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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10A
1-0840	Cancels Sheet No	

_				Sheet No	071
. Box 840 over, CO 80201	-0840			Cancels Sheet No.	
		NATURAL GAS I RULE 4406(b) RATE CO			
Rate	Sheet		Billing		
chedule	No.	<u>Charge</u>	<u>Units</u> <u>F</u>	Rate/Charge	
RG	14	Service & Facility Charge:		\$ 9.96	
		DSMCA Charge:		\$ 0.68	
		Total Service & Facility	& DSMCA Charge:	\$10.64	
		Usage Charge:	Therm	\$ 0.09376	
		DSMCA Charge:	Therm	\$ 0.00643	
		Partial Decoupling			
		Rate Adjustment Commodity Charge:	Therm	\$ 0.00000	
		Natural Gas Cost	Therm	\$ 0.46000	
		Interstate Pipeline Cost		\$ 0.08027	
		Total Usage & DSMCA & Co			
		20042 02450 4 2211011 4 00		4 0.01010	
RGL	15	Monthly Charge:			
		One or two mantle fixture,		A11 1F	
		per fixture DSMCA Charge:		\$11.15 \$ 0.76	
		Total Monthly & DSMCA Char		\$11.91	
		Total Monthly & Dames Char	90.	Ş11.91	
		Additional mantle over two			
		mantles, per mantle per		å F F7	
		fixture DSMCA Charge:		\$ 5.57	
		Total Monthly & DSMCA Char		\$ 0.38 \$ 5.95	
		iotal Monthly & DSMCA Char	ge•	Ş 3.95	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46000	
		Interstate Pipeline Cost	Therm	\$ 0.05091	
		Total Commodity Charge:		\$ 0.51091	
		(Continued on Sheet No. 10B	:)		
		Continued on bileet No. 10E			
ICE LETTER			ISSUE		
IBER			DATE		

NUMBER DATE DECISION NUMBER VICE PRESIDENT, **EFFECTIVE** Rates & Regulatory Affairs DATE July 1, 2011

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10B
40	Cancels Sheet No.	

O Day 040					<u> </u>
O. Box 840 enver, CO 8020	1-0840			Cancels Sheet No.	
		NATURAL GAS			
		RULE 4406(b) RATE	COMPONENTS		
Rate	Sheet	Type of	Billing		
<u>chedule</u>	No.	<u>Charge</u>	<u>Units</u> R	ate/Charge	
CSG	16	Service & Facility Charge	e:	\$19.91	
		DSMCA Charge:		<u>\$ 0.88</u> \$20.79	
		Total Service & Facility	y & DSMCA Charge.	\$20.79	
		Usage Charge:	Therm	\$ 0.13052	
		DSMCA Charge:	Therm	\$ 0.00578	
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.46000	
		Interstate Pipeline Cost		\$ 0.08245	
		Total Usage & DSMCA & (· -	
		J	1 5	•	
CLG	17	Service & Facility Charge	e:	\$19.91	
		DSMCA Charge:		\$ 0.88	
		Total Service & Facility	y & DSMCA Charge:	\$20.79	
		Usage Charge:	DTH	\$ 0.1792	
		DSMCA Charge:	DTH	\$ 0.0079	
		Total Usage & DSMCA Char	rge:	\$ 0.1871	
		Capacity Charge:	DTH	\$ 6.13	
		DSMCA_Charge:	DTH	\$ 0.27 \$ 6.40	
		Total Capacity & DSMCA (Charge:	\$ 6.40	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.60000	
		Interstate Pipeline Cost		\$ <u>0.62410</u> \$ 5.41120	
		Total Usage & DSMCA & (Commodity Charge.	\$ 5.41120	
		(Continued on Sheet	t No. 10C)		
VICE LETTER MBER			ISSUE DATE		

NUMBER DATE DECISION NUMBER VICE PRESIDENT, **EFFECTIVE** Rates & Regulatory Affairs DATE July 1, 2011

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10C
	Cancels	

	 SHEELING	<u> </u>
O. Box 840 enver, CO 80201-0840	Cancels Sheet No.	

		Cancels Sheet No.	
Type of Charge	Billing _Units	Rate/Charge	
per fixture DSMCA Charge: Total Monthly & DS Additional mantle of mantles, per mantle fixture DSMCA Charge: Total Monthly & DS Commodity Charge: Natural Gas Cost Interstate Pipeling	SMCA Charge: over two se per SMCA Charge: Therm se Cost Therm	\$11.15 \$ 0.49 \$11.64 \$ 5.57 \$ 0.25 \$ 5.82 \$ 0.46000 \$ 0.05091 \$ 0.51091	
(Continued on	Sheet No. 10D)		
	RULE 4406(b) Type of Charge Monthly Charge: One or two mantle per fixture DSMCA Charge: Total Monthly & DS Additional mantle of mantles, per mantl fixture DSMCA Charge: Total Monthly & DS Commodity Charge: Natural Gas Cost Interstate Pipelin Total Commodity C	Charge Units Monthly Charge: One or two mantle fixture, per fixture DSMCA Charge: Total Monthly & DSMCA Charge: Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly & DSMCA Charge: Commodity Charge:	NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS Type of Billing Charge Units Rate/Charge Monthly Charge: One or two mantle fixture, per fixture \$11.15 DSMCA Charge: \$ 0.49 Total Monthly & DSMCA Charge: \$11.64 Additional mantle over two mantles, per mantle per fixture \$ 5.57 DSMCA Charge: \$ 0.25 Total Monthly & DSMCA Charge: \$ 5.82 Commodity Charge: Natural Gas Cost Therm \$ 0.46000 Interstate Pipeline Cost Therm \$ 0.05091 Total Commodity Charge: \$ 0.51091

