

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u>                                      | <u>Billing Units</u> | <u>Rate/Charge</u> |   |
|----------------------|------------------|--|----------------------|--------------------|---|
| RG                   | 14               | Service & Facility Charge:                                 | --                   | \$ 9.96            |   |
|                      |                  | DSMCA Charge:  | --                   | \$ 0.79            |   |
|                      |                  | Total Service & Facility & DSMCA Charge:                   |                      | \$10.75            |   |
|                      |                  | Usage Charge:  | Therm                | \$ 0.09376         |   |
|                      |                  | DSMCA Charge:  | Therm                | \$ 0.00741         |   |
|                      |                  | Partial Decoupling Rate Adjustment                         | Therm                | \$ 0.00000         |   |
|                      |                  | Commodity Charge:  |                      |                    |   |
|                      |                  | Natural Gas Cost   | Therm                | \$ 0.46420         | I |
|                      |                  | Interstate Pipeline Cost                                   | Therm                | \$ 0.08027         |   |
|                      |                  | Total Usage & DSMCA & Commodity Charge:                    |                      | \$ 0.64564         | I |
| RGL                  | 15               | Monthly Charge:  |                      |                    |   |
|                      |                  | One or two mantle fixture, per fixture                     | --                   | \$11.15            |   |
|                      |                  | DSMCA Charge:  | --                   | \$ 0.88            |   |
|                      |                  | Total Monthly & DSMCA Charge:                              |                      | \$12.03            |   |
|                      |                  | Additional mantle over two mantles, per mantle per fixture | --                   | \$ 5.57            |   |
|                      |                  | DSMCA Charge:  | --                   | \$ 0.44            |   |
|                      |                  | Total Monthly & DSMCA Charge:                              |                      | \$ 6.01            |   |
|                      |                  | Commodity Charge:  |                      |                    |   |
|                      |                  | Natural Gas Cost   | Therm                | \$ 0.46420         | I |
|                      |                  | Interstate Pipeline Cost                                   | Therm                | \$ 0.05091         |   |
|                      |                  | Total Commodity Charge:                                    |                      | \$ 0.51511         | I |

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

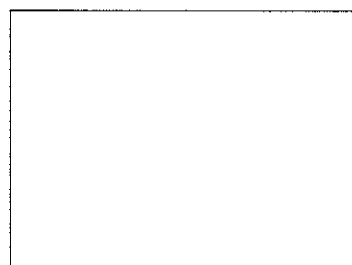
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NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

| Rate Schedule                            | Sheet No. | Type of Charge                           | Billing Units | Rate/Charge                |    |
|--|-----------|--|---------------|----------------------------|----|
| CSG                                      | 16        | Service & Facility Charge:               | --            | \$19.91                    |    |
|  |           | DSMCA Charge:                            | --            | \$ 0.49                    |    |
|  |           | Total Service & Facility & DSMCA Charge: |               | \$20.40                    |    |
|  |           | Usage Charge:                            | Therm         | \$ 0.13052                 |    |
|  |           | DSMCA Charge:                            | Therm         | \$ 0.00319                 |    |
|  |           | Commodity Charge:                        |               |                            |    |
|  |           | Natural Gas Cost                         | Therm         | \$ 0.46410                 | I  |
|  |           | Interstate Pipeline Cost                 | Therm         | \$ 0.08245                 |    |
|  |           | Total Usage & DSMCA & Commodity Charge:  |               | \$ 0.68026                 | I  |
|  |           | CLG                                      | 17            | Service & Facility Charge: | -- |
| DSMCA Charge:                            | --        |  |               | \$ 0.49                    |    |
| Total Service & Facility & DSMCA Charge: |           |  |               | \$20.40                    |    |
| Usage Charge:                            | DTH       |  |               | \$ 0.1792                  |    |
| DSMCA Charge:                            | DTH       |  |               | \$ 0.0044                  |    |
| Total Usage & DSMCA Charge:              |           |  |               | \$ 0.1836                  |    |
| Capacity Charge:                         | DTH       |  |               | \$ 6.13                    |    |
| DSMCA Charge:                            | DTH       |  |               | \$ 0.15                    |    |
| Total Capacity & DSMCA Charge:           |           |  |               | \$ 6.28                    |    |
| Commodity Charge:                        |           |  |               |                            |    |
| Natural Gas cost                         | DTH       | \$ 4.63700                               | I             |                            |    |
| Interstate Pipeline Cost                 | DTH       | \$ 0.62410                               |               |                            |    |
| Total Usage & DSMCA & Commodity Charge:  |           | \$ 5.44470                               | I             |                            |    |

