PUBLIC SERVICE COMPANY OF COLORADO

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P.O. Box 840 Denver, CO 80201-0840

Appendix A
Docket No. 10L-960G
Decision No. C10-1371
Page 1 of 9

_ Sheet No. ____ واهمد <u>__</u>

Cancels	
 Sheet No.	

Schedule No. Charge Units Rate/Charge RG 14 Service & Facility Charge:	CISION		VICE PRESIDENT Rates & Regulatory Af		FECTIVE January 1, 20
Schedule No. Charge Units Rate/Charge RG 14 Service & Facility Charge:	VICE LETTER				
AcheduleNo.ChargeUnitsRate/ChargeRG14Service & Facility Charge:					
chedule No. Charge Units Rate/Charge RG 14 Service & Facility Charge: \$ 9.96 DSMCA Charge: \$ 0.79 Total Service & Facility & DSMCA Charge: \$ 10.75 Usage Charge: Therm \$ 0.09376 DSMCA Charge: Therm \$ 0.00741 Partial Decoupling Rate Adjustment Therm \$ 0.00000 Commodity Charge: Natural Gas Cost Therm \$ 0.46420 Interstate Pipeline Cost Therm \$ 0.08027 Total Usage & DSMCA & Commodity Charge: \$ 0.64564 RGL 15 Monthly Charge: \$ 11.15 DSMCA Charge: \$ 0.88 Total Monthly & DSMCA Charge: \$ 12.03 Additional mantle over two mantles, per mantle per fixture \$ 0.44 Total Monthly & DSMCA Charge: \$ 0.042 Commodity Charge: \$ 0.44 Total Monthly & DSMCA Charge: \$ 0.042 Interstate Pipeline Cost Therm \$ 0.042 Total Monthly & DSMCA Charge: \$ 0.044 <td></td> <td></td> <td></td> <td></td> <td></td>					
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cheduleNo.ChargeUnitsRate/ChargeRG14Service & Facility Charge:\$ 9.96DSMCA Charge:\$ 0.79Total Service & Facility & DSMCA Charge:\$10.75Usage Charge:Therm\$ 0.09376DSMCA Charge:Therm\$ 0.00741Partial DecouplingRate AdjustmentTherm\$ 0.00000Commodity Charge:Natural Gas CostTherm\$ 0.46420Interstate Pipeline CostTherm\$ 0.08027	DCI	1 5	_	mmodity Ch	arge: \$ 0.64564
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cheduleNo.ChargeUnitsRate/ChargeRG14Service & Facility Charge:\$ 9.96DSMCA Charge:\$ 0.79Total Service & Facility & DSMCA Charge:\$10.75Usage Charge:Therm\$ 0.09376DSMCA Charge:Therm\$ 0.00741Partial Decoupling\$ 0.00741			Commodity Charge:		
cheduleNo.ChargeUnitsRate/ChargeRG14Service & Facility Charge:\$ 9.96DSMCA Charge:\$ 0.79Total Service & Facility & DSMCA Charge:\$10.75Usage Charge:Therm\$ 0.09376			Partial Decoupling		
cheduleNo.ChargeUnitsRate/ChargeRG14Service & Facility Charge:\$ 9.96DSMCA Charge:\$ 0.79					
cheduleNo.ChargeUnitsRate/ChargeRG14Service & Facility Charge:\$ 9.96				& DSMCA Ch	arge: \$10.75
	RG	14			
Rate Sheet Type of Billing					Rate/Charge
Rate Sheet Type of Billing				Billing	

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Sheet No. Cancels Sheet No.

