PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Decision No. C11-0315

Appendix A

Sheet No.

Cancels Sheet No.

			NATURAL GA: GAS COST AD				
Rate <u>Schedule</u>		Billing Units	1 L	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.45147	(\$0.00590)	0.44557	RRR
RGL	15	Therm	Commodity	0.42211	(0. 00590)	0.41621	RRR
CSG	16	Therm	Commodity	0.45365	(0. 00590)	0.44775	RRR
CLG	17	DTH	Commodity	4.33610	(0. 05900)	4.27710	RRR
CGL	18	Therm	Commodity	0.42211	(0. 00590)	0.41621	RRR
IG	19	DTH DTH	On-Peak Demand Commodity		(0.05900)	2.26210 4.16210	RR RRR
TFS	29	DTH DTH DTH	Transportation Supply Commodity	0.04940 2.26210 (1)	(0.05900)	0.04940 2.26210	RR R
TFL	30	DTH DTH DTH	Transportation Supply Commodity	2.26210	(0.05900)	0.04940 2.26210	RR R
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity	2.26210	 (0.05900)	0.04940 2.26210	RR R
(1) -	The Cur	rent Gag	Cost shall be	establishe	ad each month	a follows:	

(1)The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

VICE PRESIDENT,

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER

ISSUE DATE

April 1, 2011

DECISION NUMBER

PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

Cancels Sheet No. _

		NATURAL GAS RULE 4406(b) RATE C			
Rate <u>Schedule</u>	Sheet No.	Type of Charge	Billing Units	Rate,	(Charge
RG	14	Service & Facility Charge DSMCA Charge: Total Service & Facility		\$	9.96 0.68 .0.64
		Usage Charge: DSMCA Charge: Partial Decoupling Rate Adjustment	Therm Therm Therm	\$	0.09376 0.00643 0.00000
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage & DSMCA & Co		\$	0.36530 1 0.08027 0.54576 1
RGL	15	Monthly Charge: One or two mantle fixture per fixture DSMCA Charge: Total Monthly & DSMCA Char		\$	1.15 0.76 1.91
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly & DSMCA Char	 rge:	\$	5.57 0.38 5.95
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$	0.36530 I <u>0.05091</u> 0.41621 I
		(Continued on Sheet No. 10)	3)		
ADVICE LETTER NUMBER				ISSUE DATE	
DECISION NUMBER		VICE PRESIDEN Rates & Regulatory A		EFFECTIVE	ril 1, 2011

Appendix A Decision No. C11-0315 Docket No. 11L-234G

PUBLIC SERVICE COMPANY OF COLORADO

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10B

Sheet No.

Cancels Sheet No.

enver, CO 8020	1-0840			Sheet No	
			L GAS RATES		
		RULE 4406(D)) RATE COMPONENTS		
Rate Schedule	Sheet No.	Type of Charge	Billing Units R	late/Charge	
Schedure	NO.	Cliarge		ace/cliarge	
CSG	16	Service & Facility	Charge:	\$19.91	
		DSMCA Charge:	 acility & DSMCA Charge:	<u>\$ 0.88</u> \$20.79	
		IOCAI DEIVICE & IC	cerrey a bonen enarge.	φ <u>2</u> 0.79	
		Usage Charge:	Therm	\$ 0.13052	
		DSMCA Charge:	Therm	\$ 0.00578	
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.36530	
		Interstate Pipelin		\$ 0.08245	
			MCA & Commodity Charge:		
CLG	17	Service & Facility	Charge:	\$19.91	
		DSMCA Charge:	 acility & DSMCA Charge:	<u>\$ 0.88</u> \$20.79	
		IOLAI SELVICE & Fo	actificy & DSMCA charge.	\$20.79	
		Usage Charge:	DTH	\$ 0.1792	
		DSMCA Charge:	DTH	<u>\$ 0.0079</u> \$ 0.1871	
		Total Usage & DSM	CA Charge:	\$ 0.1871	
		Capacity Charge:	DTH	\$ 6.13	
		DSMCA Charge:	DTH DCMCD. Charges:	<u>\$ 0.27</u> \$ 6.40	
		Total Capacity & I	JSMCA CHarge:	\$ 0.40	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.65300	
		Interstate Pipelin	ne Cost DTH MCA & Commodity Charge:	\$ <u>0.62410</u> \$ <u>4.46420</u>	
		iotai Usage « DSi	ich a commonly charge.	γ 1.10120	
		(Continued or	n Sheet No. 10C)		
VICE LETTER			ISSUE		
MBER			DATE		

