

P.O. Box 840 Denver, Colorado 80201-0840

September 20, 2011

Advice No. 1593 - Electric

Public Utilities Commission of the State Of Colorado 1560 Broadway, Suite 250 Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

			Cancels	
Colorado P.U.C. Sheet	No.	Title of Sheet	Colorado P.U.C. Sheet	No.
Fifteenth Revised	3	Table of Contents	Fourteenth Revised	3
Twenty-second Revised	4	Table of Contents	Twenty-first Revised	4
Seventeenth Revised	15B	Reserved for	Sixteenth Revised	15B
		Future Filing		
		Index		
Twenty-third Revised	21	Rate Schedule	Twenty-second Revised	21
		Summation Sheet	•	
First Revised	82	Metered Street	Original	82
		Lighting Service	3	
Original	82A	Metered Street	was were give	
		Lighting Service		
First Revised	84	Energy Only Street	Original	84
		Lighting Service		
Original	84A	Energy Only Street		
		Lighting Service		
Original	84B	Energy Only Street		
		Lighting Service		
Original	84C	Energy Only Street	and the	
		Lighting Service		
Original	84D	Energy Only Street	delay delay soon	
		Lighting Service		
Original	84E	Energy Only Street	Anton menu Mana.	
		Lighting Service		
Original	84F	Energy Only Street	Maling parties parties	
-		Lighting Service		
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Sixth Revised	87A	Customer-Owned	Sub. Fifth Revised	87A
ym '	phy program	Lighting Service		
First Revised	87B	Customer-Owned	Original	87B
Onicinal	070	Lighting Service		
Original	87C	Customer-Owned	MARINO GARANT GATTA	
Original	87D	Lighting Service		
Original	0/0	Customer-Owned	edddir Adung Mayar	
Seventh Revised	107C	Lighting Service Demand-Side	Of subtraction of	2000
Sevench Kevised	1070		Sixth Revised	107C
		Management Cost Adjustment		
Twentieth Revised	108D	Purchased Capacity	Ninotoonth Davis at	1000
imentate in Mevised	1000	Cost Adjustment	Nineteenth Revised	108D
Thirteenth Revised	109B	Transmission Cost	Sub. Twelfth Revised	109B
THE COCHER IN VENCO	1000	Adjustment	sub. IweIIth Revised	1098
Fourth Revised	R2	Rules and	Sub. Third Revised	R2
	* \~	Regulations Index	Sdb. Iniid Nevised	RZ.
Fourth Revised	R74	Rules and	Third Revised	R74
		Regulations	XIXTO INVOCA	1/1/4
Second Revised	R80	Rules and	Sub. First Revised	R80
		Regulations		1100
		Street Lighting		
Second Revised	R81	Rules and	Sub. First Revised	R81
		Regulations		*.0 *
		Street Lighting		
Second Revised	R82	Rules and	Sub. First Revised	R82
		Regulations		
		Street Lighting		
Second Revised	R83	Rules and	Sub. First Revised	R83
		Regulations		
		Street Lighting		
		Regulations		
Second Revised	R84	Rules and	First Revised	R84
		Regulations		
	B 1 0 E	Street Lighting		
Sixth Revised	R125	Rules and	Fifth Revised	R125
		Regulations		

The principle proposed change is: to introduce two new electric services called Metered Street Lighting Service (Schedule MSL) and Energy Only Street Lighting Service (Schedule ESL) applicable to municipal, county, state, and federal entities for electric service at secondary voltage to customer-owned streetlights and in the Company's Colo. P.U.C. No. 7 - Electric tariff to be effective October 21, 2011.

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As a part of the Commission's Decision in the Company's latest Phase II electric rate case, Docket No. 09AL-299E, Decision No. C10-0286 at paragraph 165, the Commission stated "we encourage the parties to come back before the Commission with a more fully developed proposal wherein municipalities will own, operate and maintain street lighting facilities and Public Service will monitor the street lights to ensure it has accurate billing data and unauthorized energy use does not occur".

Subsequent to the Commission's final order in Docket No. 09AL-299E which was effective on May 19, 2010, the Company and interested municipalities have been attending meetings to resolve street lighting service issues.