Denver, CO 8020	1-0640			Sheet No
			AL GAS RATES D) RATE COMPONENTS	
Rate Schedule	Sheet No.	Type of <u>Charge</u>	Billing <u>Units</u> R	ate/Charge
CSG	16	Service & Facilit DSMCA Charge: Total Service & 1	y Charge: Facility & DSMCA Charge:	\$19.91 <u>\$ 0.49</u> \$20.40
		Usage Charge: DSMCA Charge: Commodity Charge: Natural Gas Cost Interstate Pipel.		\$ 0.13052 \$ 0.00319 \$ 0.46410 \$ 0.08245
			SMCA & Commodity Charge:	\$ 0.08245 \$ 0.68026
CLG	17	Service & Facility DSMCA Charge: Total Service & 1	y Charge: Facility & DSMCA Charge:	\$19.91 <u>\$ 0.49</u> \$20.40
		Usage Charge: DSMCA Charge: Total Usage & DSI	DTH DTH MCA Charge:	\$ 0.1792 <u>\$ 0.0044</u> \$ 0.1836
		Capacity Charge: DSMCA Charge: Total Capacity &	DTH DTH DSMCA Charge:	\$ 6.13 <u>\$ 0.15</u> \$ 6.28
		Commodity Charge: Natural Gas cost Interstate Pipel Total Usage & D		\$ 4.63700 \$ 0.62410 \$ 5.44470
		(Continued o	on Sheet No. 10C)	
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ADVICE LETTER

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

ISSUE DATE

January 1, 2011

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10C Sheet No.

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Cancels Sheet No.

		NATURAL GAS RULE 4406(b) RATE			
Rate Sh Schedule	No.	Type of Charge	Billing Units	Rate/Charge	
CGL	18	Monthly Charge: One or two mantle fixt per fixture DSMCA Charge: Total Monthly & DSMCA		\$11.15 <u>\$ 0.27</u> \$11.42	
		Additional mantle over mantles, per mantle pe fixture DSMCA Charge: Total Monthly & DSMCA	er 	\$ 5.57 <u>\$ 0.14</u> \$ 5.71	
		Commodity Charge: Natural Gas Cost Interstate Pipeline Co Total Commodity Charg		\$ 0.46420 <u>\$ 0.05091</u> \$ 0.51511	
		(Continued on She	et No. 10D)		

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

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10D Sheet No.

Cancels

Sheet No.

	NATURAL GAS RAT	F.S.	
	RULE 4406(b) RATE CO		
Rate Sheet Schedule <u>No.</u>	Type of <u>Charge</u>	Billing Units <u>R</u>	ate/Charge
IG 19	Service & Facility Charge: DSMCA Charge: Total Service & Facility	 & DSMCA Charge:	\$69.69 <u>\$ 1.70</u> \$71.39
	On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 6.13 \$ 0.15 \$ 0.06 \$ <u>2.26</u> \$ 8.60
	Usage Charge: DSMCA Charge:	DTH DTH	\$ 0.38825 \$ 0.00948
	Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodity	DTH DTH Y Charge:	\$ 4.63500 \$ <u>0.50910</u> \$ <u>5.54183</u>
	Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun	DTH DTH n & DSMCA Chg:	\$24.89 <u>\$ 0.61</u> \$25.50
purposes only in base rates and	rates and charges are for accordance with Commission charges plus all applicabl however, reference should h rth herein.	n Rule 4406(b) e gas rate ad	and include the ljustments. For
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION		FEFFOTIVE	

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE January 1, 2011 DATE

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Sheet No. _ Cancels Sheet No. _

		NATURAL GA RATE SCHEDULE SU		SHEET			
Rate Sch.		Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA	
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.09418 	7.42 % 7.42 % 0.00000	\$ 0.54447	I
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60 	7.42 % 7.42 % 	 0.51511	I
CSG	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.13111 	1.98 % 1.98 % 	 0.54655	I
CLG	17	Service & Facility Usage Capacity Charge Commodity	DTH DTH DTH	20.00 0.18000 6.16 	1.98 % 1.98 % 1.98 %	 5.26110	I
CGL	18	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	1.98 % 1.98 % 	 0.51511	I
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16 25.00	1.98 % 1.98 % 1.98 % 1.98 %	 2.31910 5.14410 	I I
	A a] De	he Rate Adjustment is the sum djustment (DSMCA), the Qua pplicable General Rate Schedu ecoupling Rate Adjustment (PD G and is indicated as a per th	lity of le Adjust RA) is a	Service ments (GR pplicable	Plan, SA). Th	and any e Partial	
	t	he Service and Facility Charge o and does not include the P djustment as provided for on S	ilot Low	Income			
		(Continued on Sheet No. 11)	A)				
ADVICE				ISSUE DATE			I

