#### PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	20
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	S-100 - 100

ELECTRIC RATES

	RATE SCHEDULE SUMMATION SHEET**							
The state of the s				Total i	Effective Mon	thly Rate*		
-			Service &					
-	Rate	Sheet	Facility					
-	Schedule	No.	Charge	Energy Charg	e per kWh	Demand Char	ge per kW	- CANAL DESIGNATION OF THE PARTY OF THE PART
	R	30	6.89	***Winter	0.09497			I
-				***Summer T-1	0.09497			I
-				***Summer T-2	0.13981			I
	RD	33	12,50	Both	0.05210	Winter	8.53	I
-				Seasons		Summer	10.55	
	С	40	10.97	Winter	0.08791			I
-				Summer	0.11372		him size	I
	SGL	43	40.80	Winter	0.19831	Both	4.94	I
				Summer	0.23605	Seasons		Ī
	SG	4.4	40.80		0.03917	Winter	12.73	I
				On-Peak	0.04847	Summer	15.75	I
				Off-Peak	0.03210	Both	4.94	I
	PG	52	311.10	On-Peak	0.04818	Winter	11.67	I
				Off-Peak	0.03189	Summer	14.74	I
						Both	4.06	-
	TG	62	Varies	On-Peak	0.04758	Winter	11.18	I
				Off-Peak	0.03146	Summer	14.24	I

\*The total effective monthly rates are the cumulative total of applicable base rates and the applicable Electric Rate Adjustments. Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\* The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

(Continued on Sheet No. 21)

ADVICE LET NUMBER	TER		DATE .			
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	1 15 1 1 1	100	2011

Sheet No.

Sheet No. -

Cancels

22

/kWh I

0.02674

0.04263 /kWh I

0.02665 /kWh I

0.04214 /kWh I

0.02633 /kWh I

#### COLO. PUC No. 7 Electric

## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Denver, CO 80201-0840

ELECTRIC RATES			
RATE SCHEDULE SUMMATION SHEET			
ELECTRIC RATE ADJUSTMENTS - SUMMARY Base Rate Adjustments			
Non-Base Rate Adjustments  Demand Side Management Cost Adjustment (DSMCA)  Residential - Schedule R  Residential Demand - Schedule RD	\$0.00097 0.23	/kWh /kW	
Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	0.00101 0.00392 0.31 0.30 0.29	/kWh	1
Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.01220 1.52 0.01208 0.05120 4.10 4.03 3.91	/kWh /kW /kWh	
Electric Commodity Adjustment Factors (ECAF)(1) Residential - Schedules R and RD	\$0.03367	/kWh	I
Small Commercial - Schedules C and NMTR	0.03367	/kWh	I
Secondary General - Schedules SG, SGL Optional - On-Peak	0.03367 0.04279	/kWh /kWh	

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Optional - Off-Peak

On-Peak

On-Peak

Off-Peak

Off-Peak

Primary General - Schedule PG

Transmission General - Schedule TG

(Continued on Sheet No. 23)

ADVICE LET NUMBER	ITER		DATE	~····			
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	April	1,	2011	

### COLO. PUC No. 7 Electric

# PUBLIC SERVICE COMPANY OF COLORADO

\$50 930 930 930 930 930 930 930 930 930 93
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DECISION NUMBER Sheet No. \_\_111G

O. Box 840 enver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT		-
ECA FACTORS FOR THE SECOND QUARTER OF 2011		
CA Factors for Billing Purposes		
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03367/kWh	
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03367/kWh	
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial		
Service Rate Schedules for Commercial and Industrial	\$0.03367/kWh	
Optional Time-of-Use Off-Peak	\$0.02674/kWh	
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.60 \$0.04279/k <b>W</b> h	
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.02665/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.60 \$0.04263/k <b>W</b> h	
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Servic	e	
Mandatory Time-of-Use Off-Peak	\$0.02633/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.60 \$0.04214/kWh	
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street		
Lighting Service	\$0.03367/kWh	-
/ICE LETTER ISSUE		
MBERDATE		

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

April 1, 2011