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P.O. Box 840  
Denver, Colorado 80201-0840

December 3, 2010

Advice No. 1576 - Electric

Public Utilities Commission  
of the State of Colorado  
1560 Broadway, Suite 250  
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

| <u>Colorado P.U.C. Sheet No.</u> | <u>Title of Sheet</u>            | <u>Cancels</u><br><u>Colorado P.U.C. Sheet No.</u> |
|----------------------------------|----------------------------------|--|
| Sub. Twentieth Revised 4         | Table of Contents                | Nineteenth Revised 4                               |
| Sub. Fourteenth Revised 15B      | Reserved for Future Filing Index | Thirteenth Revised 15B                             |
| Seventh Revised R1               | Rules and Regulations            | Sub. Sixth Revised R1                              |
| Sub. First Revised R49           | Rules and Regulations            | Original R49                                       |
| Sub. First Revised R50           | Rules and Regulations            | Original R50                                       |
| Sub. First Revised R51           | Rules and Regulations            | Original R51                                       |
| First Revised R52                | Rules and Regulations            | Original R52                                       |
| First Revised R53                | Rules and Regulations            | Original R53                                       |
| First Revised R54                | Rules and Regulations            | Original R54                                       |

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 STATE OF COLORADO

Public Utilities Commission  
 of the State of Colorado

Advice No. 1576 - Electric

Page 2

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|--------------------|------|---|--------------------|------|
| First Revised      | R55  | Rules and Regulations                                     | Original           | R55  |
| First Revised      | R56  | Rules and Regulations                                     | Original           | R56  |
| First Revised      | R57  | Rules and Regulations                                     | Original           | R57  |
| First Revised      | R58  | Rules and Regulations                                     | Original           | R58  |
| First Revised      | R59  | Rules and Regulations                                     | Original           | R59  |
| First Revised      | R60  | Rules and Regulations                                     | Original           | R60  |
| Second Revised     | R61  | Rules and Regulations                                     | Sub. First Revised | R61  |
| Sub. First Revised | R62  | Rules and Regulations                                     | Original           | R62  |
| First Revised      | R63  | Rules and Regulations                                     | Original           | R63  |
| First Revised      | R110 | Service Connection and Distribution Line Extension Policy | Original           | R110 |

The principal proposed change is: to revise the Rules and Regulations section in the Company's P.U.C. No. 7 - Electric Tariff to incorporate a new Environmental Matters section to become effective January 3, 2011. The purpose of the proposed change is to afford the Company, its employees, and its retail customers, additional protection from incurring liability and injury on account of pre-existing contamination on customer-owned property or other property to which an applicant or customer asks the Company to extend service.

The Company first proposed to add an Environment Matters section to its electric tariffs in its last electric rate case, Docket No. 09AL-299E. A number of parties in that proceeding opposed the Company's proposal and the Commission rejected it in Decision No. C10-0286 issued on March 29, 2010. However, in that decision the Commission also included guidance to the Company regarding recommended modifications to its proposal in the event the Company decided to re-file the tariff for the Commission's consideration. Since that time, the Company has worked with a number of the Intervenors who opposed the Company's original Environmental Matters proposal and has made

Public Utilities Commission  
of the State of Colorado

Advice No. 1576 - Electric

Page 3

substantial modification to the tariff as originally proposed to address the Commission's and the Intervenors' concerns. The Company believes that the revised Environmental Matters tariff that it is filing with this Advice Letter responds to all of the reasonable concerns that were raised by the Intervenors in Docket No. 09AL-299E and comports fully with the guidance provided by the Commission in Decision No. C10-0286. The Company has been authorized to represent that the proposed Environmental Matters tariff that it is filing with this Advice Letter includes satisfactory compromise language reached as a result of negotiations with the following parties who were Intervenors in Docket No. 09AL-299E: NAIOP, Commercial Real Estate Development Association, Colorado Chapter; Colorado Association of Home Builders; Denver Metro Building Owners and Managers Association; Fitzsimons Redevelopment Authority; Forest City Stapleton, Inc.; Fitzsimons Developer LLC; LUI Denver Broadway, LLC; and LUI Denver Broadway Office, LLC. The proposed tariffs represent an acceptable compromise from the perspective of the identified parties.

