Decision No. C11-0708 Docket No. 11L-509E Page 1 of 3 COLO, PUC No. 7 Electric

## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

<u> </u>	JMMATION SHE	ATE SCHEDULE SU	R		
hly Rate*	ffective Mont	Total E			
		an a	Service &		
			Facility	Sheet	Rate
Demand Charge	e per kWh	Energy Charge	Charge	<u>No.</u>	Schedule
	0.09745	***Winter	6.89	30	R
	0.09745	***Summer T-1			
	0.14229	***Summer T-2			
Winter	0.05458	Both	12.50	33	RD
Summer		Seasons			
	0.09039	Winter	10.97	40	с
	0.11620	Summer			
Both	0.20079	Winter	40.80	43	SGL
Seasons	0.23853	Summer			
Winter	0.04165		40.80	44	SG
Summer	0.05161	On-Peak			
Both	0.03407	Off-Peak			
Winter	0.05133	On-Peak	311.10	52	PG
Summer	0.03384	Off-Peak			
Both					
Winter	0.05067	On-Peak	Varies	62	TG
Summer	0.03339	Off-Peak			
per }  8.5 10.9 4.9 12.7 15.7 4.9 11.6 14.7 4.0 11.1 14.2	Demand Charge per 4   Winter 8.5 Summer 10.9  Both 4.94 Seasons Winter 12.7 Summer 15.7 Both 4.9 Winter 11.6 Summer 14.7 Both 4.0 Winter 11.1	e per kWh   Demand Charge per k     0.09745      0.09745      0.14229      0.05458   Winter   8.5     0.09039      0.1620      0.20079   Both   4.94     0.23853   Seasons   9.03407     0.04165   Winter   15.7     0.03407   Both   4.9     0.05133   Winter   11.6     0.0384   Summer   14.7     Both   4.0   0.05067	***Winter 0.09745   ***Summer T-1 0.09745   ***Summer T-2 0.14229   Both 0.05458   Seasons Summer   Winter 0.09039   Summer 0.11620   Winter 0.20079 Both   Summer 0.23853 Seasons   Winter 0.05161 Summer   On-Peak 0.05133 Winter   On-Peak 0.05133 Winter   Off-Peak 0.0384 Summer   On-Peak 0.05133 Winter   On-Peak 0.05133 Winter   On-Peak 0.05134 Summer   On-Peak 0.05167 Winter	Service & Facility Charge   Energy Charge per kWh   Demand Charge per k     6.89   ***Winter   0.09745      ***Summer T-1   0.09745      ***Summer T-2   0.14229      12.50   Both   0.05458   Winter   8.5     Seasons   Summer   10.3      10.97   Winter   0.09039      40.80   Winter   0.20079   Both   4.94     Summer   0.23853   Seasons      40.80   0.04165   Winter   12.7     0n-Peak   0.05161   Summer   15.7     0ff-Peak   0.03407   Both   4.9     311.10   On-Peak   0.05133   Winter   11.6     0ff-Peak   0.03384   Summer   14.7     Both   4.0     Varies   On-Peak   0.05067   Winter   11.1	Service 4 Facility   Energy Charge per kWh   Demand Charge per k     30   6.89   ***Winter   0.09745     31   6.89   ***Summer T-1   0.09745     33   12.50   Both   0.05458   Winter   8.5     33   12.50   Both   0.05458   Winter   8.5     340   10.97   Winter   0.09039      43   40.80   Winter   0.20079   Both   4.94     52   311.10   On-Peak   0.05133   Winter   11.6     52   311.10   On-Peak   0.05133   Winter   11.6     62   Varies   On-Peak   0.05067   Winter   11.1

ELECTRIC RATES

Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***	The	ki	lowa	att-h	ours	in	the	Wi	nter	Season	wi	11	not	be
bill	.ed	on	а	tiere	ed ra	te.	I	n	the	Summer	Se	aso	n,	the
firs	st 5	00	kild	owatt	-houi	s	will	be	bil	led at	Tie	r 1	. (T	-1)
and	any	us	age	over	500	ki	lowa	tt-	hour	s will	be	bil	.led	at
Tier	: 2	(T-	2).											