ADVICE LETTER NUMBER		ISSUE DATE
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Gas

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No.	10D
Cancels Sheet No.	

P.O.	Box	κ 84	0		
Denv	er.	CO	802	01-0	840

		NATURAL GAS RA	TES	
		RULE 4406(b) RATE CO	OMPONENTS	
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge: DSMCA Charge: Total Service & Facility		\$69.69 \$ 3.09 : \$72.78
		On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 6.13 \$ 0.27 \$ 0.00 \$ 2.26 \$ 8.66
		Usage Charge: DSMCA Charge: Commodity Charge: Natural Gas cost	DTH DTH DTH	\$ 0.38825 \$ 0.01720 \$ 4.60000
		Interstate Pipeline Cost Total Usage & Commodit	DTH	\$ 0.50910 \$ 5.51455
		Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overru	DTH DTH	\$24.89 <u>\$ 1.10</u> \$25.99

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER

NUMBER

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VICE PRESIDENT,

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DATE

July 1, 2011

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No.	
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No.	

enver,	CO 80201-0				Sheet No	-
		NATURAL GA				
		RATE SCHEDULE SU	UMMATION	SHEET		
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	<u>GCA</u>
RG	14	Service & Facility		\$10.00	6.38 %	\$
		Usage	Therm	0.09418	6.38 %	
		Commodity	Therm			0.54027
		PDRA	Therm		0.00000	
RGL	15	One or Two Mantles per month		11.20	6.38 %	
		Additional Mantle		5.60	6.38 %	
		Commodity	Therm			0.51091
CSG	16	Service & Facility		20.00	3.96 %	
		Usage	Therm	0.13111	3.96 %	
		Commodity	Therm			0.54245
CLG	17	Service & Facility		20.00		
		Usage	DTH	0.18000	3.96 %	
		Capacity Charge Commodity	DTH DTH	6.16 	3.96 % 	5.22410
		Commodity	DIH			5.22410
CGL	18	One or Two Mantles per month		11.20	3.96 %	
		Additional Mantle		5.60	3.96 %	
		Commodity	Therm			0.51091
IG	19	Service & Facility		70.00	3.96 %	
		Usage	DTH	0.39000	3.96 %	
		On-Peak Demand	DTH	6.16	3.96 %	2.26210
		Commodity	DTH			5.10910
		Unauthorized Overrun	DTH	25.00	3.96 %	
	A a; D	he Rate Adjustment is the sum djustment (DSMCA), the Qua pplicable General Rate Schedu ecoupling Rate Adjustment (PD G and is indicated as a per th	ality of le Adjust DRA) is a	Service tments (GR applicable	Plan, SA). Th	and any e Partial
	t	he Service and Facility Charge o and does not include the P djustment as provided for on S	oilot Low	Income		
		(Continued on Sheet No. 112	A)			
OVICE	LETTER			ISSUE		
JMBEF				DATE		

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

Deriver, CO 002	.01-0040		-			Sneet No.	-
			NATURAL G				
			GAS COST A	DUUSTMENT			
Rate Schedule	Sheet No.	Billing <u>Units</u>	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.53587	\$0.00440	0.54027	III
RGL	15	Therm	Commodity	0.50651	\$0.00440	0.51091	III
CSG	16	Therm	Commodity	0.53805	\$0.00440	0.54245	III
CLG	17	DTH	Commodity	5.18010	\$0.04400	5.22410	III
CGL	18	Therm	Commodity	0.50651	\$0.00440	0.51091	III
IG	19	DTH DTH	On-Peak Deman Commodity		 \$0.04400	2.26210 5.10910	I
TFS	29	DTH DTH DTH	Transportation Supply Commodity	2.26210	 \$0.04400	0.04940 2.26210 (3)	I
TFL	30	DTH DTH DTH	Transportation Supply Commodity			0.04940 2.26210 (3)	I
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity	d 2.26210	 \$0.04400	0.04940 2.26210 (3)	I
	For eac	h Dth of up to the	Cost shall be Backup Supply he Firm Supply)0% of Index	Sales Serv Reservatio	ice quantition On Quantity,	es purchased on the rate shall	ı L

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

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