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE <u>April 1, 201</u>1 DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 10C

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Sheet No.

_ Sheet No.

		NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS	
Rate <u>Schedule</u>	Sheet No.	Type of Billing Charge Units	Rate/Charge
CGL	18	Monthly Charge: One or two mantle fixture, per fixture DSMCA Charge: Total Monthly & DSMCA Charge:	\$11.15 <u>\$ 0.49</u> \$11.64
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly & DSMCA Charge:	\$ 5.57 <u>\$ 0.25</u> \$ 5.82
		Commodity Charge: Natural Gas Cost Therm Interstate Pipeline Cost Therm Total Commodity Charge:	\$ 0.36530 <u>\$ 0.05091</u> \$ 0.41621
		(Continued on Sheet No. 10D)	

ADVICE LETTER

ISSUE DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____10D

Cancels _ Sheet No. _

		TES	
	RULE 4406(b) RATE CO	JMPONENTS	
Rate Sheet	Type of	Billing	
Schedule No.	Charge	<u>Units</u> R	ate/Charge
IG 19	Service & Facility Charge:		\$69.69
	DSMCA Charge:		\$ 3.09
	Total Service & Facility	& DSMCA Charge:	\$72.78
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 6.13
	DSMCA Charge	DTH	\$ 0.27
	Natural Gas Cost	DTH	\$ 0.00
	Interstate Pipeline Cost		\$ 2.26
	Total		\$ 8.66
	Usage Charge:	DTH	\$ 0.38825
	DSMCA Charge:	DTH	\$ 0.01720
	Commodity Charge:		Υ 0.01/20
	Natural Gas cost	DTH	\$ 3.65300
	Interstate Pipeline Cost	DTH	\$ 0.50910
	Total Usage & Commodit		$\frac{50.50910}{4.56755}$
	Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overru	DTH DTH	\$24.89 <u>\$ 1.10</u> \$25.99
purposes only in pase rates and pilling purposes	e rates and charges are for n accordance with Commissio charges plus all applicab however, reference should orth herein.	n Rule 4406(b) le gas rate ad	and include the justments. For
purposes only in base rates and billing purposes	n accordance with Commissio charges plus all applicab however, reference should	n Rule 4406(b) le gas rate ad	and include the justments. For
purposes only in base rates and	n accordance with Commissio charges plus all applicab however, reference should	n Rule 4406(b) le gas rate ad	and include the justments. For
purposes only in base rates and billing purposes	n accordance with Commissio charges plus all applicab however, reference should	n Rule 4406(b) le gas rate ad	and include the justments. For
purposes only in pase rates and pilling purposes	n accordance with Commissio charges plus all applicab however, reference should	n Rule 4406(b) le gas rate ad	and include the justments. For
purposes only in base rates and billing purposes	n accordance with Commissio charges plus all applicab however, reference should	n Rule 4406(b) le gas rate ad	and include the justments. For
purposes only in pase rates and pilling purposes	n accordance with Commissio charges plus all applicab however, reference should	n Rule 4406(b) le gas rate ad	and include the justments. For
purposes only in pase rates and pilling purposes	n accordance with Commissio charges plus all applicab however, reference should	n Rule 4406(b) le gas rate ad	and include the justments. For

EFFECTIVE DATE	April	1,	2011

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

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Sheet No. ____11

Cancels _ Sheet No.

