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SourceGas Distribution LLC

Colo. PUC No. 7 Eighth Revised Sheet No. 7

Cancels Seventh Revised Sheet No. 7

North Eastern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1) Rate Sheet Type of Billing Base DSMCA Gas Cost Total Schedule Number <u>Charge</u> <u>Units</u> Rates Rate (4) Adjustment <u>Rate</u> <u>(2)</u> 9 R-2 Customer Charge(3) Per Meter \$10.00 \$0.25 \$10.25 Volumetric Charge Therms \$0,2070 \$0.0051 \$0.4097 \$0.6218 SC-2 10 Customer Charge(3) Per Meter \$20.00 \$0.06 \$20.06 Volumetric Charge Therms \$0.1424 \$0.0004 \$0.4097 \$0.5525 LC-2 11 Customer Charge(3) Per Meter \$100.00 \$0.29 \$100.29 Volumetric Charge Therms \$0.1165 \$0.0003 \$0.4097 \$0.5265 ICD-2 12 Customer Charge(3) \$40.00 Per Meter \$0.12 \$40.12 \$0.4097 Volumetric Charge Therms \$0.0702 \$0.0002 \$0.4801

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5967	+	(\$0.1870)	=	\$0.4097

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA
Rate Schedule	DSMCA %	Monthly Rate	Volumetric Rate
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: October 18, 2010

North Eastern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	DSMCA Charge Per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>	•
R-2	\$0. 2070	\$0.2481	\$0.1616	\$0.0051	\$0.6218	\$0.25	\$10.00	R
SC-2	\$0. 1424	\$0.2481	\$0.1616	\$0.0004	\$0.5525	\$0.06	\$20.00	R
LC-2	\$0. 1165	\$0.2481	\$0.1616	\$0.0003	\$0.5265	\$0.29	\$100.00	R
ICD-2	\$0. 0702	\$0.2481	\$0.1616	\$0.0002	\$0.4801	\$0.12	\$40.00	R

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer

Issue Date: October 18, 2010

President and CEO Title

Effective Date: November 1, 2010

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Cancels Fifth Revised Sheet No. 7B

Western Slope Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)(1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	Adjustments (4)	DSMCA Rate (5)	Gas Cost Adjustment <u>(2)</u>	Total <u>Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	0.0254	\$0.23 \$0.0048	 \$0.5414	\$11.23 \$0.7998	R
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	0.0254	\$0.15 \$0.0012	 \$0.5414	\$22.15 \$0.7549	R
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	0.0254	\$0.66 \$0.0010	 \$0.5414	\$100.66 \$0.7222	R
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	0.0254	\$1.19 \$0.0006	 \$0.5414	\$181.19 \$0.6597	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5536	+	(\$0.0122)	=	\$0.5414

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA	
<u>Rate Schedul</u> e	<u>DSMCA %</u>	Monthly Rate	Volumetric Rate	
R-1	2.12%	\$0.23	\$0.0048	
SC-1	0.66%	\$0.15	\$0.0012	
LC-1	0.66%	\$0.66	\$0.0010	
ICD-1	0.66%	\$1.19	\$0.0006	

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: October 18, 2010

Western Slope Colorado Sales Service Schedule of Rates

(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm 1/</u>	Upstream Pipeline Charge Per <u>Therm</u>	DSMCA Charge per <u>Therm</u>	Total Charge Per <u>Therm 1/</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-1	\$0.2282	\$0.3243	\$0.2425	\$0.0048	\$0.7998	\$0.23	\$11.00
SC-1	\$0.1869	\$0.3243	\$0.2425	\$0.0012	\$0.7549	\$0.15	\$22.00
LC-1	\$0.1544	\$0.3243	\$0.2425	\$0.0010	\$0.7222	\$0.66	\$100.00
ICD-1	\$0.0923	\$0.3243	\$0. 2425	\$0.0006	\$0.6597	\$1.19	\$180.00

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: October 18, 2010

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North Central Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)(1)									
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	DSMCA <u>Rate (4)</u>	Gas Cost <u>Adjustment (2)</u>	Total <u>Rate</u>		
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	\$0.23 \$0.0048	\$0.3613	\$11.23 \$0.5928		
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	\$0.15 \$0.0012	 \$0.3613	\$22.15 \$0.5512		
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	\$0.66 \$0.0010	\$0.3613	\$100.66 \$0.5175		
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	\$1.19 \$0.0006	 \$0.3613	\$181.19 \$0.4554		

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	= .,	GCA
\$0.5126	+	\$(0.1513)	=	\$0.3613

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: October 18, 2010

North Central Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge Per <u>Therm</u>	DSMCA Charge Per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-1	\$0.2282	\$0.2535	\$0.1078	\$0.0048	\$0.5928	\$0.23	\$11.00
SC-1	\$0.1869	\$0.2535	\$0.1078	\$0.0012	\$0.5512	\$0.15	\$22.00
LC-1	\$0.1544	\$0.2535	\$0.1078	\$0.0010	\$0.5175	\$0.66	\$100.00
ICD-1	\$0.0923	\$0.2535	\$0.1078	\$0.0006	\$0.4554	\$1.19	\$180.00