As a result of these meetings the Company has developed two new proposed service tariffs: Schedule MSL and Schedule ESL. Schedule MSL is for metered electric service for customer-owned street lighting and Schedule ESL is for non-metered service for customer-owned street lighting within existing identifiable areas where the customer seeks to have the street lighting facilities converted from Company-owned to customer-owned facilities. These new schedules are applicable to municipal, county, state, and federal entities for single-phase service at secondary voltage to customer-owned street lighting facilities. These proposed new schedules provide customers with the flexibility to install, own, operate and maintain the customer's street lighting using any lighting type or size, including new technologies involving induction lighting or light emitting diode (LED) lighting.

Under Schedule MSL, the Company will provide electric power and energy at single-phase secondary voltage to street lighting through a single meter that normally serves several lights. The customer will install, own, operate and maintain all the street lighting facilities including the lighting conductor on the customer's side of the meter. The rates for Schedule MSL were designed specifically to recover the cost of energy and metering associated with single-phase secondary voltage service to street lighting loads as distinguished from other secondary loads. The Energy Charge is \$0.04516 per kilowatt-hour (kWh), which is the same rate that recovers capacity and energy costs included in all the Company's area and street lighting schedules. The Service and Facility Charge is \$4.69 per month and is designed using the Company's costs for a single-phase watt-hour meter. The base rates for Schedule MSL are based upon the applicable components of the Company's electric cost of service and rate design as approved by the Commission in Decision No. C10-0286 in Docket No. 09AL-299E.

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Under Schedule ESL, the Company will provide electric power and energy at single-phase secondary voltage to street lighting on a non-metered basis. Eligibility for service under Schedule ESL is limited to existing street lights located within an Identifiable Area as such area is defined in the Company's rules and regulations governing street lighting service so long as the existing lights were served prior to the effective date of the new tariff under another non-metered lighting schedule available to Colorado governmental entities. The schedule is also available to newly installed Customer-owned Lighting Facilities located within the same Identifiable Area. Under Schedule ESL, the customer will own, operate and maintain all the street lighting facilities including the lighting conductor on the customer's side of the point of delivery.

The rates for Schedule ESL were designed specifically to recover the cost of energy to street lighting loads as distinguished from other secondary loads. The rates are designed based upon a nominal monthly usage times \$0.04516 per kWh which again is the same rate for capacity and energy costs included in all the Company's area and street lighting schedules. The nominal monthly usages are the billing kilowatt-hours and range from 1.5 kWh to 172.5 kWh and are set in 3 kWh increments. Each nominal monthly usage is expanded to a bandwidth of 1.5 kWh above and 1.5 kWh below such that each monthly rate includes a bandwidth of 3 kWh within which the customer-owned lighting facility will be assigned and billed. To accomplish billing for service under Schedule ESL, the Company will assign each customer-owned light to the appropriate bandwidth based on the light manufacturer's energy usage information as provided by the customer.

The Schedule ESL rate design also includes the estimated cost for the Company to monitor the lighting facilities to ensure that the type and sizes of lights reported by the customer and used by the Company for billing purposes are consistent with what is installed in the field.

The proposed Schedules MSL and ESL are in addition to other schedules applicable to street lighting service and provide customers with a matrix of street lighting options as follows:

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	Lighting	Turno and			
Schedule	Facilities	Type and Size	0		Comparable
			Operation	Metered or	Monthly
	Ownership	Options	Control	Non-metered	Rate*
Schedule SL	Company	Company	Company	Non-metered	\$ 20.73
Schedule COL	Customer	Company	Company	Non-metered	\$ 9.82
Schedule ESL	Customer	Customer	 		
Cahadala			Customer	Non-metered	\$ 9.41
Schedule MSL	Customer	Customer	Customer	Metered	\$ 9.70

* Estimated monthly bill amount on a per light basis for a 250-watt high pressure sodium lamp, based on currently effective base rates with all adjustments and assuming, in the case of Schedule MSL that there are ten lamps served by a single meter.

The effect of this filing on the Company's annual revenue cannot be determined because it will be dependent upon the number of lights and meters that customers elect to be served under Schedules MSL and ESL.

The tariffs filed herewith reflect the results of negotiations between the Company and interested municipalities. It is the Company's hope that the municipalities with whom it has been working will ultimately support the tariff filings that accompany this advice letter. However, even if the tariffs filed herewith do not resolve all the disputed issues between the parties, the parties have been successful in narrowing the issues in dispute. In accordance with Commission Decision No. C11-0936, interested municipalities will be filing comments within the next twenty (20) days identifying any issues that may remain in dispute.

It is desired that the changed tariffs accompanying this advice letter become effective October 21, 2011. Customers of the Company will be notified of this filing by first class U.S. Mail, to all municipalities, counties and state customers.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Enclosure