EFFECTIVE DATE ____

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Sheet No. _____11A

Cancels Sheet No. --

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Sheet Type of	Billing		Adjustments	Gas Cost
Schedule	No. Charge	Units	Rate(3)	(Percent)(1)	Adjustment
TFS	29 Service and Facility	Charge:	\$70.00	0.45%	\$
110	Transportation Charge	-	4 70.00	0.100	~Y
	Standard	DTH	1.3111	0.45%	0.0494
	Minimum	DTH	0.010	0.45%	0.0494
	Authorized Overrun	DTH	1.3111		0.0494
	Unauthorized Overrun			0.100	0.0101
	Transportation:	-			
	Standard	DTH	25.00	0.45%	0.0494
	Minimum	DTH	1.3111		0.0494
	Firm Supply Reservat:		0.0000		2.3191
	Backup Supply	DTH	1.3111		(2)
	Authorized Overrun	DTH	1.3111		(2)
	Unauthorized Overrun		1.0111	•••••	(2)
	Sales:				
	Standard	DTH	25.00	0.45%	
	Minimum	DTH	1.3111		
	 (1) The Rate Adjustment is Adjustment (DSMCA), the applicable General Rate (2) The Gas Cost Adjustme quarterly revision as p (3) The Service and Facility the Pilot Low Income Advisory 	he Quality e Schedule A ent applica provided for ty Charge i	of Servi Adjustment ble to t r on Sheet s subject	ce Plan (QSH s (GRSA). his rate is No. 50H. to and does	?), and any subject to not include
					
	(Continued on Sheet I	11D)			
	(continued on sheet i	NO. 11D)			
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11B Sheet No.

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Cancels Sheet No.

TFL	30	Service and Facility Cha Firm Capacity Reservation Standard Minimum Transportation Charge: Standard Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH DTH DTH DTH DTH DTH	\$ 70.00 e: 6.160 0.680 0.1800 0.010 0.1800 25.00 0.1800 0.000 0.1800 0.1800	0.45% 0.45% 0.45% 0.45% 0.45%	\$ 0.0494 0.0494 0.0494 0.0494 0.0494 2.3191 (2) (2)
		Firm Capacity Reservation Standard Minimum Transportation Charge: Standard Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH DTH DTH DTH DTH DTH DTH	e: 6.160 0.680 0.1800 0.010 0.1800 25.00 0.1800 0.000 0.1800	0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45%	 0.0494 0.0494 0.0494 0.0494 2.3191 (2)
		Minimum Transportation Charge: Standard Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH DTH DTH DTH DTH DTH	0.680 0.1800 0.010 0.1800 25.00 0.1800 0.000 0.1800	0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45%	0.0494 0.0494 0.0494 0.0494 2.3191 (2)
		Transportation Charge: Standard Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH DTH DTH DTH DTH	0.1800 0.010 0.1800 25.00 0.1800 0.000 0.1800	0.45% 0.45% 0.45% 0.45% 0.45% 0.45% 0.45%	0.0494 0.0494 0.0494 0.0494 2.3191 (2)
		Standard Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH DTH DTH DTH	0.010 0.1800 25.00 0.1800 0.000 0.1800	0.45% 0.45% 0.45% 0.45% 0.45% 0.45%	0.0494 0.0494 0.0494 0.0494 2.3191 (2)
		Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH DTH DTH DTH	0.010 0.1800 25.00 0.1800 0.000 0.1800	0.45% 0.45% 0.45% 0.45% 0.45% 0.45%	0.0494 0.0494 0.0494 0.0494 2.3191 (2)
		Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH DTH DTH	0.1800 25.00 0.1800 0.000 0.1800	0.45% 0.45% 0.45% 0.45% 0.45%	0.0494 0.0494 0.0494 2.3191 (2)
		Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH DTH	25.00 0.1800 0.000 0.1800	0.45% 0.45% 0.45% 0.45%	0.0494 0.0494 2.3191 (2)
		Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH	0.1800 0.000 0.1800	0.45% 0.45% 0.45%	0.0494 2.3191 (2)
		Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH DTH	0.1800 0.000 0.1800	0.45% 0.45% 0.45%	0.0494 2.3191 (2)
		Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH DTH	0.000 0.1800	0.45% 0.45%	2.3191 (2)
		Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard	DTH DTH	0.1800	0.45%	(2)
		Authorized Overrun Unauthorized Overrun Sales: Standard	DTH			
		Standard	DTH			
			$D \perp D$	25.00	0.45%	
			DTH	0.1800	0.45%	
	(2)	The Rate Adjustment is t Adjustment (DSMCA), the applicable General Rate S The Gas Cost Adjustment quarterly revision as pro The Service and Facility the Pilot Low Income Adju	Quality chedule applica vided for Charge	of Servi Adjustment able to th or on Sheet is subject	ce Plan (QSH s (GRSA). nis rate is No. 50H. to and does	?), and ar subject t not includ
		(Continued on Sheet No.	11C)			