(Continued on Sheet No. 21)

ADVICE LET	TER
DECISION NUMBER	

Colorado Puo E-Hings System

VICE PRESIDENT, Rates & Regulatory Affairs DATE EFFECTIVE July 1, 2011

ISSUE

DATE

Appendix A

Sheet No.

Appendix A Decision No. C11-0708 Docket No. 11L-509E Page 2 of 3 COLO. PUC No. 7 Electric

## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. \_\_\_\_22

Cancels Sheet No. ----

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	ELECTRIC RATES			
	RATE SCHEDULE SUMMATION SHE	ET		
ET ECHDIC DAME AD THEMENRY				
ELECTRIC RATE ADJUSTMENTS Base Rate Adjustment				
Non-Base Rate Adjust	rments			
	ement Cost Adjustment (DSMCA	)		
Residential - So			\$0.00097	/kWh
Residential Dema	and - Schedule RD		0.23	/kW
	nedules C and NMTR			/kWh
	al Low Load Factor - Schedul	e SGL		
	al - Schedule SG		0.31	/kW
Primary General			0.30	/kW
Transmission Ger	neral - Schedule TG		0.29	/kW
	y Cost Adjustment (PCCA)			
Residential - So			\$0.01220	
	and - Schedule RD			/kW
	nedules C and NMTR		0.01208	
	al Low Load Factor - Schedul	e SGL		
	al - Schedule SG		4.10	/kW
Primary General			4.03	/kW
Transmission Ger	neral - Schedule TG		3.91	/kW
	y Adjustment Factors (ECAF)(	1)		
Residential - S	Schedules R and RD		\$0.03610	/kWh
Small Commercia	al - Schedules C and NMTR		0.03610	/kWh
Secondary Gene	ral - Schedules SG, SGL		0.03610	/kWh
Optional - C			0.04587	
Optional - C			0.02867	
Primary Genera	l - Schedule PG			
On-Peak			0.04571	
Off-Peak			0.02857	/kWh
Transmission G	eneral - Schedule TG			
On-Peak			0.04517	/kWh
Off-Peak			0.02823	/kWh
			**************************************	
(Continued	on Sheet No. 23)			
VICE LETTER		SUE		
CISION			July 1, 201	1

Appendix A Decision No. C11-0708 Docket No. 11L-509E COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 111G

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.O. Box 840 enver, CO 80201-0840		Cancels Sheet No
ELECTR	ELECTRIC RATES IC COMMODITY ADJUSTMENT	
ECA FACTORS	FOR THE THIRD QUARTER OF 2	011
ECA Factors for Billing Purpos	ses	
Residential, applicable to a under any Rate Schedule for		\$0.03610/kWh
Small Commercial and Non-Met kilowatt-hours used under an Small Commercial Service and	y Rate Schedules for	\$0.03610/kWh
Commercial and Industrial Se applicable to all kilowatt-h Schedules for Commercial and Service Rate Schedules for C	ours used under any Rate Industrial Secondary	2
Service Rate Schedules for C Service	ommercial and industrial	\$0.03610/kWh
Optional Time-of-Use Off		\$0.02867/kWh
On-Peak to Off-Peak Rati Optional Time-of-Use On-		1.60 \$0.04587/kWh
Commercial and Industrial Se applicable to all kilowatt-h Schedules for Commercial and Special Contract Service	ours used under any Rate	
Mandatory Time-of-Use Of		\$0.02857/kWh
On-Peak to Off-Peak Rati Mandatory Time-of-Use On		1.60 \$0.04571/kWh
Commercial and Industrial Se applicable to all kilowatt-h Schedules for Commercial and	ours used under any Rate	•
Mandatory Time-of-Use Of		\$0.02823/kWh
On-Peak to Off-Peak Rati Mandatory Time-of-Use On		1.60 \$0.04517/kWh
Lighting, applicable to all		
Rate Schedule for Commercial Lighting Service	Lighting or Public Street	\$0.03610/kWh
WICE LETTER	ISSUE	
	DATE DATE DATE DATE DATE DATE DATE DATE	CTIVE July 1, 2011