		NATURAL GA RATE SCHEDULE SU		SHEET		
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.09418 	6.38 % 6.38 % 0.00000	\$ 0.44557
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60 	6.38 % 6.38 % 	 0.41621
CSG	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.13111 	3.96 % 3.96 % 	 0.44775
CLG	17	Service & Facility Usage Capacity Charge Commodity	DTH DTH DTH	20.00 0.18000 6.16 	3.96 % 3.96 % 3.96 % 	 4.27710
CGL	18	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60 	3.96 % 3.96 % 	 0.41621
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16 25.00	3.96 % 3.96 % 3.96 % 3.96 %	 2.26210 4.16210
	Ad ap De	he Rate Adjustment is the sum ljustment (DSMCA), the Qua oplicable General Rate Schedu coupling Rate Adjustment (PD g and is indicated as a per th	lity of le Adjust DRA) is a	Service ments (GR pplicable	Plan, SA). Th	and any e Partial
	tc	e Service and Facility Charge and does not include the P ljustment as provided for on S	ilot Low	Income		
		(Continued on Sheet No. 11)	7. \			

NUMBER

DATE

11A Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate <u>Schedule</u>	Sheet Type of <u>No. Charge</u>	Billing Units		ustments ercent)(1)	Gas Cost Adjustment
TFS	29 Service and Facility Transportation Charge		\$70.00	0.45%	\$
	Standard	DTH	1.3111	0.45%	0.0494
	Minimum	DTH	0.010	0.45%	0.0494
	Authorized Overrun	DTH	1.3111	0.45%	0.0494
	Unauthorized Overrun Transportation:				
	Standard	DTH	25.00	0.45%	0.0494
	Minimum	DTH	1.3111	0.45%	0.0494
	Firm Supply Reservati		0.0000	0.45%	2.2621 R
	Backup Supply	DTH	1.3111	0.45%	(2)
	Authorized Overrun	DTH	1.3111	0.45%	(2)
	Unauthorized Overrun	DIII	1.9111	0.150	(2)
	Sales:				
	Standard	DTH	25.00	0.45%	
	Minimum	DTH	1.3111	0.45%	
	Adjustment (DSMCA), the applicable General Rate (2) The Gas Cost Adjustme quarterly revision as provision and the second	e Schedule A	Adjustments (ble to this	GRSA). rate is	
	(3) The Service and Facili the Pilot Low Income Ac				
	(Continued on Sheet M	No. 11B)			

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ISSUE DATE

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VICE PRESIDENT, Rates & Regulatory Affairs

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

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Sheet No. ____11B

Cancels Sheet No. _

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

	No		Billing <u>Units</u>	Base Ad Rate(3) (Pe	justments ercent)(1)	Gas Cost Adjustme
TFL	30	Service and Facility Ch	arge:	\$ 70.00	0.45%	\$
		Firm Capacity Reservati	on Charg	1e:		
		Standard	DTH	6.160	0.45%	
		Minimum	DTH	0.680	0.45%	
		Transportation Charge:				
		Standard	DTH	0.1800	0.45%	0.049
		Minimum	DTH	0.010	0.45%	0.049
		Authorized Overrun	DTH	0.1800	0.45%	0.049
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.049
		Minimum	DTH	0.1800	0.45%	0.049
		Firm Supply Reservation		0.000	0.45%	2.262
		Backup Supply	DTH	0.1800	0.45%	(2)
		Authorized Overrun	DTH	0.1800	0.45%	(2)
		Unauthorized Overrun Sales:	DIII	0.1000	0.158	(2)
			5	05 00	0 4 5 9	
		Standard Minimum	DTH DTH	25.00 0.1800	0.45% 0.45%	
	(1)	5		of the Demand	d Side Mana	agement Co
		Adjustment (DSMCA), the applicable General Rate S				?), and a
	(2)	applicable General Rate S	Schedule applic	Adjustments able to this	(GRSA). s rate is	
	(2)	applicable General Rate S The Gas Cost Adjustment quarterly revision as pro	Schedule applic ovided fo Charge	Adjustments able to this or on Sheet N is subject to	(GRSA). s rate is to. 50H. c and does	subject not inclu
		applicable General Rate S The Gas Cost Adjustment quarterly revision as pro The Service and Facility	Schedule applic ovided fo Charge istment a	Adjustments able to this or on Sheet N is subject to	(GRSA). s rate is to. 50H. c and does	subject not inclu

