two Mantles per month 12.45 Additional Mantle 6.22 Commodity Therm PSIA Therm 19 Service & Facility 31.00 Usage DTH 0.30070 On-Peak Demand DTH 6.75 Commodity DTH Unauthorized Overrun DTH 25.00	Usage Therm 0.11676 4.58 % Commodity Therm PSIA Therm \$0.01688 17 Service & Facility 60.00 4.58 % Usage DTH 0.18540 4.58 % Capacity Charge DTH 6.75 4.58 % Commodity DTH PSIA DTH 6.75 4.58 % Commodity DTH 6.75 4.58 % Commodity DTH PSIA DTH PSIA DTH PSIA DTH PSIA DTH PSIA Therm 12.45 4.58 % Commodity Therm PSIA Therm 18 One or Two Mantles per month 12.45 4.58 % Commodity Therm PSIA Therm </th

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