The proposed environmental tariff includes the following key terms and provisions as contrasted to the tariff provisions as filed in 09AL-299E:

The definition of Hazardous Materials includes an exclusion for *de minimis* materials, i.e., materials that "are present in a form, location, or concentration that do not trigger worker protection, cleanup, or solid waste, radioactive materials or waste, or hazardous waste management or disposal requirements under Environmental Laws or, if disturbed, may not otherwise pose an imminent and substantial risk to human health or the environment";

The definitions of Offsite Properties, as was proposed in Docket No. 09AL-299E, are not included in the new tariff;

The definitions of Property and Customer Controlled Property have been modified to narrow the applicability of the new tariff from what was proposed in Docket No. 09AL-299E. Property is limited to property the customer actually owns and key obligations are tied to a defined Work Area. Customer Controlled Property is now limited to property that the customer does not own, but to which the customer or applicant has requested the Company provide utility service;

Public Utilities Commission  
of the State of Colorado

Advice No. 1576 - Electric

Page 4

A new paragraph regarding governmental entities has been added to address such entities' concerns, including such items as clarifying (a) the relationship with the new tariff and existing franchise agreements, (b) that the decision of whether an environmental agreement will be executed is made on case-by-case basis (not as a matter of right when contamination is known, encountered, or reasonably suspected to exist on site) and (c) that the terms of any environmental agreement will be negotiated (including whether an indemnity or financial assurances are necessary) on a case-by-case basis;

If requested by the Company, Customers must disclose any known site contamination that could impact the area where the Company will perform work;

All Customers agree to release the Company and Company Parties as defined in the tariff from liability (meaning the Customer cannot sue the Company) arising out of pre-existing site contamination on Property and Customer Controlled Property (except to the extent the Company is negligent, engages in willful misconduct, or brings hazardous materials onto the site);

Customers (other than residential and governmental customers) agree to indemnify (i.e., reimburse) the Company for liabilities (i.e., claims for damages from third parties) arising out of pre-existing site contamination on their Property (except to the extent the Company is negligent, engages in willful misconduct, or brings hazardous materials onto the customer owned or controlled property);

The Company, under specified, limited and objective circumstances, may ask non-residential customers to perform the trenching/backfill work if the customer cannot provide a clean corridor for the Company's facilities on Property or controlled property;

If hazardous materials are encountered, the Company can stop work until these materials are properly managed or an alternate route is identified;

In the limited circumstances where Hazardous Materials are known, encountered, or reasonably suspected to exist, the Company may negotiate and enter into a site specific environmental risk allocation agreement, which is to be negotiated on a case-by-case

Public Utilities Commission  
of the State of Colorado

Advice No. 1576 - Electric

Page 5

basis and is not a form agreement, with non-residential customers that may contain financial assurances to support the indemnity and other agreement obligations;

To the extent the customer disagrees with the Company's determination that Hazardous Materials are suspected to be present on the Customer Property or Customer Controlled Property, the Customer need not negotiate and enter into site specific environmental risk allocation agreement if the customer can demonstrate that such Hazardous Materials are not present or are no longer present in the work area before work commences and that Hazardous Materials are not anticipated to potentially migrate into the work area over time based on available information.

Additional specificity is now provided regarding how financial assurances will be negotiated when environmental risk allocation agreements are negotiated with non-governmental entities, and there is now a cap on the maximum amount of financial assurance that will be requested by the Company, in the event an environmental insurance policy is used to provide such assurances.

An alternative dispute resolution provision has been added, such that the Company and Customer can seek to resolve disputes through mediation, if necessary, before seeking ultimate resolution from the Commission or a court of law, if applicable or appropriate; and

There is a provision that provides that if a customer has previously entered into an environmental risk allocation agreement that addresses environmental liabilities and responsibilities as between the customer and Company, the customer may elect to proceed under the pre-existing agreement or to negotiate a new environmental risk allocation agreement with the Company

The proposed environmental tariff is not intended to create any third party beneficiary rights.