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Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u>  | <u>Billing Units</u> | <u>Rate/Charge</u> |   |
|----------------------|------------------|--|----------------------|--------------------|---|
| CGL                  | 18               | Monthly Charge:  |                      |                    |   |
|                      |                  | One or two mantle fixture,<br>per fixture                        | --                   | \$11.15            |   |
|                      |                  | DSMCA Charge:  | --                   | \$ 0.27            |   |
|                      |                  | Total Monthly & DSMCA Charge:                                    |                      | \$11.42            |   |
|                      |                  | Additional mantle over two<br>mantles, per mantle per<br>fixture | --                   | \$ 5.57            |   |
|                      |                  | DSMCA Charge:  | --                   | \$ 0.14            |   |
|                      |                  | Total Monthly & DSMCA Charge:                                    |                      | \$ 5.71            |   |
|                      |                  | Commodity Charge:  |                      |                    |   |
|                      |                  | Natural Gas Cost   | Therm                | \$ 0.46420         | I |
|                      |                  | Interstate Pipeline Cost   | Therm                | \$ 0.05091         |   |
|                      |                  | Total Commodity Charge:  |                      | \$ 0.51511         | I |

(Continued on Sheet No. 10D)

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u>                    | <u>Billing Units</u> | <u>Rate/Charge</u> |
|----------------------|------------------|--|----------------------|--------------------|
| IG                   | 19               | Service & Facility Charge:               | --                   | \$69.69            |
|                      |                  | DSMCA Charge:                            | --                   | \$ 1.70            |
|                      |                  | Total Service & Facility & DSMCA Charge: |                      | \$71.39            |
|                      |                  | On-Peak Demand Cost:                     |                      |                    |
|                      |                  | Distribution System                      | DTH                  | \$ 6.13            |
|                      |                  | DSMCA Charge                             | DTH                  | \$ 0.15            |
|                      |                  | Natural Gas Cost                         | DTH                  | \$ 0.06            |
|                      |                  | Interstate Pipeline Cost                 | DTH                  | \$ 2.26            |
|                      |                  | Total                                    |                      | \$ 8.60            |
|                      |                  | Usage Charge:                            | DTH                  | \$ 0.38825         |
|                      |                  | DSMCA Charge:                            | DTH                  | \$ 0.00948         |
|                      |                  | Commodity Charge:                        |                      |                    |
|                      |                  | Natural Gas cost                         | DTH                  | \$ 4.63500         |
|                      |                  | Interstate Pipeline Cost                 | DTH                  | \$ 0.50910         |
|                      |                  | Total Usage & Commodity Charge:          |                      | \$ 5.54183         |
|                      |                  | Unauthorized Overrun Cost:               |                      |                    |
|                      |                  | For Each Occurrence:                     |                      |                    |
|                      |                  | Distribution System                      | DTH                  | \$24.89            |
|                      |                  | DSMCA Charge:                            | DTH                  | \$ 0.61            |
|                      |                  | Total Unauthorized Overrun & DSMCA Chg:  |                      | \$25.50            |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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Cancels  
 Sheet No.

NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

| Rate Sch. | Sheet No. | Type of Charge               | Billing Units | Base Rate (2) | Adj. (1) | GCA     |   |
|-----------|-----------|------------------------------|---------------|---------------|----------|---------|---|
| RG        | 14        | Service & Facility           |               | \$10.00       | 7.42 %   | \$ --   |   |
|           |           | Usage                        | Therm         | 0.09418       | 7.42 %   | --      |   |
|           |           | Commodity                    | Therm         | --            | --       | 0.54447 | I |
|           |           | PDRA                         | Therm         |               | 0.00000  |         |   |
| RGL       | 15        | One or Two Mantles per month |               | 11.20         | 7.42 %   | --      |   |
|           |           | Additional Mantle            |               | 5.60          | 7.42 %   | --      |   |
|           |           | Commodity                    | Therm         | --            | --       | 0.51511 | I |
| CSG       | 16        | Service & Facility           |               | 20.00         | 1.98 %   | --      |   |
|           |           | Usage                        | Therm         | 0.13111       | 1.98 %   | --      |   |
|           |           | Commodity                    | Therm         | --            | --       | 0.54655 | I |
| CLG       | 17        | Service & Facility           |               | 20.00         | 1.98 %   | --      |   |
|           |           | Usage                        | DTH           | 0.18000       | 1.98 %   | --      |   |
|           |           | Capacity Charge              | DTH           | 6.16          | 1.98 %   |         |   |
|           |           | Commodity                    | DTH           | --            | --       | 5.26110 | I |
| CGL       | 18        | One or Two Mantles per month |               | 11.20         | 1.98 %   | --      |   |
|           |           | Additional Mantle            |               | 5.60          | 1.98 %   | --      |   |
|           |           | Commodity                    | Therm         | --            | --       | 0.51511 | I |
| IG        | 19        | Service & Facility           |               | 70.00         | 1.98 %   | --      |   |
|           |           | Usage                        | DTH           | 0.39000       | 1.98 %   | --      |   |
|           |           | On-Peak Demand               | DTH           | 6.16          | 1.98 %   | 2.31910 | I |
|           |           | Commodity                    | DTH           | --            | --       | 5.14410 | I |
|           |           | Unauthorized Overrun         | DTH           | 25.00         | 1.98 %   | --      |   |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11A)

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VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE January 1, 2011

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11A

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Denver, CO 80201-0840

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Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Sheet No. | Type of Charge               | Billing Units | Base Rate (3) | Adjustments (Percent) (1) | Gas Cost Adjustment |
|---------------|-----------|------------------------------|---------------|---------------|---------------------------|---------------------|
| TFS           | 29        | Service and Facility Charge: |               | \$70.00       | 0.45%                     | \$ --               |
|               |           | Transportation Charge:       |               |               |                           |                     |
|               |           | Standard                     | DTH           | 1.3111        | 0.45%                     | 0.0494              |
|               |           | Minimum                      | DTH           | 0.010         | 0.45%                     | 0.0494              |
|               |           | Authorized Overrun           | DTH           | 1.3111        | 0.45%                     | 0.0494              |
|               |           | Unauthorized Overrun         |               |               |                           |                     |
|               |           | Transportation:              |               |               |                           |                     |
|               |           | Standard                     | DTH           | 25.00         | 0.45%                     | 0.0494              |
|               |           | Minimum                      | DTH           | 1.3111        | 0.45%                     | 0.0494              |
|               |           | Firm Supply Reservation      | DTH           | 0.0000        | 0.45%                     | 2.3191              |
|               |           | Backup Supply                | DTH           | 1.3111        | 0.45%                     | (2)                 |
|               |           | Authorized Overrun           | DTH           | 1.3111        | 0.45%                     | (2)                 |
|               |           | Unauthorized Overrun         |               |               |                           |                     |
|               |           | Sales:                       |               |               |                           |                     |
|               |           | Standard                     | DTH           | 25.00         | 0.45%                     | --                  |
|               |           | Minimum                      | DTH           | 1.3111        | 0.45%                     | --                  |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11B