Advice Letter No. 244

William N. Cantrell Issuing Officer Issue Date: October 18, 2010

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	Arkansas Valley Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)								
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	DSMCA <u>Rate (4)</u>	Gas Cost Adjustment (2)	Total <u>Rate</u>		
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	\$0.3766	\$10.25 \$0.5887		
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	\$0.3766	\$20.06 \$0.5194		
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	\$0.3766	\$100.29 \$0.4934		
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	 \$0.3766	\$40.12 \$0.4470		

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5378	+	\$(0.1612)	=	\$0.3766

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

•	DSMCA	DSMCA	
DSMCA %	Monthly Rate	Volumetric Rate	
2.48%	\$0.25	\$0.0051	
0.29%	\$0.06	\$0.0004	
0.29%	\$0.29	\$0.0003	
0.29%	\$0.12	\$0.0002	
	<u>DSMCA %</u> 2.48% 0.29% 0.29%	DSMCA % Monthly Rate 2.48% \$0.25 0.29% \$0.06 0.29% \$0.29	DSMCA DSMCA DSMCA % Monthly Rate Volumetric Rate 2.48% \$0.25 \$0.0051 0.29% \$0.06 \$0.0004 0.29% \$0.29 \$0.0003

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: October 18, 2010

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Arkansas Valley Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge Per <u>Therm</u>	DSMCA Charge per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge per <u>Meter</u>	Monthly Customer Charge Per <u>Meter 1/</u>
R-2	\$0.2070	\$0.2303	\$0.1463	\$0.0051	\$0.5887	\$0.25	\$10.00
SC-2	\$0.1424	\$0.2303	\$0.1463	\$0.0004	\$0.5194	\$0.06	\$20.00
LC-2	\$0.1165	\$0.2303	\$0.1463	\$0.0003	\$0.4934	\$0.29	\$100.00
ICD-2	\$0.0702	\$0.2303	\$0.1463	\$0.0002	\$0.4470	\$0.12	\$40.00

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Advice Letter No. 244

Decision or

Authority No.

William N. Cantrell Issuing Officer Issue Date: October 18, 2010

Southwestern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)

Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	DSMCA <u>Rate (4)</u>	Gas Cost Adjustment (2)	Total <u>Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	\$0.3864	\$10.25 \$0.5985
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	\$0.3864	\$20.06 \$0.5292
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	\$0.3864	\$100.29 \$0.5032
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	\$0.3864	\$40.12 \$0.4568

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5547	+	\$(0.1683)	=	\$0.3864

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA
<u>Rate Schedul</u> e	DSMCA %	Monthly Rate	Volumetric Rate
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer

Issue Date: October 18, 2010

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SourceGas Distribution LLC

Southwestern Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	DSMCA Charge per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-2	\$0.2070	\$0.2517	\$0.1347	\$0.0051	\$0.5985	\$0.25	\$10.00
SC-2	\$0.1424	\$0.2517	\$0.1347	\$0.0004	\$0.5292	\$0.06	\$20.00
LC-2	\$0.1165	\$0.2517	\$0.1347	\$0.0003	\$0.5032	\$0.29	\$100.00
ICD-2	\$0.0702	\$0.2517	\$0.1347	\$0.0002	\$0.4568	\$0.12	\$40.00

Advice Letter No. 244

Issue Date: October 18, 2010

Decision or Authority No.

President and CEO Title Effective Date: November 1, 2010

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	Distribution Tra	nsportation Serv (Base Rate A		Rates	
Rate Schedule	Type of Charge	Billing Units	Maximum Rate	Minimum Rate	Reference Sheets
RTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$10.00 \$0.2070	\$10.00 \$0.001	78
SCTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$20.00 \$0.1424	\$20.00 \$0.001	79
LCTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$100.00 \$0.1165	\$100.00 \$0.001	80
ATS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$40.00 \$0.0702	\$40.00 \$0.001	81
Monthly Adr	ninistrative Charge				\$175.00
Fuel Reimbu	rsement Quantity: Mainline cu	istomers service d	lirectly from pip	eline suppliers	No Charge
	All other cu	istomers			2.47%
Authorized C)verrun Charge				Distribution Charge
Unauthorized	l Overrun Charge				\$ 2.50 per therm
Rate Adjustmer	nts	Se	ervice Area	Reference Sheet(s)	Rate
-	Rate Adjustment (TRA)		Eastern Colorado	\$0.0295 per therm	
GT-1 Rate Adji	ustment		Arkansas Valley Colorado		\$0.0043 per therm

Advice Letter No. 244

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: October 18, 2010

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