The Company has also filed an Application for Alternative Form of Notice pertaining to this Advice Letter. The Company proposes to provide notice of this filing to all Intervenors in Docket No. 09AL-299E, the Company's most recent electric rate case where its original Environmental Matters tariff was at issue. The Company also proposes

Public Utilities Commission  
of the State of Colorado

Advice No. 1576 - Electric

Page 6

to notify customers of this filing by publishing legal notice in The Denver Post for two consecutive Sundays. A copy of the official notice is attached.

It is desired that the changed tariff sheets accompanying this Advice Letter become effective on January 3, 2011.

This Advice Letter is being filed contemporaneously with Advice No. 790 - Gas and Advice No. 114 - Steam, in which the Company is proposing to similarly revise the Rules and Regulations section and incorporate a new Environmental Matters section in the Company's P.U.C. No. 6 - Gas and P.U.C. No. 1 - Steam Tariffs.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Scott B. Brockett  
Director, Regulatory Administration  
and Compliance  
Xcel Energy Services Inc.  
1800 Larimer, Suite 1400  
Denver, Colorado 80202  
303-294-2164 Phone  
303-294-2329 Fax  
Scott.B.Brockett@xcelenergy.com

And

Ann E. Hopfenbeck, Esq.  
Ducker, Montgomery, Lewis & Bess, P.C.  
C/o Xcel Energy Services Inc.  
1800 Larimer, Suite 1100  
Denver, Colorado 80202  
303-294-2059 Phone  
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Ann.E.Hopfenbeck@xcelenergy.com

  
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Manager

TLN:mcs

Enclosure

DATE OF NOTICE: December 3, 2010

**NOTICE OF REVISION TO THE RULES AND REGULATIONS OF THE P.U.C. NO. 7 -  
ELECTRIC TARIFF OF PUBLIC SERVICE COMPANY OF COLORADO, 1800 LARIMER,  
SUITE 1400, DENVER, COLORADO 80202**

You are hereby notified that Public Service Company of Colorado has filed with the Colorado Public Utilities Commission an Advice Letter for the purpose of revising the Rules and Regulations of its P.U.C. No. 7 – Electric Tariff to incorporate a new Environmental Matters section to the tariff. The purpose of the proposed revision is to afford the Company, including its employees, its contractors and its ratepayers, additional protection from incurring liability and injury on account of pre-existing contamination on customer-owned property or other property to which an applicant or customer asks the Company to extend service.

The proposed environmental tariff includes the following key terms and provisions as contrasted to the tariff provisions as filed in 09AL-299E:

- The definition of “Hazardous Materials” includes an exclusion for *de minimis* materials, i.e., materials that “are present in a form, location, or concentration that do not trigger worker protection, cleanup, or solid waste, radioactive materials or waste, or hazardous waste management or disposal requirements under Environmental Laws or, if disturbed, may not otherwise pose an imminent and substantial risk to human health or the environment”;
- Offsite properties, as was proposed in Docket No. 09AL-299E, are not included in the new tariff;
- The definitions of Property and Customer Controlled Property have been modified to narrow the applicability of the new tariff from what was proposed in Docket No. 09AL-299E. Property is limited to property the customer actually owns and key obligations are tied to a defined “Work Area.” Customer Controlled Property is now limited to property that the customer does not own, but to which the customer or applicant has requested the Company provide utility service;
- A new paragraph regarding governmental entities has been added to address such entities’ concerns, including such items as clarifying (a) the relationship with the new tariff and existing franchise agreements, (b) that the decision of whether an environmental agreement will be executed is made on case-by-case basis (not as a matter of right when contamination is known, encountered, or reasonably suspected to exist on site) and (c) that the terms of any environmental agreement will be negotiated (including whether an indemnity or financial assurances are necessary) on a case-by-case basis;
- If requested by the Company, Customers must disclose any known site contamination that could impact the area where the Company will perform work;
- All Customers agree to release the Company and Company Parties as defined in the tariff from liability (meaning the Customer cannot sue the Company) arising out of pre-existing site contamination on Property and Customer Controlled Property (except to the extent the Company is negligent, engages in willful misconduct, or brings hazardous materials onto the site);
- Customers (other than residential and governmental customers) agree to indemnify (i.e., reimburse) the Company for liabilities (i.e., claims for damages from third parties) arising out of pre-existing site contamination on their Property (except to the extent the Company is