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11C Sheet No.

Cancels

 Sheet No.	_

Rate Schedule	Sheet <u>No.</u>	Type of Charge	Billing 		justments Percent) (1)	Gas Cost Adjustment	-
TI	31	Service and Facility	Charge:	\$140.00	0.45%	\$	
		Transportation Charg					
		Standard	DTH	0.4150	0.45%	0.0494	
		Minimum	DTH	0.010	0.45%	0.0494	
		Authorized Overrun					
		Transportation		0.4150	0.45%	0.0494	
		Unauthorized Overrun	L				
		Transportation:		05 00		0 0404	
		Standard	DTH	25.00	0.45%	0.0494	
		Minimum On-Peak Demand	DTH DTH	0.4150 6.16	0.45% 0.45%	0.0494 2.3191	
		Backup Supply	DIH DTH	0.1800	0.45%	(2)	I
		Unauthorized Overrun		0.1000	0.40%	(2)	
		Sales:	L				
		Standard	DTH	25.00	0.45%		
		Minimum	DTH	0.1800	0.45%		
	(1)	applicable General Ra	the Qua ate Schedu	ality of Se le Adjustmen	ervice Plar ts (GRSA).	n, and any	
	(2)	The Gas Cost Adjustme quarterly revision as				ject to	С
	(3)	The Service and Facil the Pilot Low Income					0
	. (Continued on Sheet N	No. 11D)				
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DECISION NUMBER

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EFFECTIVE January 1, 2011

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50H Sheet No.

Cancels

Sheet No.

			NATURAL G GAS COST A			-	
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.53737	\$0.00710	0.54447	IRI
RGL	15	Therm	Commodity	0.50801	0.00710	0.51511	IRI
CSG	16	Therm	Commodity	0.53945	0.00710	0.54655	IRI
CLG	17	DTH	Commodity	5.19010	0.07100	5.26110	IRI
CGL	18	Therm	Commodity	0.50801	0.00710	0.51511	IRI
IG	19	DTH DTH	On-Peak Demar Commodity	nd 2.31910 5.07310	0.07100	2.31910 5.14410	II · IRI
TFS	29	DTH DTH DTH	Transportatio Supply Commodity	on 0.04940 2.31910 (1)	0.07100	0.04940 2.31910	II R
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	on 0.04940 2.31910 (1)	0.07100	0.04940 2.31910	II R
TI	31	DTH DTH DTH	Transportatic On-Peak Demar Commodity		0.07100	0.04940 2.31910	II R
(1)	For eac any Day be equ	ch Dth of y up to t al to 1	Cost shall b Backup Supply he Firm Supply 00% of Index Terms and Condi	Sales Serva Reservation Price One	ice quantitie on Quantity, , as define	es purchased c the rate shal d in the Ga	on .1 .s

Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 501)

ADVICE LETTER NUMBER

ISSUE DATE

> EFFECTIVE DATE

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