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PUBLIC SERVICE COMPANY OF COLORADO

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P.O. Box 840 Denver, CO 80201-0840 Sheet No. _____11C

Cancels Sheet No. _

			Done Done	TION SHEET		
Rate She <u>Schedule N</u>	et Io.	Type of Charge	Billing Units	Base Adju <u>Rate(3)</u> (Pe	stments ercent) (1)	Gas Cost <u>Adjustment</u>
TI 3	31	Service and Facility	Charge:	\$140.00	0.45%	\$
		Transportation Charg				
		Standard	DTH	0.4150	0.45%	0.0494
		Minimum Authorized Overrun	DTH	0.010	0.45%	0.0494
		Transportation Unauthorized Overrun		0.4150	0.45%	0.0494
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	0.4150	0.45%	0.0494
		On-Peak Demand	DTH	6.16	0.45%	2.2621
		Backup Supply Unauthorized Overrun Sales:	DTH	0.1800	0.45%	(2)
		Standard	DTH	25.00	0.45%	
		Minimum	DTH	0.1800	0.45%	
	(1)	The Rate Adjustment i Adjustment (DSMCA), applicable General Ra	the Qua	lity of Ser	vice Plar	
	(1)	Adjustment (DSMCA),	the Qua ate Schedul ent applica	lity of Ser Le Adjustments able to this r	vice Plar (GRSA). Tate is sub	n, and any
		Adjustment (DSMCA), applicable General Ra The Gas Cost Adjustme	the Qua ate Schedul ent applica s provided lity Charge	lity of Ser Le Adjustments able to this r for on Sheet e is subject t	vice Plar s (GRSA). rate is sub No. 50H. so and does	n, and any oject to s not includ
	(2)	Adjustment (DSMCA), applicable General Ra The Gas Cost Adjustme quarterly revision as The Service and Facil	the Qua ate Schedul ent applica s provided lity Charge	lity of Ser Le Adjustments able to this r for on Sheet e is subject t	vice Plar s (GRSA). rate is sub No. 50H. so and does	n, and any oject to s not includ
	(2)	Adjustment (DSMCA), applicable General Ra The Gas Cost Adjustme quarterly revision as The Service and Facil	the Qua ate Schedul ent applica s provided lity Charge Adjustment	lity of Ser Le Adjustments able to this r for on Sheet e is subject t	vice Plar s (GRSA). rate is sub No. 50H. so and does	n, and any oject to s not includ
	(2)	Adjustment (DSMCA), applicable General Ra The Gas Cost Adjustme quarterly revision as The Service and Facil the Pilot Low Income	the Qua ate Schedul ent applica s provided lity Charge Adjustment	lity of Ser Le Adjustments able to this r for on Sheet e is subject t	vice Plar s (GRSA). rate is sub No. 50H. so and does	n, and any oject to s not includ
	(2)	Adjustment (DSMCA), applicable General Ra The Gas Cost Adjustme quarterly revision as The Service and Facil the Pilot Low Income	the Qua ate Schedul ent applica s provided lity Charge Adjustment	lity of Ser Le Adjustments able to this r for on Sheet e is subject t	vice Plar s (GRSA). rate is sub No. 50H. so and does	n, and any oject to s not includ

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