negligent, engages in willful misconduct, or brings hazardous materials onto the customer owned or controlled property);

- The Company, under specified, limited and objective circumstances, may ask non-residential customers to perform the trenching/backfill work if the customer cannot provide a clean corridor for the Company's facilities on Property or controlled property;
- If hazardous materials are encountered, the Company can stop work until these materials are properly managed or an alternate route is identified;
- In the limited circumstances where Hazardous Materials are known, encountered, or reasonably suspected to exist, the Company may negotiate and enter into a site specific environmental risk allocation agreement, which is to be negotiated on a case-by-case basis and is not a form agreement, with non-residential customers that may contain financial assurances to support the indemnity and other agreement obligations;
- To the extent the customer disagrees with the Company's determination that Hazardous Materials are suspected to be present on the Customer Property or Customer Controlled Property, the Customer need not negotiate and enter into site specific environmental risk allocation agreement if the customer can demonstrate that such Hazardous Materials are not present or are no longer present in the work area before work commences and that Hazardous Materials are not anticipated to potentially migrate into the work area over time based on available information.
- Additional specificity is now provided regarding how financial assurances will be negotiated when environmental risk allocation agreements are negotiated with non-governmental entities, and there is now a cap on the maximum amount of financial assurance that will be requested by the Company, in the event an environmental insurance policy is used to provide such assurances.
- An alternative dispute resolution provision has been added, such that the Company and Customer can seek to resolve disputes through mediation, if necessary, before seeking ultimate resolution from the Commission or a court of law, if applicable or appropriate; and
- There is a provision that provides that if a customer has previously entered into an environmental risk allocation agreement that addresses environmental liabilities and responsibilities as between the customer and Company, the customer may elect to proceed under the pre-existing agreement or to negotiate a new environmental risk allocation agreement with the Company

Copies of the proposed and present P.U.C. No. 7 – Electric Tariff sheets summarized above and as filed with the Commission, are available for examination and explanation at the main office of Public Service Company of Colorado, 1800 Larimer Street, Suite 1400, Denver, Colorado 80202-5533, or at the office of the Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202. Customers who have questions may call the Commission at 303-894-2000, Xcel Energy at 1-800-895-4999, fax to Xcel Energy at 1-800-895-2895, or e-mail to [inquire@xcelenergy.com](mailto:inquire@xcelenergy.com). Anyone who desires may file written objection. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed rate changes.

If you wish to participate as a party in any proceeding established in these matters, you must file written intervention documents under Commission Rules of Practice and Procedure or any applicable Commission orders.

Anyone who desires to file written objection to the proposed action, shall file it with the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202, or email it to [PUC@dora.state.co.us](mailto:PUC@dora.state.co.us) at least ten (10) days before the proposed effective date of January 3, 2011.



The Public Utilities Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules or regulations.

The rules and regulations ultimately authorized may or may not be the same as those proposed.

Anyone who desires to receive notice of any hearing shall file a written request for notice with the Public Utilities Commission at the above address or alternatively shall contact the External Affairs Section of the Public Service Utilities Commission at 303 894-2070 or toll free 1-800-456-0858 at least ten (10) days before the proposed effective date of January 3, 2011.

If a hearing is held, any member of the public may attend and may make a statement under oath about the proposed increase, whether or not he or she has filed an objection or intervention.

By: Scott B. Brockett  
Director, Regulatory Administration and Compliance