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Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Sheet No. | Type of Charge                    | Billing Units | Base Rate (3) | Adjustments (Percent) (1) | Gas Cost Adjustment |
|---------------|-----------|-----------------------------------|---------------|---------------|---------------------------|---------------------|
| TFL           | 30        | Service and Facility Charge:      |               | \$ 70.00      | 0.45%                     | \$ --               |
|               |           | Firm Capacity Reservation Charge: |               | --            |                           |                     |
|               |           | Standard                          | DTH           | 6.160         | 0.45%                     | --                  |
|               |           | Minimum                           | DTH           | 0.680         | 0.45%                     | --                  |
|               |           | Transportation Charge:            |               |               |                           |                     |
|               |           | Standard                          | DTH           | 0.1800        | 0.45%                     | 0.0494              |
|               |           | Minimum                           | DTH           | 0.010         | 0.45%                     | 0.0494              |
|               |           | Authorized Overrun                | DTH           | 0.1800        | 0.45%                     | 0.0494              |
|               |           | Unauthorized Overrun              |               |               |                           |                     |
|               |           | Transportation:                   |               |               |                           |                     |
|               |           | Standard                          | DTH           | 25.00         | 0.45%                     | 0.0494              |
|               |           | Minimum                           | DTH           | 0.1800        | 0.45%                     | 0.0494              |
|               |           | Firm Supply Reservation           | DTH           | 0.000         | 0.45%                     | 2.3191              |
|               |           | Backup Supply                     | DTH           | 0.1800        | 0.45%                     | (2)                 |
|               |           | Authorized Overrun                | DTH           | 0.1800        | 0.45%                     | (2)                 |
|               |           | Unauthorized Overrun              |               |               |                           |                     |
|               |           | Sales:                            |               |               |                           |                     |
|               |           | Standard                          | DTH           | 25.00         | 0.45%                     | --                  |
|               |           | Minimum                           | DTH           | 0.1800        | 0.45%                     | --                  |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Sheet No. | Type of Charge               | Billing Units | Base Rate(3) | Adjustments (Percent) | Gas Cost (1) Adjustment |
|---------------|-----------|------------------------------|---------------|--------------|-----------------------|-------------------------|
| TI            | 31        | Service and Facility Charge: |               | \$140.00     | 0.45%                 | \$ --                   |
|               |           | Transportation Charge:       |               |              |                       |                         |
|               |           | Standard                     | DTH           | 0.4150       | 0.45%                 | 0.0494                  |
|               |           | Minimum                      | DTH           | 0.010        | 0.45%                 | 0.0494                  |
|               |           | Authorized Overrun           |               |              |                       |                         |
|               |           | Transportation               | DTH           | 0.4150       | 0.45%                 | 0.0494                  |
|               |           | Unauthorized Overrun         |               |              |                       |                         |
|               |           | Transportation:              |               |              |                       |                         |
|               |           | Standard                     | DTH           | 25.00        | 0.45%                 | 0.0494                  |
|               |           | Minimum                      | DTH           | 0.4150       | 0.45%                 | 0.0494                  |
|               |           | On-Peak Demand               | DTH           | 6.16         | 0.45%                 | 2.3191                  |
|               |           | Backup Supply                | DTH           | 0.1800       | 0.45%                 | (2)                     |
|               |           | Unauthorized Overrun         |               |              |                       |                         |
|               |           | Sales:                       |               |              |                       |                         |
|               |           | Standard                     | DTH           | 25.00        | 0.45%                 | --                      |
|               |           | Minimum                      | DTH           | 0.1800       | 0.45%                 | --                      |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

NATURAL GAS RATES  
GAS COST ADJUSTMENT

| Rate Schedule | Sheet No. | Billing Units | Type Of Charge | Current Gas Cost | Deferred Gas Cost | Gas Cost Adjustment |     |
|---------------|-----------|---------------|----------------|------------------|-------------------|---------------------|-----|
| RG            | 14        | Therm         | Commodity      | \$0.53737        | \$0.00710         | 0.54447             | IRI |
| RGL           | 15        | Therm         | Commodity      | 0.50801          | 0.00710           | 0.51511             | IRI |
| CSG           | 16        | Therm         | Commodity      | 0.53945          | 0.00710           | 0.54655             | IRI |
| CLG           | 17        | DTH           | Commodity      | 5.19010          | 0.07100           | 5.26110             | IRI |
| CGL           | 18        | Therm         | Commodity      | 0.50801          | 0.00710           | 0.51511             | IRI |
| IG            | 19        | DTH           | On-Peak Demand | 2.31910          | -----             | 2.31910             | II  |
|               |           | DTH           | Commodity      | 5.07310          | 0.07100           | 5.14410             | IRI |
| TFS           | 29        | DTH           | Transportation | 0.04940          | -----             | 0.04940             |     |
|               |           | DTH           | Supply         | 2.31910          | -----             | 2.31910             | II  |
|               |           | DTH           | Commodity      | (1)              | 0.07100           |                     | R   |
| TFL           | 30        | DTH           | Transportation | 0.04940          | -----             | 0.04940             |     |
|               |           | DTH           | Supply         | 2.31910          | -----             | 2.31910             | II  |
|               |           | DTH           | Commodity      | (1)              | 0.07100           |                     | R   |
| TI            | 31        | DTH           | Transportation | 0.04940          | -----             | 0.04940             |     |
|               |           | DTH           | On-Peak Demand | 2.31910          | -----             | 2.31910             | II  |
|               |           | DTH           | Commodity      | (2)              | 0.07100           |                     | R   |

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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